

SITE COPY

AU Energy, LLC

Berryessa Shell #164

Online Submission

**Hazardous Materials Business Plan Annual
Submission with UST Forms**

2015

1705 Berryessa Road
(Facility Address)

San Jose
(Facility City)

Santa Clara
(Facility County)

Santa Clara Co. Dept. of Env. Health
(Administering Agency)

April 6, 2015

CERS ID#10092730

POST THIS DOCUMENT ON SITE
SO THAT IT WILL BE AVAILABLE IN
THE EVENT OF A GOVERNMENT AGENCY INSPECTION.

Prepared by:
Stantec Consulting Services Inc.
1383 N. McDowell Blvd. Suite #250
Petaluma, CA 94954

BERRYESSA SHELL #164 (CERSID: 10092730)**Facility Information Submitted Mar 31, 2015**

Submitted on 3/31/2015 2:25:57 PM by *Gina Pimentel* of AU Energy LLC (Fremont, CA)
Comments by Submitter: Annual Submittal

- Business Activities
- Business Owner/Operator Identification

Hazardous Materials Inventory Submitted Mar 31, 2015

Submitted on 3/31/2015 2:25:57 PM by *Gina Pimentel* of AU Energy LLC (Fremont, CA)

- Hazardous Material Inventory (9)
- Site Map (Official Use Only)
 - *Site Map* (Adobe PDF, 99KB)

Emergency Response and Training Plans Submitted Mar 31, 2015

Submitted on 3/31/2015 2:25:57 PM by *Gina Pimentel* of AU Energy LLC (Fremont, CA)

- Emergency Response/Contingency Plan
 - *Emergency Response/Contingency Plan* (Adobe PDF, 121KB)
 - *Emergency Response Procedures* (Adobe PDF, 41KB)
 - *On Site Training Form- New Employee Training Verification* (Adobe PDF, 26KB)
- Employee Training Plan
 - Provided In Submittal Element: Emergency Response and Training Plans

Underground Storage Tanks Submitted Mar 31, 2015

Submitted on 3/31/2015 2:25:57 PM by *Gina Pimentel* of AU Energy LLC (Fremont, CA)

- UST Facility Operating Permit Application
- UST Tank Information/Monitoring Plan - Tank ID #1
- UST Tank Information/Monitoring Plan - Tank ID #2
- UST Tank Information/Monitoring Plan - Tank ID #3
- UST Monitoring Site Plan
 - Provided In Submittal Element: Hazardous Materials Inventory
- UST Certification of Financial Responsibility
 - *UST Certification of Financial Responsibility* (Adobe PDF, 198KB)
- UST Response Plan
 - *UST Response Plan* (Adobe PDF, 60KB)
- UST Owner/Operator: Written Agreement
 - Owner and Operator are the same
- UST Letter from Chief Financial Officer
 - *UST Letter from the Chief Financial Officer* (Adobe PDF, 149KB)
- Owner Statement of Designated UST Operator Compliance
 - *Owner Statement of Designated UST Operator Compliance* (Adobe PDF, 15KB)

Site Identification**Berryessa Shell #164**1705 Berryessa Rd
San Jose, CA 95133County
Santa ClaraCERS ID
10092730EPA ID Number
CAL000350795**Submittal Status**Submitted on 3/31/2015 by *Gina Pimentel* of AU Energy LLC (Fremont, CA)
Comments by submitter: Annual Submittal**Hazardous Materials**

Does your facility have on site (for any purpose) at any one time, hazardous materials at or above 55 gallons for liquids, 500 pounds for solids, or 200 cubic feet for compressed gases (include liquids in ASTs and USTs); or is regulated under more restrictive inventory local reporting requirements (shown below if present); or the applicable Federal threshold quantity for an extremely hazardous substance specified in 40 CFR Part 355, Appendix A or B; or handle radiological materials in quantities for which an emergency plan is required pursuant to 10 CFR Parts 30, 40 or 70?

Yes**Underground Storage Tank(s) (UST)**

Does your facility own or operate underground storage tanks?

Yes**Hazardous Waste**

Is your facility a Hazardous Waste Generator?

Yes

Does your facility treat hazardous waste on-site?

No

Is your facility's treatment subject to financial assurance requirements (for Permit by Rule and Conditional Authorization)?

No

Does your facility consolidate hazardous waste generated at a remote site?

No

Does your facility need to report the closure/removal of a tank that was classified as hazardous waste and cleaned on-site?

No

Does your facility generate in any single calendar month 1,000 kilograms (kg) (2,200 pounds) or more of federal RCRA hazardous waste, or generate in any single calendar month, or accumulate at any time, 1 kg (2.2 pounds) of RCRA acute hazardous waste; or generate or accumulate at any time more than 100 kg (220 pounds) of spill cleanup materials contaminated with RCRA acute hazardous waste.

No

Is your facility a Household Hazardous Waste (HHW) Collection site?

No**Excluded and/or Exempted Materials**

Does your facility recycle more than 100 kg/month of excluded or exempted recyclable materials (per HSC 25143.2)?

No

Does your facility own or operate ASTs above these thresholds? Store greater than 1,320 gallons of petroleum products (new or used) in aboveground tanks or containers.

No

Does your facility have Regulated Substances stored onsite in quantities greater than the threshold quantities established by the California Accidental Release prevention Program (CalARP)?

No**Additional Information**

No additional comments provided.

Facility/Site**Berryessa Shell #164**

1705 Berryessa Rd
San Jose, CA 95133

CERS ID
10092730

Submittal Status

Submitted on 3/31/2015 by *Gina Pimentel* of AU Energy LLC (Fremont, CA)
Comments by submitter: Annual Submittal

Identification

AU Energy, LLC

Operator Phone
(510) 364-0883

Business Phone
(408) 259-9123

Business Fax

Beginning Date

1/1/2015

Ending Date

12/31/2015

Dun & Bradstreet

833072262

SIC Code

5541

Primary NAICS

447110

Facility/Site Mailing Address

41805 Albrae Street
Fremont, CA 94538

Primary Emergency Contact

Rajinder Goyal

Title

Territory Manager

Business Phone

(510) 364-0883

24-Hour Phone

(510) 364-0883

Pager Number

Owner

AU Energy, LLC

(510) 657-9150

41805 Albrae Street
Fremont, CA 94538

Secondary Emergency Contact

Sunny Goyal

Title

Project Manager

Business Phone

(510) 657-9150

24-Hour Phone

(650) 799-2949

Pager Number

Billing Contact

AU Energy, LLC

(510) 657-9150

41805 Albrae Street
Fremont, CA 94538

sunny@vintnersdist.com

Environmental Contact

Sunny Goyal

(510) 657-9150

41805 Albrae Street
Fremont, CA 94538

sunny@vintnersdist.com

Name of Signer

Sunny Goyal

Additional Information

Signer Title

Project Manager

Document Preparer

Stantec Consulting Services Inc.

Locally-collected Fields

Some or all of the following fields may be required by your local regulator(s).

Property Owner

AU Energy, LLC

Phone

(510) 657-9150

Mailing Address

41805 Albrae Street
Fremont, CA 94538

Assessor Parcel Number (APN)

Number of Employees

7

Facility ID

43-060-401728

Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. AU Energy LLC Facility Name BERRYESSA SHELL #164 1705 BERRYESSA RD, SAN JOSE 95133	Chemical Location Car Wash Tunnel	CERS ID 10092730 Facility ID 43-060-401728 Status Submitted on 3/31/2015 2:25 PM
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DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
Irritant	Ryko Supreme Clean	Gallons	55	25	25		- Chronic health	Tetrasodium		64-02-8
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>		<u>Pressue</u>	<u>Waste Code</u>		Sodium Metasilicate		6834-92-0
	64-02-8	Liquid	Plastic/Non-metalic Drum		Ambient			Surfactant		N/A
	Map: 1 Grid: B5	<u>Type</u>			<u>Temperature</u>			Sodium Hydroxide		1310-73-2
		Mixture	Days on Site: 365		Ambient					
Irritant	Ryko Prep Pro I	Gallons	55	55	35		- Chronic health	Proprietary		
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>		<u>Pressue</u>	<u>Waste Code</u>				
		Liquid	Plastic/Non-metalic Drum		Ambient					
	Map: 1 Grid: B5	<u>Type</u>			<u>Temperature</u>					
		Mixture	Days on Site: 365		Ambient					
Irritant	Ryko Prep Pro II	Gallons	55	55	35		- Chronic health	Sodium Hydroxide		1310-73-2
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>		<u>Pressue</u>	<u>Waste Code</u>		Ethylenediamenetetraacatic Acid		64-02-8
	1310-73-2	Liquid	Plastic/Non-metalic Drum		Ambient			Sodium Metasilicate		6834-92-0
	Map: 1 Grid: B5	<u>Type</u>			<u>Temperature</u>			Surfuric Blend		Proprietary
		Mixture	Days on Site: 365		Ambient					

Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. AU Energy LLC	Chemical Location MIDDLE OF PROPERTY	CERS ID 10092730
Facility Name BERRYESSA SHELL #164		Facility ID 43-060-401728
1705 BERRYESSA RD, SAN JOSE 95133		Status Submitted on 3/31/2015 2:25 PM

