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## ATTACHMENT 4

### Phase I Environmental Site Assessment Report



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## EXECUTIVE SUMMARY

May 31, 2015

Mr. Vakili was retained by Mr. Tony Baig to conduct a Phase I Environmental Site Assessment Report for the gas station and auto repair shop located at 3110 Mount Vista Drive in San Jose, Santa Clara County, California pursuant to ASTM 1527-13 Standards for Environmental Site Assessment Reports. Any exceptions to, or deletion from this practice is described in Section 1.3 of the Phase I Environmental Site Assessment Report of May 31, 2015 (Report).

### Property Description

The Subject Property is a free standing one-story commercial building in two units built in approximately 1960. The gas station consists of 4 MPD Gilbraco Pumps with Credit Card readers at Unit A, and the Mechanic shop is leased by another tenant at Unit B.

### Findings

Recognized Environmental Conditions are defined by the ASTM Standard Practice E-1527-13 as the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: 1) due to any release to the environment, 2) under conditions indicative of a release to the environment; or 3) under conditions that pose a material threat of a future release to the environment. De minimis conditions are not recognized environmental conditions. A release of any hazardous substance or petroleum product shall have the same meaning as the definition of "release" in CERCLA 42 U.S.C. § 9601(22). This assessment has revealed no existing recognized environmental conditions in connection with the Subject Property.

## Historical Recognized Environmental Conditions

ASTM 1527-13 defines a past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted residential use criteria established by a regulatory authority, without subjecting the property to any required controls (for example, property use restrictions, activity and use limitations, institutional controls or engineering controls). Before calling the past release a historical recognized environmental condition, the Environmental Professional must determine whether the past release is a recognized environmental condition at the time the Phase I Environmental Site Assessment (ESA) is conducted. If the Environmental Professional considers the past release to be a recognized environmental condition at the time the Phase I ESA is conducted, the condition shall be included in the conclusions section of the report as a recognized environmental condition. This assessment has revealed historical recognized environmental conditions in connection with the Subject Property. The existence of contamination from historical leaking underground storage tanks which were removed in 1992 still presents environmental issues in groundwater and soil at the Subject Property. Additional investigation and remediation is warranted.

## Environmental issues

Environmental issues include environmental concerns identified by Mr. Vakili that warrant discussion but do not qualify as Recognized Environmental Conditions, as defined by the ASTM Standard Practice E-1527-13. Mr. Vakili did not find any other environmental issues at the Subject Property.

## Recommendations

We have performed the Report in conformance with the scope and limitations of ASTM Practice E-1527-13 for the Subject Property. Any exceptions to, or deletions from this practice are described in Section 1 of the Report. This assessment recommends further investigation and remediation at the Subject Property at the present time.



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Folsom, California 95630



**PHASE I ENVIRONMENTAL SITE  
ASSESSMENT REPORT**

**VILLA GAS SELF SERVE GASOLINE  
3110 MOUNT VISTA DRIVE  
SAN JOSE, SANTA CLARA COUNTY,  
CALIFORNIA**

**MAY 31, 2015**

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## ATTACHMENTS

## **1. INTRODUCTION**

This report presents the results of a Phase I Environmental Site Assessment performed by Farshad Vakili, P.E., an independent environmental assessor/engineer on the Villa gas station and auto repair shop located at 3110 Mount Vista Drive in San Jose, Santa Clara County, California (Subject Property).

This Report reveals the results from the review of regulatory agencies files, interview of appropriate people and site inspection of the Subject Property on February 26, 2015.

### **1.1 Purpose**

The objectives of this Report is to evaluate whether there is evidence of an environmental impact to any of the environmental receptors such as human and/or wild life; or any environmental impacts to any environmental pathways such as surface, water, air, groundwater, and subsurface gas generation. Any potential environmental impacts resulted from past or present activities at the Subject Property or surrounding businesses, have been considered in this Report. All the extensive regulatory agencies files search which provide information on all the past, present and to some extent future impacts to the Subject Property and the surrounding area are noted in the Report.

### **1.2 Scope of Application**

This Report is submitted to Mr. Tony Baig for distribution. The scope of the application is to determine any Recognized Environmental Conditions at the Subject Property.