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
DOT: 3 - Flammable and Combustible Liquids Flammable Liquid, Class I-B	Regular Unleaded Gasoline	Gallons	12000	12000	6000	- Fire	Gasoline	100 %	8006-61-9	
	<u>CAS No</u> 8006-61-9 Map: 1 Grid: D5	<u>State</u> Liquid	<u>Storage Container</u> Belowground Tank	<u>Pressue</u> Ambient	<u>Waste Code</u> - Chronic health	Toluene Benzene	15 % 5 %	108-88-3 71-43-2		
DOT: 3 - Flammable and Combustible Liquids Flammable Liquid, Class I-B	Premium Unleaded Gasoline	Gallons	12000	12000	5000	- Fire - Acute Health	Gasoline	100 %	8006-61-9	
	<u>CAS No</u> 8006-61-9 Map: 1 Grid: D5	<u>State</u> Liquid	<u>Storage Container</u> Belowground Tank	<u>Pressue</u> Ambient	<u>Waste Code</u> - Chronic health	Toluene Benzene	15 % 5 %	108-88-3 71-43-2		
DOT: 3 - Flammable and Combustible Liquids Combustible Liquid, Class II	Diesel Fuel No. 2	Gallons	12000	12000	6000	- Fire - Acute Health - Chronic health	#2 Diesel	100 %	68476-34-6	
	<u>CAS No</u> 68476-34-6 Map: 1 Grid: D5	<u>State</u> Liquid	<u>Storage Container</u> Belowground Tank	<u>Pressue</u> Ambient	<u>Waste Code</u> - Chronic health					

Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. AU Energy LLC Facility Name BERRYESSA SHELL #164 1705 BERRYESSA RD, SAN JOSE 95133	Chemical Location Northeast side of Kiosk	CERS ID 10092730 Facility ID 43-060-401728 Status Submitted on 3/31/2015 2:25 PM
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DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
DOT: 3 - Flammable and Combustible Liquids	Propane	Gallons	70	5	45		- Fire	Propane	100 %	74-98-6
	<u>CAS No</u> 74-98-6	<u>State</u> Gas	<u>Storage Container</u> Cylinder		<u>Pressue</u> > Ambient	<u>Waste Code</u>	- Pressure Release	Propylene	10 %	115-07-1
Liquified Petroleum Gas	Map: 2 Grid: F4	<u>Type</u> Mixture	Days on Site: 365		<u>Temperature</u> Ambient		- Acute Health	Butane Butene	5 % 1 %	106-97-8 25167-67-3

Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. AU Energy LLC Facility Name BERRYESSA SHELL #164 1705 BERRYESSA RD, SAN JOSE 95133	Chemical Location Waste Area	CERS ID 10092730 Facility ID 43-060-401728 Status Submitted on 3/31/2015 2:25 PM
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DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
DOT: 3 - Flammable and Combustible Liquids Flammable Solid	Waste Absorbent / Rags	Pounds	135	45	45	420	- Fire	Used Absorbent		
	CAS No	State	Storage Container		Pressure		- Acute Health			
	Map: 1 Grid: B2	Solid	Steel Drum		Ambient	Waste Code	- Chronic health	Gasoline		
		Type			Temperature	352				
		Waste	Days on Site: 365		Ambient					
DOT: 3 - Flammable and Combustible Liquids Flammable Liquid, Class I-B	Gasoline/Water Mixture	Gallons	55	55	15	110	- Fire	Water		
	CAS No	State	Storage Container		Pressure		- Acute Health			
	Map: 1 Grid: B2	Liquid	Steel Drum		Ambient	Waste Code	- Chronic health	Gasoline		
		Type			Temperature	343				
		Waste	Days on Site: 365		Ambient					

**CALIFORNIA ENVIRONMENTAL REPORTING SYSTEM (CERS)
 CONSOLIDATED EMERGENCY RESPONSE / CONTINGENCY PLAN**

Prior to completing this Plan, please refer to the INSTRUCTIONS FOR COMPLETING A CONSOLIDATED CONTINGENCY PLAN

A. FACILITY IDENTIFICATION AND OPERATIONS OVERVIEW

FACILITY ID #	1.	CERS ID	A1.	DATE OF PLAN PREPARATION/REVISION	A2.
		10092730		May 17, 2013	
BUSINESS NAME (Same as Facility Name or DBA - Doing Business As)					3.
Berryessa Shell #164					
BUSINESS SITE ADDRESS					103.
1705 Berryessa Road					
BUSINESS SITE CITY	104.	ZIP CODE	105.		
San Jose		CA	95133		
TYPE OF BUSINESS (e.g., Painting Contractor)	A3.	INCIDENTAL OPERATIONS (e.g., Fleet Maintenance)			A4.
Gas Station		Car Wash			
THIS PLAN COVERS CHEMICAL SPILLS, FIRES, AND EARTHQUAKES INVOLVING: (Check all that apply)					A5.
<input checked="" type="checkbox"/> 1. HAZARDOUS MATERIALS; <input checked="" type="checkbox"/> 2. HAZARDOUS WASTES					

B. INTERNAL RESPONSE

INTERNAL FACILITY EMERGENCY RESPONSE WILL OCCUR VIA: (Check all that apply)	B1.
<input checked="" type="checkbox"/> 1. CALLING PUBLIC EMERGENCY RESPONDERS (i.e., 9-1-1)	
<input checked="" type="checkbox"/> 2. CALLING HAZARDOUS WASTE CONTRACTOR	
<input checked="" type="checkbox"/> 3. ACTIVATING IN-HOUSE EMERGENCY RESPONSE TEAM	

C. EMERGENCY COMMUNICATIONS, PHONE NUMBERS AND NOTIFICATIONS

Whenever there is an imminent or actual emergency situation such as an explosion, fire, or release, the Emergency Coordinator (or his/her designee when the Emergency Coordinator is on call) shall:

1. Activate internal facility alarms or communications systems, where applicable, to notify all facility personnel.
2. Notify appropriate local authorities (i.e., call 9-1-1).
3. Notify the California Emergency Management Agency at (800) 852-7550.

Before facility operations are resumed in areas of the facility affected by the incident, the emergency coordinator shall notify the California Department of Toxic Substances Control (DTSC), the local Unified Program Agency (UPA), and the local fire department's hazardous materials program that the facility is in compliance with requirements to:

1. Provide for proper storage and disposal of recovered waste, contaminated soil or surface water, or any other material that results from an explosion, fire, or release at the facility; and
2. Ensure that no material that is incompatible with the released material is transferred, stored, or disposed of in areas of the facility affected by the incident until cleanup procedures are completed.

INTERNAL FACILITY EMERGENCY COMMUNICATIONS OR ALARM NOTIFICATION WILL OCCUR VIA: (Check all that apply)	C1.	
<input checked="" type="checkbox"/> 1. VERBAL WARNINGS;	<input type="checkbox"/> 2. PUBLIC ADDRESS OR INTERCOM SYSTEM;	<input checked="" type="checkbox"/> 3. TELEPHONE;
<input type="checkbox"/> 4. PAGERS;	<input type="checkbox"/> 5. ALARM SYSTEM;	<input type="checkbox"/> 6. PORTABLE RADIO
NOTIFICATIONS TO NEIGHBORING FACILITIES THAT MAY BE AFFECTED BY AN OFF-SITE RELEASE WILL OCCUR BY: (Check all that apply)	C2.	
<input checked="" type="checkbox"/> 1. VERBAL WARNINGS;	<input type="checkbox"/> 2. PUBLIC ADDRESS OR INTERCOM SYSTEM;	<input type="checkbox"/> 3. TELEPHONE;
<input type="checkbox"/> 4. PAGERS;	<input type="checkbox"/> 5. ALARM SYSTEM;	<input type="checkbox"/> 6. PORTABLE RADIO
EMERGENCY RESPONSE PHONE NUMBERS:		
AMBULANCE, FIRE, POLICE AND CHP	9-1-1	
CALIFORNIA EMERGENCY MANAGEMENT AGENCY (CAL/EMA)	(800) 852-7550	
NATIONAL RESPONSE CENTER (NRC)	(800) 424-8802	
POISON CONTROL CENTER	(800) 222-1222	
LOCAL UNIFIED PROGRAM AGENCY (UPA/CUPA)	408-918-3400	C3.
OTHER (Specify):	()	C4.
NEAREST MEDICAL FACILITY / HOSPITAL NAME: SANTA CLARA VALLEY MEDICAL CENTER	408-885-5000	C6.
AGENCY NOTIFICATION PHONE NUMBERS:		
CALIFORNIA DEPT. OF TOXIC SUBSTANCES CONTROL (DTSC)	(800) 260-3972	
REGIONAL WATER QUALITY CONTROL BOARD	(510) 622-2300	C8.
U.S. ENVIRONMENTAL PROTECTION AGENCY (US EPA)	(800) 300-2193	
CALIFORNIA DEPT OF FISH AND GAME (DFG)	(916) 358-2900	
U.S. COAST GUARD	(415) 399-3547	
CAL/OSHA	(916) 263-2800	
STATE FIRE MARSHAL	(916) 445-8200	
OTHER (Specify):		C9.
OTHER (Specify):		C11.
		C12.

D. EMERGENCY CONTAINMENT AND CLEANUP PROCEDURES

SPILL PREVENTION, CONTAINMENT, AND CLEANUP PROCEDURES: (Check all boxes that apply to indicate your procedures for containing spills, releases, fires or explosions; and, preventing and mitigating associated harm to persons, property, and the environment.)

1. MONITOR FOR LEAKS, RUPTURES, PRESSURE BUILD-UP, ETC.;
2. PROVIDE STRUCTURAL PHYSICAL BARRIERS (e.g., Portable spill containment walls);
3. PROVIDE ABSORBENT PHYSICAL BARRIERS (e.g., Pads, pigs, pillows);
4. COVER OR BLOCK FLOOR AND/ OR STORM DRAINS;
5. BUILT-IN BERM IN WORK / STORAGE AREA;
6. AUTOMATIC FIRE SUPPRESSION SYSTEM;
7. ELIMINATE SOURCES OF IGNITION FOR FLAMMABLE HAZARDS (e.g. Flammable liquids, Propane);
8. STOP PROCESSES AND/OR OPERATIONS;
9. AUTOMATIC / ELECTRONIC EQUIPMENT SHUT-OFF SYSTEM;
10. SHUT-OFF WATER, GAS, ELECTRICAL UTILITIES AS APPROPRIATE;
11. CALL 9-1-1 FOR PUBLIC EMERGENCY RESPONDER ASSISTANCE / MEDICAL AID;
12. NOTIFY AND EVACUATE PERSONS IN ALL THREATENED AREAS;
13. ACCOUNT FOR EVACUATED PERSONS IMMEDIATELY AFTER EVACUATION CALL;
14. PROVIDE PROTECTIVE EQUIPMENT FOR ON-SITE RESPONSE TEAM;
15. REMOVE OR ISOLATE CONTAINERS / AREA AS APPROPRIATE;
16. HIRE LICENSED HAZARDOUS WASTE CONTRACTOR;
17. USE ABSORBENT MATERIAL FOR SPILLS WITH SUBSEQUENT PROPER LABELING, STORAGE, AND HAZARDOUS WASTE DISPOSAL AS APPROPRIATE;
18. SUCTION USING SHOP VACUUM WITH SUBSEQUENT PROPER LABELING, STORAGE, AND HAZARDOUS WASTE DISPOSAL AS APPROPRIATE;
19. WASH / DECONTAMINATE EQUIPMENT W/ CONTAINMENT and DISPOSAL OF EFFLUENT / RINSATE AS HAZARDOUS WASTE;
20. PROVIDE SAFE TEMPORARY STORAGE OF EMERGENCY-GENERATED WASTES;
21. OTHER (Specify):

D1.

D2.

E. FACILITY EVACUATION

THE FOLLOWING ALARM SIGNAL(S) WILL BE USED TO BEGIN EVACUATION OF THE FACILITY (CHECK ALL THAT APPLY):

1. BELLS;
2. HORNS/SIRENS;
3. VERBAL (i.e., SHOUTING);
4. OTHER (Specify):

E1.

E2.

THE FOLLOWING LOCATION(S) IS/ARE EVACUEE EMERGENCY ASSEMBLY AREA(S) (i.e., Front parking lot, specific street corner, etc.)
AT NORTH DRIVEWAY ON LUNDY AVE.

E3.

Note: The Emergency Coordinator must account for all on site employees and/or site visitors after evacuation.

EVACUATION ROUTE MAP(S) POSTED AS REQUIRED

E4.

Note: The map(s) must show primary and alternate evacuation routes, emergency exits, and primary and alternate staging areas, and must be prominently posted throughout the facility in locations where it will be visible to employees and visitors.

F. ARRANGEMENTS FOR EMERGENCY SERVICES

Explanation of Requirement: Advance arrangements with local fire and police departments, hospitals, and/or emergency services contractors should be made as appropriate for your facility. You may determine that such arrangements are not necessary.

ADVANCE ARRANGEMENTS FOR LOCAL EMERGENCY SERVICES (Check one of the following)

F1.

1. HAVE BEEN DETERMINED NOT NECESSARY; *or*
2. THE FOLLOWING ARRANGEMENTS HAVE BEEN MADE (Specify):

F2.

G. EMERGENCY EQUIPMENT

Check all boxes that apply to list emergency response equipment available at the facility and identify the location(s) where the equipment is kept and the equipment's capability, if applicable. [e.g., CHEMICAL PROTECTIVE GLOVES | Spill response kit | One time use, Oil & solvent resistant only.]

TYPE	EQUIPMENT AVAILABLE ^{G1.}	LOCATION	CAPABILITY (If applicable)	
Safety and First Aid	1. <input type="checkbox"/> CHEMICAL PROTECTIVE SUITS, APRONS, OR VESTS			G3.
	2. <input checked="" type="checkbox"/> CHEMICAL PROTECTIVE GLOVES	Employee Restroom		G5.
	3. <input type="checkbox"/> CHEMICAL PROTECTIVE BOOTS			G7.
	4. <input checked="" type="checkbox"/> SAFETY GLASSES / GOGGLES / SHIELDS	Employee Restroom		G9.
	5. <input type="checkbox"/> HARD HATS			G11.
	6. <input type="checkbox"/> CARTRIDGE RESPIRATORS			G13.
	7. <input type="checkbox"/> SELF-CONTAINED BREATHING APPARATUS (SCBA)			G15.
	8. <input checked="" type="checkbox"/> FIRST AID KITS / STATIONS	Storeroom		G17.
	9. <input type="checkbox"/> PLUMBED EYEWASH FOUNTAIN / SHOWER			G19.
	10. <input type="checkbox"/> PORTABLE EYEWASH KITS			G21.
	11. <input type="checkbox"/> OTHER			G23.
	12. <input type="checkbox"/> OTHER			G25.
Fire Fighting	13. <input checked="" type="checkbox"/> PORTABLE FIRE EXTINGUISHERS	1-In Sales Area, 2-Exter. Wall		G27.
	14. <input type="checkbox"/> FIXED FIRE SYSTEMS / SPRINKLERS / FIRE HOSES			G29.
	15. <input type="checkbox"/> FIRE ALARM BOXES OR STATIONS			G31.
	16. <input type="checkbox"/> OTHER			G33.
Spill Control and Clean-Up	17. <input type="checkbox"/> ALL-IN-ONE SPILL KIT			G35.
	18. <input checked="" type="checkbox"/> ABSORBENT MATERIAL	Employee Restroom		G37.
	19. <input checked="" type="checkbox"/> CONTAINER FOR USED ABSORBENT	Waste Area		G39.
	20. <input type="checkbox"/> BERMING / DIKING EQUIPMENT			G41.
	21. <input checked="" type="checkbox"/> BROOM	Employee Restroom		G43.
	22. <input checked="" type="checkbox"/> SHOVEL	Employee Restroom		G45.
	23. <input type="checkbox"/> SHOP VAC			G47.
	24. <input type="checkbox"/> EXHAUST HOOD			G49.
	25. <input type="checkbox"/> EMERGENCY SUMP / HOLDING TANK			G51.
	26. <input type="checkbox"/> CHEMICAL NEUTRALIZERS			G53.
	27. <input type="checkbox"/> GAS CYLINDER LEAK REPAIR KIT			G55.
	28. <input type="checkbox"/> SPILL OVERPACK DRUMS			G57.
	29. <input type="checkbox"/> OTHER			G59.
Communications and Alarm Systems	30. <input checked="" type="checkbox"/> TELEPHONES (Includes cellular)	Cashier Area		G61.
	31. <input type="checkbox"/> INTERCOM / PA SYSTEM			G63.
	32. <input type="checkbox"/> PORTABLE RADIOS			G65.
	33. <input checked="" type="checkbox"/> AUTOMATIC ALARM CHEMICAL MONITORING EQUIPMENT	Back Room Of Mini Mart		G67.
Other	34. <input type="checkbox"/> OTHER			G69.
	35. <input type="checkbox"/> OTHER			G71.

H. EARTHQUAKE VULNERABILITY

Identify areas of the facility that are vulnerable to hazardous materials releases / spills due to earthquake-related motion. These areas require immediate isolation and inspection.

VULNERABLE AREAS: (Check all that apply) <input checked="" type="checkbox"/> 1. HAZARDOUS MATERIALS / WASTE STORAGE AREA <input type="checkbox"/> 2. PROCESS LINES / PIPING <input type="checkbox"/> 3. LABORATORY <input type="checkbox"/> 4. WASTE TREATMENT AREA	H1.	LOCATIONS (e.g., shop, outdoor shed, forensic lab) Waste Area – See Site Map	H2.
			H3.
			H4.
			H5.

Identify mechanical systems vulnerable to releases / spills due to earthquake-related motion. These systems require immediate isolation and inspection.