### **1.3 Limitation and Exception**

This Report has been prepared in accordance with generally accepted environmental methodologies referred to in ASTM 1527-13, and contains all of the limitations inherent in these methodologies. No other warranties, expressed or implied, are made as to the professional services provided under the terms of our contract and included in this Report. The conclusions of this Report are based in part, on the information provided by others. The possibility remains that unexpected environmental conditions may be encountered at the site in locations not specifically investigated. Should such an event occur, Mr. Vakili must be notified in order that he may determine if modifications are necessary. The services performed and outlined in this Report were based, in part, upon visual observations of the site and attendant structures. Our opinion cannot be extended to portions of the site that were unavailable for direct observation, reasonably beyond the control of Mr. Vakili. The objective of this report was to assess environmental conditions at the site, within the context of our contract and existing

environmental regulations within the applicable jurisdiction. Evaluating compliance of past or future owners with applicable local, provincial and federal government laws and regulations was not included in our contract for services. Our observations relating to the condition of environmental media at the site are described in this Report. It should be noted that compounds or materials other than those described could be present in the site environment.

#### **1.4 Qualification**

Mr. Vakili is a registered professional engineer and a registered environmental assessor in the State of California. Mr. Vakili has thirty years of experience working for regulatory agencies and manufacturing facilities conducting complex environmental assessment, characterization and remediation projects. Mr. Vakili also conducted assessment projects for regulatory agencies preparing Resource Conservation and Recovery Act (RCRA) facility assessments reports for various industries throughout California in compliance with the California Department of Toxic Substances Control (DTSC) and United States Environmental Protection Agency laws and regulations. Mr. Vakili is currently a Senior Hazardous Substances Engineer at DTSC. Mr. Vakili has also conducted phase I environmental site assessment projects for residential, commercial as well as industrial properties as an independent consultant throughout California.

## **2. SCOPE OF WORK**

The scope of work for this Report is to provide information regarding the past and present activities at the Subject Property and the vicinity area. This Report has been performed in accordance with the Scope of Work pursuant to the requirements of the American Society for Testing and Materials (ASTM) Standards 1527-13 for environmental site assessments, and the United States Environmental Protection Agency's (USEPA) Resource Conservation and Recovery Act (RCRA) Facility Assessment for corrective action.

On Wednesday, November 6, 2013, ASTM International announced that it has officially approved and published the latest revision of its Phase I Environmental Site Assessment Protocol, E 1527-13, and Standard Practice for Environmental Assessments: Phase I Environmental Site Assessment Process. As reported in a prior post, United States Environmental Protection Agency (USEPA) issued both a direct final rule and a backup proposed rule on August 15, 2013, that would add a reference to the expected ASTM E 1527-13 in USEPA's All Appropriate Inquiries (AAI) regulations at 40 CFR 312.11(c). Approximately forty comments were submitted, including adverse comments and therefore, on October 29, 2013, USEPA officially withdrew the direct final rule. USEPA expects the final rule incorporating a reference to the new version to be issued by the end of 2013. It should be noted that E 1527-13 is not officially recognized by USEPA as sufficient to meet AAI until USEPA issues its final rule. However, we are going use ASTM 1527-13 in this Report regardless per the request from the client. It will be prudent to require using E 1527-13 in phase I assessments once the USEPA rule change goes final. USEPA said conflicting things in the materials associated with the rule, for example it emphasized that approval of an additional version of the ASTM Standard would add flexibility (an additional option to E 1527-05), but it also made references to the greater "validity" of the new version of the standard. E 1527-05 will remain in the AAI Rule as acceptable, but there is a view that E 1527-13 is a clarification by ASTM of what ASTM intended in E 1527-05 all along, and, therefore, that compliance with E 1527-05 might be evaluated in the future by a court (in the inherently-after-the-fact determination characteristic of AAI and the landowner liability protections) through the lens of the more explicit language of E 1527-13.

After months of delays, rumors and speculation, the US EPA finally acknowledged that the newly revised ASTM Environmental Site Assessment standard, known as E1527-13, is consistent with the All Appropriate Inquires (AAI) rule. As described in the December 30, 2013 Federal Register announcement, the US EPA amended the AAI rule to reference ASTM E1527-13 as compliant with the standards and practices required to qualify for certain CERCLA liability protections as well as Brownfields grants. In fact, the US EPA now "strongly encourages" and "recommends that environmental professionals and prospective purchasers" use ASTM E1527-13 when conducting AAI compliant Phase I Environmental Site



Assessments to identify releases and threatened releases of hazardous substances at commercial and industrial properties.