VULNERABLE SYSTEMS: (Check all that apply) <input type="checkbox"/> 1. SHELVES, CABINETS AND RACKS <input checked="" type="checkbox"/> 2. TANKS (EMERGENCY SHUTOFF) <input type="checkbox"/> 3. PORTABLE GAS CYLINDERS <input checked="" type="checkbox"/> 4. EMERGENCY SHUTOFF AND/OR UTILITY VALVES <input type="checkbox"/> 5. SPRINKLER SYSTEMS <input type="checkbox"/> 6. STATIONARY PRESSURIZED CONTAINERS (e.g., Propane dispensing tank)	H6.	LOCATIONS 2-EXTER. WALL, 1-CASHIER, 1- ESO PANEL STOREROOM	H7.
			H8.
			H9.
			H10.
			H11.
			H12.

I. EMPLOYEE TRAINING

Explanation of Requirement: Employee training is required for all employees handling hazardous materials and hazardous wastes in day-to-day or clean-up operations including volunteers and/or contractors. Training must be:

- Provided within 6 months for new hires;
- Amended as necessary prior to change in process or work assignment;
- Given upon modification to the Emergency Response / Contingency Plan, and updated/refreshed annually for all employees.

Required content includes all of the following:

- | | |
|---|--|
| <ul style="list-style-type: none"> • Material Safety Data Sheets; • Hazard communication related to health and safety; • Methods for safe handling of hazardous substances; • Fire hazards of materials / processes; • Conditions likely to worsen emergencies; • Coordination of emergency response; • Notification procedures; • Applicable laws and regulations; | <ul style="list-style-type: none"> • Communication and alarm systems; • Personal protective equipment; • Use of emergency response equipment (e.g. Fire extinguishers, respirators, etc.); • Decontamination procedures; • Evacuation procedures; • Control and containment procedures; • UST monitoring system equipment and procedures (if applicable). |
|---|--|

INDICATE HOW EMPLOYEE TRAINING PROGRAM IS ADMINISTERED (Check all that apply)

<input type="checkbox"/> 1. FORMAL CLASSROOM; <input type="checkbox"/> 2. VIDEOS; <input checked="" type="checkbox"/> 3. SAFETY / TAILGATE MEETINGS;	11.
<input type="checkbox"/> 4. STUDY GUIDES / MANUALS (Specify): _____	12.
<input checked="" type="checkbox"/> 5. OTHER (Specify): <u>All Employees are trained within 30 days of hire date by designated operator, yearly follow ups.</u>	13.
<input type="checkbox"/> 6. NOT APPLICABLE BECAUSE FACILITY HAS NO EMPLOYEES	

Large Quantity Generator (LQG) Training Records: Large quantity hazardous waste generators (i.e., who generate more than 270 gallons/1,000 kilograms of hazardous waste per month) must retain written documentation of employee hazardous waste management training sessions which includes:

- A written outline/agenda of the type and amount of both introductory and continuing training that will be given to persons filling each job position having responsibility for the management of hazardous waste (e.g., labeling, manifesting, compliance with accumulation time limits, etc.).
- The name, job title, and date of training for each hazardous waste management training session given to an employee filling such a job position; and
- A written job description for each of the above job positions that describes job duties and the skills, education, or other qualifications required of personnel assigned to the position.
- Current employee training records must be retained until closure of the facility.
- Former employee training records must be retained at least three years after termination of employment.

J. LIST OF ATTACHMENTS

(Check one of the following)

<input type="checkbox"/> 1. NO ATTACHMENTS ARE REQUIRED; <i>or</i>	J1.
<input checked="" type="checkbox"/> 2. THE FOLLOWING DOCUMENTS ARE ATTACHED: <ul style="list-style-type: none"> Business Plan Map 	J2.

K. SIGNATURE / CERTIFICATION

Certification: Based on my inquiry of those individuals responsible for obtaining the information, I certify under penalty of law that I have personally examined and am familiar with the information submitted and believe the information is true, accurate, and complete, and that a copy is available on site.

SIGNATURE OF OWNER/OPERATOR Sunny Goyal		DATE SIGNED May 17, 2013	K1.
NAME OF SIGNER (print) Sunny Goyal	K2.	TITLE OF SIGNER Project Manager	K3.
		136010	

EMERGENCY RESPONSE PROCEDURES

1. PREVENTION

Describe the kinds of hazards associated with the materials present at your business. Provide information on the steps taken at your business, or the policies or procedures now in place, to **help prevent** an accidental release of a hazardous material. Issues for discussion may include safety, storage, and containment procedures. Please be specific for each type of Hazardous Material at your facility.

The hazardous at this business are fire and spills associated with gasoline dispensing. Gasoline dispensing is supervised by trained personnel. Additional hazardous materials are stored in minimum quantities and stored in small, unbreakable containers. All underground storage tanks are monitored using an approved monitoring method.

2. MITIGATION

Describe the procedures to be followed to **reduce the severity** of a release or threatened release of a hazardous material at your business. The procedures should detail the actions to be taken by employees to stop a release, contain a release, or to reduce the problems associated with a release. What is your immediate response to a spill, fire, explosion or airborne release at your business? Do not write procedures that exceed the capabilities of employees or equipment at your business or that violate any worker's safety laws.

Small incidents: For leaks and spills less than 5 gallons, isolate the area and contain with absorbent material. Clean up the spill immediately to prevent spreading. For fires, turn off pumps, use fire extinguisher if it can be done safely.

Larger incidents: Turn off pumps using emergency pump shut-off, call 9-1-1, evacuate to emergency assembly area, wait for emergency personnel to respond. Immediately contact the business owner, if not already on site.

In the event of a line break or other gas release, evacuate the area and thoroughly ventilate the area until the gas dissipates. Immediately contact the gas supplier for assistance.

3. ABATEMENT

Describe what you would do to **stop** and **remove** each hazard. How do you handle the complete process of stopping a release, cleaning up, and disposing of released materials at your business? What aspects of the response are beyond your ability and need to be handled by others? Who would you call to handle the release?

Small incidents will be handled with the on-site clean-up equipment, (i.e., brooms, shovel, absorbent material, mops, etc.). For larger incidents, the on-site manager will turn off the pumps, call 9-1-1, and the owner. For suspected leaks the owner will contact an authorized contractor to assist in the investigation of the incident. If a UST leak is confirmed, then reporting will be done by the owner, which complies with UST regulations. The owner will coordinate with any contractors required to stop a release, clean up a release and/or dispose of materials. All materials will be disposed of in accordance with state, federal and local laws and regulations. Vacate the building and ventilate thoroughly.

4. EVACUATION

Describe the procedures to be followed for immediate notification and evacuation of your facility.

If warranted, evacuate to the designated assembly located at: AT NORTH DRIVEWAY ON LUNDY AVE. The manager or lead employee will take a head count to verify all employees have evacuated safely. The manager or employee will confer the responding agencies to indicate the magnitude of the emergency. Re-Entry into the facility will only take place after the owner or manager verifies with the responding agency personnel to ensure it is safe.

5. EARTHQUAKES

Identify the areas and equipment in your business, which would require **immediate inspection or isolation** due to their vulnerability to earthquake related ground motion. Check for equipment such as gas cylinders, piping, drums, etc., that may need to be Secured or spillage that may require mitigation or abatement.

Key areas to inspect are the UST tank monitor alarm panel, dispenser islands, and any additional hazardous materials storage areas.

EMERGENCY RESPONSE PROCEDURES

In the event of a fire, spill, or a leak or suspected leak in the tanks and/or piping, the following steps are to be taken **as applicable**:

1. TURN OFF PUMPS using the Emergency Pump Shut-Off Switch.
2. EVACUATION: If there is any immediate danger, verbally ANNOUNCE to all persons on the site: "There is an emergency. Please turn off your engines and leave the station on foot immediately." All employees are to meet at the emergency assembly area.
3. CALL FOR HELP in case of an emergency by dialing 9-1-1 and giving the following information:
"THERE IS A FIRE / GASOLINE SPILL at the station at located at 1705 Berryessa Road." If anyone is trapped or needs medical attention, tell the answering dispatcher. Stay on the phone and be prepared to answer any questions concerning the situation.
4. LOOK AROUND to assure that all others have left the station if necessary, particularly those in vehicles who may need assistance or may not have heard the emergency announcement. Assist, or direct assistance to, anyone having difficulty leaving the station and anyone who may be injured.
5. ATTEMPT TO EXTINGUISH any small or incipient fire if you can do so safely. Have the fire extinguisher ready to use in the event of any spill. Try to contain any large spill, or use absorbent on smaller spills.
6. REPORT to arriving emergency response personnel to provide them with any information or assistance they might need.
7. CONTACT the station owner if s/he is not already at the station. Use the list below for emergency contacts:
Primary Contact: Name: Rajinder Goyal Title: Territory Manager
Address: _____
Bus #/Home #: 510-364-0883 / 510-364-0883 /
Secondary Contact: Name: Sunny Goyal Title: Project Manager
Address: _____
Bus #/Home #: 510-657-9150 / 650-799-2949 /
8. NOTIFY The Owner or Emergency Maintenance Contractor by phone **IMMEDIATELY**.