It is worth noting that while the newly amended AAI rule does not remove reference to the previous ASTM standard (E1527-05), "the Agency's intent will be to promote the use of the current industry standard and reduce confusion associated with the regulatory reference to a standard no longer recognized as current by ASTM International and no longer marketed by the standards development organization." The US EPA will publish an additional proposed rulemaking to remove the reference to the ASTM E1527-05 standard in the AAI rule sometime in the near future. Therefor this Report will be in compliance with ASTM 1527-13.

This work includes visual site inspection, interview of the responsible parties, review of the regulatory agencies' files and preparing this site assessment report. The regulatory agencies files include but not limited to:

- Review of Santa Clara County Health Department and City of San Jose Building Department
- Review of the California Department of Toxic Substances Control's STARS List, Multi-Data Base Search, Site Mitigation and Brownfield Reuse Program Database for Unconfirmed Referral, Voluntary Clean-Up, School, No Further Action, Needing Further Evaluation, Cal Site and Envirostor.
- Review of California Regional Water Quality Control Board
- Review of California Department of Resource Conservation and Recycling (CalRecycle), List of Active and Inactive Landfills, and Used Oil Recycling Program
- Review of USEPA's RCRA info List for Federal Hazardous Waste Generators

### **3. SITE DESCRIPTION**

#### **3.1 Location**

The Subject Property is a gas station and auto repair shop located on at 3110 Mount Vista Drive in San Jose, Santa Clara County, California; east I-680 and 101 Freeways; north of Mt. Pleasant High School; and west of Robert Sanders Elementary School. The Subject Property is located in a residential and commercial setting area in the City of San Jose. Attachment 1, Figure 1 is the Subject Property Site Maps. Attachment 1, Figure 2 is the Topographic Map. Attachment 1, Figure 3 is the Historical Photographs from 1939, 1940, 1948, 1950, 1956, 1968, 1974, 1982, 1993, 1998, 2005, 2006, 2009, 2010 and 2012.

#### **3.2 Adjacent Properties Current Use**

The Subject Property is located at 3110 Mount Vista Drive in San Jose, Santa Clara County. The Subject Property is bounded by Mount Vista Drive to the northwest, Mount Herman Drive to the northeast, South White Road to the southwest, and a retail property including 7-11 Stores to the southeast.

#### **3.3 Current Use of the Subject Property**

The Subject Property is currently used by Villa Gas Serve Gasoline, an existing Gas Station at Unit A, and New Express Smog at Unit B. The Subject Property has electricity/power, water, sewer and gas line.

#### **3.4 Site Description**

The Subject Property is a free standing one-story commercial building in two units built in approximately 1960. The gas station consists of 4 MPD Gilbraco Pumps with Credit Card readers at Unit A, and the Mechanic shop is leased by another tenant at Unit B.

## **4. USER PROVIDED INFORMATION**

### **4.1 Title Records/Environmental Liens**

Mr. Vakili reviewed Preliminary Title Report and is not aware of any environmental cleanup liens against the Subject Property that are filed or recorded under federal, tribal, state or local law. Mr. Vakili is not aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the site and/or have been filed or recorded in a registry.

### **4.2 Owner and Property Manager Information**

The owner of the Subject Property is Mr. Baul Greg. The Auto Service Manager is Hai Nguyen since 1998.

### **4.3 Specialized Knowledge of the User**

Mr. Vakili's research did not find any recognized environmental conditions in connections with the property prior to the site reconnaissance.

### **4.4 Actual Knowledge of the User**

Mr. Vakili did not find any environmental liens in connection with the property.

### **4.5 Reason for Significantly Lower Purchase Price**

Mr. Vakili did not find any evidence to identify lower price which does not reasonably reflect fair market value.

### **4.6 Commonly Known or Reasonably Ascertainable Information**

Mr. Vakili is not aware of any commonly known or reasonably ascertainable information within local community about the property that is material to recognized environmental conditions.