The owner will notify the appropriate State and Local agencies.
A. LOCAL AGENCY: Santa Clara Co. Dept. of Env. Health
PHONE NUMBER: 408-918-3400
B. California Emergency Management Agency (Cal-EMA) (800) 852-7550 (24 HOURS)
C. LOCAL POLICE AND FIRE DEPARTMENTS, **911**
9. Owner/Manager should attempt to isolate leak location by inspection.
10. The owner will coordinate whatever corrective actions need to be taken beyond the Manager's capabilities. The owner will file whatever reports need to be filed with local and state agencies.
11. EVACUATION: In the event evacuation is necessary, the attendant will announce for all customers and personnel to evacuate the building using the nearest exit door. All persons should go to the emergency meeting area as designated on the site map.
12. RE-ENTRY: If evacuation has occurred and emergency responders have been called, re-entering this facility should take place with extreme caution and only under the direction of the senior emergency responder on site.

EMPLOYEE TRAINING PLAN

Employees must be given this training before starting work, and refresher courses must be provided annually. Records must be kept to show when each station employee has been given his/her safety training. Use the following outline and make copies as needed. Have employee date and sign this document upon completion of training. Retain these records for a minimum of three years.

I. FIRST THINGS TO KNOW:

1. EMERGENCY PUMP SHUT-OFF: This turns off the turbine pumps that provide flow to the dispensers from the underground tanks. In case of a leak, shutting off the pumps will help to prevent spills.

Location: 2-EXTER. WALL, 1-CASHIER, 1- ESO PANEL

2. ELECTRICAL PANEL: The panel allows you to selectively cut off power to lights, signs, pumps, etc. The main switch kills all power at the site.

Location: STOREROOM

3. WATER SHUT-OFF: The water shut-off may be necessary in some cases.

Location: IN SIDEWALK ALONG LUNDY AVENUE

4. TANK MONITORING ALARM: Monitoring panel for the Underground Storage Tanks. This panel will indicate when a leak is detected by a visual and audible alarm.

Location: BACK ROOM OF MINI MART

5. NATURAL GAS SHUT-OFF: If your station has natural gas, it may be necessary to shut-off the natural gas flow in an emergency.

Location: NONE

6. PROPANE/LPG: If your station has a propane or liquefied petroleum gas tank - In the event of a release or fire, turn off the manual valves and shut off the power to the dispensing pumps. Call your supplier or dial 9-1-1 as appropriate.

7. FIRST AID KIT:

Location: STOREROOM

8. FIRE EXTINGUISHER: Use only on small fires that you can handle. Do not attempt to extinguish large fires on your own; call 9-1-1 for help.

Location: 1-IN SALES AREA, 2-EXTER. WALL

9. ABSORBENT: In the form of crystals or cloth, absorbent can soak up small spills of gasoline, diesel fuel, or other petroleum products. Absorbent should be used rather than washing spills down a drain. In case of large spill, merely try to contain it; a vacuum truck should be used to clean up any large spill.

Location: EMPLOYEE RESTROOM

10. EMERGENCY ASSEMBLY AREA: Location where all employees are to meet in the event of an emergency.

Location: AT NORTH DRIVEWAY ON LUNDY AVE.

11. HAZARDOUS MATERIAL MANAGEMENT PLAN (HMMP) & MATERIAL SAFETY DATA SHEET (MSDS):

Location: CASHIER AREA

II. NEAREST MEDICAL FACILITY: Employees should know what facilities are available in case customers or other employees need medical attention.

1. NAME: SANTA CLARA VALLEY MEDICAL CENTER

ADDRESS: 751 BASCOM AVE, SAN JOSE

PHONE NUMBER: 408-885-5000

SECONDARY HOSPITAL:

2. NAME: SANTA CLARA VALLEY MEDICAL CENTER

ADDRESS: 751 BASCOM AVE, SAN JOSE

PHONE NUMBER: 408-885-5000

III. All employees should review the Hazardous Material Plan, of which this training plan is a part. Specifically, each employee should understand the procedures to be used in responding to various kinds of emergencies, and know how to monitor for leaks of hazardous materials. As a supplement to this package, employees should also review the Emergency Response Plan filed by your business to the appropriate local agency. Thirdly, employees should review and have access to the Materials Safety Data Sheets you have on file for each of the hazardous materials stored at the station and must be drilled in all emergency response procedures contained herein.

IV. FIRST AID PROCEDURES (For exposure to gasoline or diesel fuel):

A. EYE CONTACT: Flush with water for 15 minutes while holding eyelids open. Get medical attention.

B. SKIN CONTACT: Flush with water while removing contaminated clothing and shoes. Follow by washing with soap and water. Do not reuse clothing or shoes until cleaned. If irritation persists, get medical attention.

C. INHALATION (Breathing): Remove victim to fresh air and provide oxygen if breathing is difficult. If not breathing, give artificial respiration. Get medical attention.

D. INGESTION (Swallowing):

DO NOT INDUCE VOMITING BECAUSE GASOLINE CAN ENTER LUNGS AND CAUSE SEVERE LUNG DAMAGE! If vomiting occurs spontaneously keep head below hips to prevent aspiration of liquid into lungs. Get medical attention.

E. NOTE TO PHYSICIAN: If more than 2.0 ml per kg has been ingested and vomiting has not occurred, emesis should be induced with medical supervision. Keep victim's head below hips to prevent aspiration. If symptoms such as loss of gag reflex, convulsions or unconsciousness occur before emesis, gastric lavage using a cuffed endotracheal tube should be considered.

F. For further information, consult the Materials Safety Data Sheets for these products and for other hazardous materials.

FIRST AID FOR EXPOSURE TO OTHER MATERIALS: Consult the warning advice on container labels or refer to the MSDS for that product.

Document prepared by: Environmental Staff, STANTEC ARCHITECTURE INC., 707-765-1660

HAZARDOUS MATERIALS TRAINING REQUIREMENTS

As the owner/operator of a business that handles hazardous materials, you must have the following:

1. A Hazard Communication Plan (also known as an Employee Right-to-Know Plan)
2. A SARA Tier II Chemical Inventory Report (in California this report is included in the Hazardous Materials Management Plan, also known as the CA Business Emergency Plan)
3. An Emergency Response Plan
4. An Underground Storage Tank Monitoring and Leak Detection Plan
5. A Release Reporting Plan

Each of these plans requires employee training. Training must be documented by a written description of the topics covered and by a dated signature of the employees receiving the training. Annual refresher training is required and the introductions of new hazardous materials or changes in procedures require immediate retraining. Training requirements that are common to more than one of these plans only needs to be given once to satisfy all of the plans containing that requirement as long as the training addresses the concerns of each plan.

1. Training for the Hazard Communication Plan must include the following elements:
2. An overview of the requirements contained in the Hazard Communication Regulation and the worker's rights under the Regulation.
3. Locations of any operations in the work area where hazardous substances are present.
4. Location where copies of the written Hazard Communication program is made available to them.
5. How to read labels and Material Safety Data Sheets (MSDS) to obtain appropriate hazard information, including physical and health effects of hazardous substances in the work place.
6. How to detect the presence of or the release of hazardous substances in the work place.
7. How to minimize the exposure to these hazardous substances, by proper use of engineering controls, work practices, and/or personal protective equipment (gloves, etc).
8. Emergency and first aid procedures to follow if employees are exposed to hazardous substances.

Facility/Site

BERRYESSA SHELL #1641705 BERRYESSA RD
SAN JOSE, CA 95133

CERS ID

10092730

Submittal Status

Submitted on 3/31/2015 by *Gina Pimentel* of AU Energy LLC (Fremont, CA)

Type of Action

Confirmed/Updated Information

Facility Information

BERRYESSA SHELL #164
1705 BERRYESSA RD
SAN JOSE, CA 95133Facility Type Board of Equalization Account Number
Motor Vehicle Fueling 44048001

Is the facility located on Indian Reservation/Trust lands?

No

Tank Operator

AU Energy, LLC
(510) 657-9150
41805 Albrae Street
Fremont, CA 94538

Property Owner

AU Energy, LLC
(510) 657-9150
41805 Albrae Street
Fremont, CA 94538

Tank Owner

AU Energy, LLC
(510) 657-9150
41805 Albrae Street
Fremont, CA 94538
Tank Owner Type
Non-Government

Permit Holder Information

Permit Holder Notification Information
Tank Owner

Supervisor of Division, Section, or Office (Required for Public Agencies Only)

Financial Responsibility Mechanism(s)

Indicate which approved mechanism(s) are being used to show financial responsibility either as contained in the federal regulations (40 CFR, Part 280, Subpart H, Sections 280.93 through 280.107) or CCR, Title 23, Division 3, Chapter 18, Section 2808.1.

Self-Insured	Surety Bond	State Fund and CFO Letter Yes	Other Mechanism
Guarantee	Letter of Credit	State Fund and CD	
Insurance	Exemption	Local Government Mechanism	

Applicant Certification

Applicant Name	Applicant Title	Applicant Phone	Date Certified
Sunny Goyal	Project Manager	(510) 657-9150	5/20/2013

Facility/Site**BERRYESSA SHELL #164**1705 BERRYESSA RD
SAN JOSE, CA 95133

CERS ID

10092730**Submittal Status**Submitted on 3/31/2015 by *Gina Pimentel* of AU Energy LLC (Fremont, CA)**Type of Action**

Type of Action (UST Tank)

Confirmed/Updated Information

Facility InformationBERRYESSA SHELL #164
1705 BERRYESSA RD
SAN JOSE, CA 95133**Tank Description**

Tank ID#	Date UST System Installed	Tank Configuration
1	1/1/1988	A Stand-alone Tank
Tank Manufacturer	Date Existing UST Discovered	Number of Compartments in the Unit
Owens Corning		1
Tank Capacity In Gallons	Date UST Permanently Closed	Additional Description
12000		

Tank Use and Contents

Tank Use	Tank Contents
Motor Vehicle Fueling	Regular Unleaded
	Other Petroleum Contents
	Other Non-Petroleum Contents

Tank Construction

Type of Tank	Secondary Containment
Double Wall	Fiberglass
Primary Containment	
Fiberglass	
Overfill Protection	
Audible/Visual Alarms	Yes
Ball Float	Fill Tube Shut-Off Valve Exempt

Product / Waste Piping Construction

Piping Construction	Primary Containment	Secondary Containment	Piping/Turbine Containment Sump
Double-walled	Fiberglass	Fiberglass	Single-walled
Piping System Type			
Pressure			

Vent, Vapor Recovery (VR) and Riser / Fill Pipe Piping Construction

Primary Containment	Vapor Recovery Primary Containment	Riser Pipe Primary Containment	Vent Piping Transition Sumps
Fiberglass	Fiberglass	Steel	Single-walled
Secondary Containment	Vapor Recovery Secondary Containment	Riser Pipe Secondary Containment	Fill Components Installed
Fiberglass	Fiberglass	Fiberglass	Yes
			Spill Bucket
			Yes
			Striker Plate/Bottom Protector
			Yes
			Containment Sump

Under Dispenser Containment (UDC)

Construction Type	Construction Material
Single-walled	Fiberglass

Corrosion Protection

Sacrificial Anode
Impressed Current
Isolation

Yes

Applicant Certification

Applicant Name	Applicant Title	Date Certified
Sunny Goyal	Project Manager	5/20/2013

Facility/Site

BERRYESSA SHELL #1641705 BERRYESSA RD
SAN JOSE, CA 95133

CERS ID

10092730

Submittal Status

Submitted on 3/31/2015 by *Gina Pimentel* of AU Energy LLC (Fremont, CA)

Type of Action

Type of Action (UST Tank)

Confirmed/Updated Information

Facility Information

BERRYESSA SHELL #164
1705 BERRYESSA RD
SAN JOSE, CA 95133

Tank Description

Tank ID#	Date UST System Installed	Tank Configuration
2	1/1/1988	A Stand-alone Tank
Tank Manufacturer	Date Existing UST Discovered	Number of Compartments in the Unit
Owens Corning		1
Tank Capacity In Gallons	Date UST Permanently Closed	Additional Description
12000		

Tank Use and Contents

Tank Use	Tank Contents
Motor Vehicle Fueling	Premium Unleaded
	Other Petroleum Contents
	Other Non-Petroleum Contents

Tank Construction

Type of Tank	Secondary Containment
Double Wall	Fiberglass
Primary Containment	
Fiberglass	
Overfill Protection	
Audible/Visual Alarms	Yes
Ball Float	Fill Tube Shut-Off Valve Exempt

Product / Waste Piping Construction

Piping Construction	Primary Containment	Secondary Containment	Piping/Turbine Containment Sump
Double-walled	Fiberglass	Fiberglass	Single-walled
Piping System Type			
Pressure			

Vent, Vapor Recovery (VR) and Riser / Fill Pipe Piping Construction

Primary Containment	Vapor Recovery Primary Containment	Riser Pipe Primary Containment	Vent Piping Transition Sumps
Fiberglass	Fiberglass	Steel	Single-walled
Secondary Containment	Vapor Recovery Secondary Containment	Riser Pipe Secondary Containment	Fill Components Installed
Fiberglass	Fiberglass	Fiberglass	Yes
			Spill Bucket
			Yes
			Striker Plate/Bottom Protector
			Yes
			Containment Sump

Under Dispenser Containment (UDC)

Construction Type	Construction Material
Single-walled	Fiberglass

Corrosion Protection

Sacrificial Anode
Impressed Current
Isolation

Yes

Applicant Certification

Applicant Name	Applicant Title	Date Certified
Sunny Goyal	Project Manager	5/20/2013

Facility/Site

BERRYESSA SHELL #1641705 BERRYESSA RD
SAN JOSE, CA 95133

CERS ID

10092730

Submittal Status

Submitted on 3/31/2015 by *Gina Pimentel* of AU Energy LLC (Fremont, CA)

Type of Action

Type of Action (UST Tank)

Confirmed/Updated Information

Facility Information

BERRYESSA SHELL #164
1705 BERRYESSA RD
SAN JOSE, CA 95133

Tank Description

Tank ID#	Date UST System Installed	Tank Configuration
3	1/1/1988	A Stand-alone Tank
Tank Manufacturer	Date Existing UST Discovered	Number of Compartments in the Unit
Owens Corning		1
Tank Capacity In Gallons	Date UST Permanently Closed	Additional Description
12000		

Tank Use and Contents

Tank Use	Tank Contents
Motor Vehicle Fueling	Diesel
	Other Petroleum Contents
	Other Non-Petroleum Contents

Tank Construction

Type of Tank	Secondary Containment
Double Wall	Fiberglass
Primary Containment	
Fiberglass	
Overfill Protection	
Audible/Visual Alarms	Yes
Ball Float	Fill Tube Shut-Off Valve
	Exempt

Product / Waste Piping Construction

Piping Construction	Primary Containment	Secondary Containment	Piping/Turbine Containment Sump
Double-walled	Fiberglass	Fiberglass	Single-walled
Piping System Type			
Pressure			

Vent, Vapor Recovery (VR) and Riser / Fill Pipe Piping Construction

Primary Containment	Vapor Recovery Primary Containment	Riser Pipe Primary Containment	Vent Piping Transition Sumps
Fiberglass	None	Steel	Single-walled
Secondary Containment	Vapor Recovery Secondary Containment	Riser Pipe Secondary Containment	Fill Components Installed
Fiberglass	None	Fiberglass	Yes
			Spill Bucket
			Yes
			Striker Plate/Bottom Protector
			Yes
			Containment Sump

Under Dispenser Containment (UDC)

Construction Type	Construction Material
Single-walled	Fiberglass

Corrosion Protection

Sacrificial Anode
Impressed Current
Isolation

Yes

Applicant Certification

Applicant Name	Applicant Title	Date Certified
Sunny Goyal	Project Manager	5/20/2013

Facility/Site	
BERRYESSA SHELL #164 1705 BERRYESSA RD SAN JOSE, CA 95133	CERS ID 10092730 UST Tank # 1

Submittal Status
Submitted on 3/31/2015 by <i>Gina Pimentel</i> of AU Energy LLC (Fremont, CA)

Facility Information
BERRYESSA SHELL #164 1705 BERRYESSA RD SAN JOSE, CA 95133

Equipment Testing and Preventive Maintenance
Monitoring Equipment Serviced Annually

Monitoring Locations
Site Plot Plan Submitted New Plan Submitted

Tank Monitoring is Performed Using the Following Method(s)			
Yes Continuous Electronic Tank Monitoring			
Secondary Containment System Dry	Monitor Panel Manufacturer Veeder Root Monitor Panel Model TLS-350	Leak Sensor Manufacturer Veeder Root Leak Sensor Model # 794380-407	
Automatic Tank Gauging			
ATG Panel Manufacturer	In-Tank Probe Manufacturer	Leak Test Frequency	Programmed Tank Tests
ATG Model #	In-tank Probe Model		
Monthly Statistical Inventory Reconciliation			
Weekly Manual Tank Gauge	Tank Integrity Testing		
Tank Gauging Test Period	Tank Integrity Testing Frequency		
Other Monitoring			

Facility/Site

BERRYESSA SHELL #164

1705 BERRYESSA RD
SAN JOSE, CA 95133

CERS ID
10092730

UST Tank #
1

Pipe Monitoring is Performed Using the Following Method(s)

Yes Continuous Monitoring of Piping Secondary Containment

Piping Secondary Containment
Dry

Panel Manufacturer
Veeder Root
Panel Model #
TLS-350

Leak Sensor Manufacturer
Veeder Root
Leak Sensor Model #
794380-208

Yes Leak Alarm Triggers Automatic Pump Shutdown

Yes Failure/Disconnect Triggers Pump Shutdown

Mechanical Line Leak Detector Performs 3 GPH Leak Test

MLLD Manufacturer

MLLD Model

Yes Electronic Line Leak Detector Performs 3 GPH Leak Test

ELLD Manufacturer
Veeder Root

ELLD Programmed In-Line Testing
0.2 GPH

ELLD Triggers Automatic Pump Shutdown
Yes

ELLD Model
PLLD

ELLD Failure/Disconnect Triggers Automatic Shutdown
Yes

Pipeline Integrity Testing

Visual Pipeline Monitoring

Pipeline Integrity Testing Frequency

Visual Pipeline Monitoring Frequency

Suction Piping Meets Exemption Criteria

No Regulated Piping Per Health and Safety Code, Division 20, Chapter 6.7 Is Connected To The Tank System