## **5. RECORD REVIEW**

### **5.1 Geologic Conditions**

The Subject Property is located in the City of San Jose; Santa Clara County. The Hayward fault is one of the most hazardous faults in the United States, because of its high slip rate, its demonstrated ability to generate a large earthquake and, importantly, its location through the highly urbanized eastern San Francisco Bay area.

The Subject Property is within the Coast Ranges, which borders the northern and central coastal areas of California. This Region is characterized by northwesterly trending mountains and valleys. The valley areas within the Santa Clara County are divided into three interconnecting basins; the Santa Clara Valley, the Coyote Valley, and the Llagas Basin. The site is within the Santa Clara Valley, which represents the southern portion of a regional northwesterly-trending structural depression in the central Coast Ranges. The San Francisco Bay, a structural trough formed by down warping and subsequent ocean flooding, occupies the central portion of this structural depression. The valley floor is composed of interbedded Quaternary alluvial deposits consisting of clay, sand, and gravel. The Quaternary alluvial fill formation and the underlying Santa Clara Formation make up the Santa Clara Valley groundwater basin.

The typical stratigraphy at the Subject Property and vicinity consists of silty to sandy clay to approximately 17 feet below ground surface (bgs), clayey to gravelly sand from approximately 17 to 30 feet bgs, silty to gravelly clay from approximately 30 to 35 feet bgs, clayey to gravelly sand from 35 to 45 feet bgs, and silty to gravelly clay to the maximum explored depth of 51.5 feet bgs. Please see Attachment 2 for more information.

### **5.2 General Hydrogeology**

The site is located in southeast San Jose which relies on groundwater and imported water supplied by State Water Project and San Felipe Project as a potable water source. Water imported by the State Water Project and the San Felipe Project is used both to replenish underground aquifers and as a source that is purified at district treatment plants. The groundwater elevation is approximately 120 feet below ground surface. Historically, depths to water in the monitoring wells have ranged from 18 feet bgs to 42 feet bgs with a gradient of 0.0067 foot per foot. The groundwater flow direction is to the west-southwest. Please see Attachment 2 for more information.

### **5.3 Radon, Asbestos Containing Materials, Lead-Based Paint and Naturally Occurring Asbestos (NOA)**

Radon gas is a radioactive gas found throughout the United States that cannot be seen, tasted or smelled. It can move up through the ground and into a home through cracks and holes in the foundation and can build up to high levels. Radon also can get into indoor air when released from water. Radon entering the home through tap water, in most cases, is small source in indoor air compared to radon entering home from soil. USEPA has determined that radon is a known human carcinogen and breathing air-containing radon may cause increased risk of stomach cancer. No evidence of radon gas detected at levels of concern (greater than 4.0 pCi/L) per any investigation at the Santa Clara County. Most homes in Santa Clara County do not have basements.

Geologic maps prepared by the California Geologic Survey show areas of higher probability for asbestos containing rocks within the broad zone of faults that follows the low foothills and lay in a south-east to north-west band. There are some isolated areas of higher probability for the presence of NOA within Tahoe National Forest and El Dorado Hills. No asbestos stone was observed at the property during February 26, 2015 inspection. Also, there is a high possibility of the asbestos containing materials (ACM) in the insulation and lead-based paint (LBP) in the paint, because the structure was built in 1960 at the Subject Property. Mr. Vakili strongly recommends ACM and LBP inspections when the structure is remodeled or demolished.

### **5.4 Regional Conditions**

The Subject Property is located at a residential/commercial area of the City of San Jose north of Lake Cunningham and Reid Hillview Airport. San Jose is the third-largest city by population in California, the tenth-largest by population in the United States and the county seat of Santa Clara County. San Jose is the largest city within the Bay Area and the largest city in Northern California.

San Jose was founded on November 29, 1777, as El Pueblo de San José de Guadalupe, the first civilian town in the Spanish colony of Nueva California.[15] The city served as a farming community to support Spanish military installations at San Francisco and Monterey. When California gained statehood in 1850, San Jose served as its first capital. After more than 150 years as a small farming community, the San Jose area in the mid-20th century contained some of the last undeveloped land near San Francisco Bay. It then began to experience rapid population growth, much of it coming from veterans returning from World War II. San Jose then continued its aggressive expansion during the 1950s and 1960s by annexing more land area. The rapid growth of the high-technology and electronics industries further accelerated the transition from an agricultural center, to an urbanized metropolitan area. By the 1990s, San Jose's location within the booming local

technology industry earned the city the nickname "Capital of Silicon Valley". San Jose is now considered to be a global city and notable for its affluence and high cost of living. The U.S. Census Bureau estimated the population of the city to be 1,015,785 as of July 1, 2014, making it the tenth U.S. city to reach a population of one million.