Other Pipeline Monitoring

Under Dispenser Containment (UDC) Monitoring

UDC Monitoring
Continuous

Detection of Leak into UDC Triggers Audible and Visual Alarms
Yes

UDC Leak Alarm Triggers Automatic Pump Shutdown

Yes

UDC Panel Manufacturer
Veeder Root

Failure/Disconnection of UDC Monitoring System Triggers Automatic Pump Shutdown

Yes

UDC Panel Model #
TLS-350

UDC Monitoring Stops Flow of Product at Dispenser

Yes

UDC Leak Sensor Manufacturer
Veeder Root

UDC Construction

Single-walled

UDC Leak Sensor Model
794380-208

UDC Secondary Containment Monitoring

Leak Within Secondary Containment of UDC Causes Audible and Visual Alarms

Periodic System Testing

ELD Testing

Yes Secondary Containment Testing

Yes Spill Bucket Testing

Facility/Site**BERRYESSA SHELL #164**1705 BERRYESSA RD
SAN JOSE, CA 95133

CERS ID

10092730

UST Tank #

1**Recordkeeping**

- Yes** Alarm Logs
- Yes** Visual Inspection Records
- Yes** Tank Integrity Testing Results
- SIR Testing Results
- Tank Gauging Results
- ATG Testing Results
- Corrosion Protection Logs
- Yes** Equipment Maintenance and Calibration Records

Training

- Yes** Personnel with UST Monitoring Responsibilities are Familiar with Training Documents
- Yes** UST Monitoring Plan
- Yes** Operating Manuals
- CA UST Regulations
- CA UST Law
- SWRCB Handbook for Tank Owners - Manual and SIR
- SWRCB Publication: Understanding Automatic Tank Gauging Systems
- Other Training Documents
- Yes** Designated Operator Training

Comments / Additional Information

Comments and Additional Information

Personnel Responsibilities

Name of First Person Having Responsibility

Rajinder Goyal

Title of First Person Having Responsibility

Territory Manager

Name of Second Person Having Responsibility

Sunny Goyal

Title of Second Person Having Responsibility

Project Manager

Applicant Certification

Applicant Name

Sunny Goyal

Applicant Title

Project Manager

Signature Date

5/20/2013

Signature Representation

Tank Owner/Operator

Facility/Site

BERRYESSA SHELL #164

1705 BERRYESSA RD
SAN JOSE, CA 95133

CERS ID

10092730

UST Tank #

2

Submittal Status

Submitted on 3/31/2015 by *Gina Pimentel* of AU Energy LLC (Fremont, CA)

Facility Information

BERRYESSA SHELL #164
1705 BERRYESSA RD
SAN JOSE, CA 95133

Equipment Testing and Preventive Maintenance

Monitoring Equipment Serviced
Annually

Monitoring Locations

Site Plot Plan Submitted
New Plan Submitted

Tank Monitoring is Performed Using the Following Method(s)

Yes Continuous Electronic Tank Monitoring

Secondary Containment System
Dry

Monitor Panel Manufacturer
Veeder Root
Monitor Panel Model
TLS-350

Leak Sensor Manufacturer
Veeder Root
Leak Sensor Model #
794380-407

Automatic Tank Gauging

ATG Panel Manufacturer

In-Tank Probe Manufacturer

Leak Test Frequency

Programmed Tank Tests

ATG Model #

In-tank Probe Model

Monthly Statistical Inventory Reconciliation

Weekly Manual Tank Gauge

Tank Integrity Testing

Tank Gauging Test Period

Tank Integrity Testing Frequency

Other Monitoring

Facility/Site

BERRYESSA SHELL #164

1705 BERRYESSA RD
SAN JOSE, CA 95133

CERS ID
10092730

UST Tank #
2

Pipe Monitoring is Performed Using the Following Method(s)

Yes Continuous Monitoring of Piping Secondary Containment

Piping Secondary Containment
Dry

Panel Manufacturer
Veeder Root
Panel Model #
TLS-350

Leak Sensor Manufacturer
Veeder Root
Leak Sensor Model #
794380-208

Yes Leak Alarm Triggers Automatic Pump Shutdown

Yes Failure/Disconnect Triggers Pump Shutdown

Mechanical Line Leak Detector Performs 3 GPH Leak Test

MLLD Manufacturer

MLLD Model

Yes Electronic Line Leak Detector Performs 3 GPH Leak Test

ELLD Manufacturer
Veeder Root

ELLD Programmed In-Line Testing
0.2 GPH

ELLD Triggers Automatic Pump Shutdown
Yes

ELLD Model
PLLD

ELLD Failure/Disconnect Triggers Automatic Shutdown
Yes

Pipeline Integrity Testing

Visual Pipeline Monitoring

Pipeline Integrity Testing Frequency

Visual Pipeline Monitoring Frequency

Suction Piping Meets Exemption Criteria

No Regulated Piping Per Health and Safety Code, Division 20, Chapter 6.7 Is Connected To The Tank System

Other Pipeline Monitoring

Under Dispenser Containment (UDC) Monitoring

UDC Monitoring
Continuous

Detection of Leak into UDC Triggers Audible and Visual Alarms
Yes

UDC Leak Alarm Triggers Automatic Pump Shutdown

Yes

UDC Panel Manufacturer
Veeder Root

Failure/Disconnection of UDC Monitoring System Triggers Automatic Pump Shutdown

Yes

UDC Panel Model #
TLS-350

UDC Monitoring Stops Flow of Product at Dispenser

Yes

UDC Leak Sensor Manufacturer
Veeder Root

UDC Construction

Single-walled

UDC Leak Sensor Model
794380-208

UDC Secondary Containment Monitoring

Leak Within Secondary Containment of UDC Causes Audible and Visual Alarms

Periodic System Testing

ELD Testing

Yes Secondary Containment Testing

Yes Spill Bucket Testing

Facility/Site**BERRYESSA SHELL #164**1705 BERRYESSA RD
SAN JOSE, CA 95133

CERS ID

10092730

UST Tank #

2

Recordkeeping

- Yes** Alarm Logs
- Yes** Visual Inspection Records
- Yes** Tank Integrity Testing Results
- SIR Testing Results
- Tank Gauging Results
- ATG Testing Results
- Corrosion Protection Logs
- Yes** Equipment Maintenance and Calibration Records

Training

- Yes** Personnel with UST Monitoring Responsibilities are Familiar with Training Documents
- Yes** UST Monitoring Plan
- Yes** Operating Manuals
- CA UST Regulations
- CA UST Law
- SWRCB Handbook for Tank Owners - Manual and SIR
- SWRCB Publication: Understanding Automatic Tank Gauging Systems
- Other Training Documents
- Yes** Designated Operator Training

Comments / Additional Information

Comments and Additional Information

Personnel Responsibilities

Name of First Person Having Responsibility

Rajinder Goyal

Title of First Person Having Responsibility

Territory Manager

Name of Second Person Having Responsibility

Sunny Goyal

Title of Second Person Having Responsibility

Project Manager

Applicant Certification

Applicant Name

Sunny Goyal

Applicant Title

Project Manager

Signature Date

5/20/2013

Signature Representation

Tank Owner/Operator

Facility/Site

BERRYESSA SHELL #164

1705 BERRYESSA RD
SAN JOSE, CA 95133

CERS ID

10092730

UST Tank #

3

Submittal Status

Submitted on 3/31/2015 by *Gina Pimentel* of AU Energy LLC (Fremont, CA)

Facility Information

BERRYESSA SHELL #164
1705 BERRYESSA RD
SAN JOSE, CA 95133

Equipment Testing and Preventive Maintenance

Monitoring Equipment Serviced
Annually

Monitoring Locations

Site Plot Plan Submitted
New Plan Submitted

Tank Monitoring is Performed Using the Following Method(s)

Yes Continuous Electronic Tank Monitoring

Secondary Containment System
Dry

Monitor Panel Manufacturer
Veeder Root
Monitor Panel Model
TLS-350

Leak Sensor Manufacturer
Veeder Root
Leak Sensor Model #
794380-407

Automatic Tank Gauging

ATG Panel Manufacturer

In-Tank Probe Manufacturer

Leak Test Frequency

Programmed Tank Tests

ATG Model #

In-tank Probe Model

Monthly Statistical Inventory Reconciliation

Weekly Manual Tank Gauge

Tank Integrity Testing

Tank Gauging Test Period

Tank Integrity Testing Frequency

Other Monitoring

Facility/Site

BERRYESSA SHELL #164

1705 BERRYESSA RD
SAN JOSE, CA 95133

CERS ID
10092730

UST Tank #
3

Pipe Monitoring is Performed Using the Following Method(s)

Yes Continuous Monitoring of Piping Secondary Containment

Piping Secondary Containment
Dry

Panel Manufacturer
Veeder Root
Panel Model #
TLS-350

Leak Sensor Manufacturer
Veeder Root
Leak Sensor Model #
794380-208

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Veeder Root

ELLD Programmed In-Line Testing
0.2 GPH

ELLD Triggers Automatic Pump Shutdown
Yes

ELLD Model
PLLD

ELLD Failure/Disconnect Triggers Automatic Shutdown
Yes

Pipeline Integrity Testing

Visual Pipeline Monitoring

Pipeline Integrity Testing Frequency

Visual Pipeline Monitoring Frequency

Suction Piping Meets Exemption Criteria

No Regulated Piping Per Health and Safety Code, Division 20, Chapter 6.7 Is Connected To The Tank System

Other Pipeline Monitoring

Under Dispenser Containment (UDC) Monitoring

UDC Monitoring
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Detection of Leak into UDC Triggers Audible and Visual Alarms
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UDC Leak Alarm Triggers Automatic Pump Shutdown

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UDC Panel Manufacturer
Veeder Root

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Yes

UDC Panel Model #
TLS-350

UDC Monitoring Stops Flow of Product at Dispenser

Yes

UDC Leak Sensor Manufacturer
Veeder Root

UDC Construction

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UDC Leak Sensor Model
794380-208

UDC Secondary Containment Monitoring

Leak Within Secondary Containment of UDC Causes Audible and Visual Alarms

Periodic System Testing

ELD Testing

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Yes Spill Bucket Testing

Facility/Site**BERRYESSA SHELL #164**1705 BERRYESSA RD
SAN JOSE, CA 95133

CERS ID

10092730

UST Tank #

3

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Comments / Additional Information

Comments and Additional Information

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Name of First Person Having Responsibility

Rajinder Goyal

Title of First Person Having Responsibility

Territory Manager

Name of Second Person Having Responsibility

Sunny Goyal

Title of Second Person Having Responsibility

Project Manager

Applicant Certification

Applicant Name

Sunny Goyal

Applicant Title

Project Manager

Signature Date

5/20/2013

Signature Representation

Tank Owner/Operator

UNDERGROUND STORAGE TANK RESPONSE PLAN – PAGE 1

(One form per facility)

TYPE OF ACTION 1. NEW PLAN 2. CHANGE OF INFORMATION R01.

I. FACILITY INFORMATION

FACILITY ID # (Agency Use Only) R02.

BUSINESS NAME (Same as FACILITY NAME) R02.

Berryessa Shell #164

BUSINESS SITE ADDRESS R03.	CITY R04.
1705 Berryessa Road	San Jose

II. SPILL CONTROL AND CLEANUP METHODS

This plan addresses unauthorized releases from UST systems and supplements the emergency response plans and procedures in the facility's Hazardous Materials Business Plan.

- If safe to do so, facility personnel will take immediate measures to control or stop any release (e.g., activate pump shut-off, etc.) and, if necessary, safely remove remaining hazardous material from the UST system.
- Any release to secondary containment will be pumped or otherwise removed within a time consistent with the ability of the secondary containment system to contain the hazardous material, but not greater than 30 calendar days, or sooner if required by the local agency. Recovered hazardous materials, unless still suitable for their intended use, will be managed as hazardous waste.
- Absorbent material will be used to contain and clean up manageable spills of hazardous materials. Absorbent material may be reused until it becomes too saturated to be effective. It will then be managed properly. Used absorbent material, reusable or waste, will be stored in a properly labeled and sealed container.
- Facility personnel will determine whether or not any water removed from secondary containment systems, or from clean-up activity, has been in contact with any hazardous material. If the water is contaminated, it will be managed as hazardous waste. If the water has a petroleum sheen (i.e., rainbow colors), it is contaminated. A thick floating petroleum layer may not necessarily display rainbow colors. Water (hazardous or non-hazardous) from sumps, spill containers, etc. will not be disposed to storm water systems.
- We will review secondary containment systems for possible deterioration if any of the following conditions occur:
 1. Hazardous material in contact with secondary containment is not compatible with the material used for secondary containment;
 2. Secondary containment is prone to damage from any equipment used to remove or clean up hazardous material collected in secondary containment;
 3. Hazardous material, other than the product/waste stored in the primary containment system, is placed inside secondary containment to treat or neutralize released product/waste, and the added material or resulting material from such a combination is not compatible with secondary containment.

III. SPILL CONTROL AND CLEAN-UP EQUIPMENT

PERIODIC MAINTENANCE: Spill control and clean-up equipment kept permanently on-site is listed in the facility's Hazardous Materials Business Plan. This equipment is inspected at least monthly, and after each use, and supplies are replenished as needed. Defective equipment is repaired or replaced as necessary.

EQUIPMENT NOT PERMANENTLY ON-SITE, BUT AVAILABLE FOR USE IF NEEDED: (Complete only if applicable)

EQUIPMENT	LOCATION	AVAILABILITY
Absorbent granules or pads	EMPLOYEE RESTROOM	At all times

IV. RESPONSIBLE PERSONS

THE FOLLOWING PERSON(S) IS/ARE RESPONSIBLE FOR AUTHORIZING ANY WORK NECESSARY UNDER THIS RESPONSE PLAN:

NAME R40.	TITLE R50.
Rajinder Goyal	Territory Manager
NAME R41.	TITLE R51.
Sunny Goyal	Project Manager
NAME R42.	TITLE R52.
NAME R43.	TITLE R53.

V. MONITORING INDICATORS

IF MONITORING INDICATES A POSSIBLE UNAUTHORIZED RELEASE, STEPS TO VERIFY THE RELEASE WILL BE MADE AS FOLLOWS:

- Additional system testing or data collection
 Inspection by qualified persons
 Recalibration of equipment
 Other: Tester or Designated Operator R60.

UNDERGROUND STORAGE TANK RESPONSE PLAN – PAGE 2

VI. REPORTING AND RECORD KEEPING

We will report/record any overflow, spill, or unauthorized release from a UST system as indicated in this plan.

Recordable Releases: Any unauthorized release from primary containment which the UST operator is able to clean up within eight (8) hours after the release was detected or should reasonably have been detected, and which does not escape from secondary containment, does not increase the hazard of fire or explosion, and does not cause any deterioration of secondary containment, must be recorded in the facility's monitoring records. Monitoring records must include:

- The UST operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous substances released;
- A description of the actions taken to control and clean up the release;
- The method and location of disposal of the released hazardous substances, and whether a hazardous waste manifest was or will be used;
- A description of actions taken to repair the UST and to prevent future releases;
- A description of the method used to reactivate interstitial monitoring after replacement or repair of primary containment.

Reportable Releases: Any overflow, spill, or unauthorized release which escapes from secondary containment (or primary containment if no secondary containment exists), increases the hazard of fire or explosion, or causes any deterioration of secondary containment, is a reportable release. Reportable releases are also recordable.

Within 24 hours after a reportable release has been detected, or should have been detected, we will notify the local agency administering the UST program of the release, investigate the release, and take immediate measures to stop the release. If necessary, or if required by the local agency, remaining stored product/waste will be removed from the UST to prevent further releases or facilitate corrective action. If an emergency exists, we will notify the State Office of Emergency Services.

Within five (5) working days of a reportable release, we will submit to the local agency a full written report containing all of the following information to the extent that the information is known at the time of filing the report:

- The UST owner's or operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous materials released;
- The approximate date of the release;
- The date on which the release was discovered;
- The date on which the release was stopped;
- A description of actions taken to control and/or stop the release;
- A description of corrective and remedial actions, including investigations which were undertaken and will be conducted to determine the nature and extent of soil, ground water or surface water contamination due to the release;
- The method(s) of cleanup implemented to date, proposed cleanup actions, and a schedule for implementing the proposed actions;
- The method(s) and location(s) of disposal of released hazardous materials and any contaminated soils, groundwater, or surface water.
- Copies of any hazardous waste manifests used for off-site transport of hazardous wastes associated with clean-up activity;
- A description of proposed methods for any repair or replacement of UST system primary/secondary containment systems;
- A description of additional actions taken to prevent future releases.

We will follow the reporting procedures described above if any of the following conditions occur:

- A recordable unauthorized release cannot be cleaned up or is still under investigation within eight (8) hours of detection;
- Released hazardous substances are discovered at the UST site or in the surrounding area;
- Unusual operating conditions are observed, including erratic behavior of product dispensing equipment, sudden loss of product, or the unexplained presence of water in the tank, unless system equipment is found to be defective and is immediately repaired or replaced, and no leak has occurred;
- Monitoring results from UST system monitoring equipment/methods indicate that a release may have occurred, unless the monitoring equipment is found to be defective and is immediately repaired, recalibrated, or replaced, and additional monitoring does not confirm the initial results.

Record Retention: Monitoring records and written reports of unauthorized releases must be maintained on-site (or off-site at a readily available location, if approved by the local agency) for at least 3 years. Hazardous waste shipping/disposal records (e.g., manifests) must be maintained for at least 3 years from the date of shipment.

VII. OWNER/OPERATOR SIGNATURE

CERTIFICATION: I certify that the information provided herein is true and accurate to the best of my knowledge.

OWNER/OPERATOR SIGNATURE Sunny Goyal	DATE May 17, 2013	R70.
OWNER/OPERATOR NAME (print) Sunny Goyal	OWNER/OPERATOR TITLE Project Manager	R72.

(Agency Use Only) This plan has been reviewed and: Approved Approved With Conditions Disapproved

Local Agency Signature: _____ Date: _____