## **5.5 Historical Use**

Historical Aerial Photographs from 1939, 1940, 1948, and 1950 showed that the entire area was an agricultural land. Historical Aerial Photograph from 1956 showed that the property was still an agricultural land while the vicinity area was being developed by residential homes. Historical Aerial Photographs from 1968, 1974, 1982, 1998, 2005, 2006, 2009, 2010 and 2012 showed that the existing gas station commercial building existed at the Subject Property. Please see Attachment 1, Figure 3 for all the historical photographs.

According to the historical file searches, the Subject Property was used for agricultural use from 1920s-1960s, and was used for gas station operations by Texaco, Exxon, other independent gas station owners from 1960 to the present time.

## **5.6 File Review**

Environmental Data Resources, Inc., Radius Map Report of May 26, 2015 and regulatory agencies file review included in this Report for the Subject Property and the vicinity area (Attachment 4). It included the review of:

### **Department of Resource Conservation and Recycling (CalRecycle), Solid Waste Information System (SWIS) and Used Oil Recycling Program**

According to the CalRecycle, there is no facility within 0.5 miles of the Subject Property.

### **Environmental Protection Agency, Department of Toxic Substances Control (DTSC), STARS List, Multi-Data List, HWTS List, Site Mitigation and no Brownfields Reuse Program, Cal Site List, Properties Needing Further Action, School Property Evaluation List, Voluntary Cleanup Program and Envirostor**

There are no sites on the Envirostor within 1 mile of the Subject Property in higher elevation. There are no other hazardous waste storage, disposal or treatment facilities in the vicinity of the Subject Property. There is one RCRA small quality generator within 0.25 miles of the Subject Property including Wolf Camera (1450 S. White Road, no immediate threat).

## **California Regional Water Quality Control Board (RWQCB), Leaking Underground Fuel Tank Report (LUFT), Underground Storage Tank and Geo Tracker**

There is one facility on the Regional Water Quality Control Board list containing LUFT which are within 0.5 of the Subject Property including Former Texaco Station (3098 Story Road, case closed).

Also, the Facility Inventory Database contain active and inactive underground storage tank within 0.25 miles of the Subject Property including locations at 3100 Mount Vista Drive, 1432 S. White Road and 1588 Amesbury Way. The underground storage tanks will not pose any threat to the Subject property because they have secondary containments.

The Subject Property is on the contaminated list of the RWQCB since 1971. In 1985, two onsite wells were installed downgradient of the former tank field and oil-water separator.

In 1991, a subsurface investigation was conducted on March 12 and 13th which included the drilling of three soil borings (B-1 through B-3) and the completion of these borings as groundwater monitoring wells MW1 through MW3, respectively, located cross gradient and downgradient of the former tank field and pump islands. Based on the results of the March 1991 subsurface investigation, RESNA prepared a work plan and addendum to further evaluate the vertical and lateral extent of petroleum hydrocarbons in the soil and the potential impact on groundwater at the site. In July 1991, RESNA observed the drilling of soil borings B-4 through B-8 and the completion of those borings as groundwater monitoring wells MW4 through MW8. In November 1991, RESNA observed the installation of five groundwater monitoring wells (MW9–MW13) in soil borings B-9 through B-13, respectively, and three vapor extraction wells (VW1-VW3) in soil borings B-14 through B-16, respectively.

During the quarterly groundwater monitoring and sampling event in July 1991, liquid-phase hydrocarbons (LPH) were found in MW5. On 15 October 1991, a passive skimmer was installed to remove LPH from well MW5 as a means of source removal and migration control (RESNA 1992a). The skimmer was operated for approximately 5 months (1991-1992), removing approximately 6 gallons of LPH.

In January 1992, RESNA performed a vapor extraction test at the site to evaluate the efficiency and practicality of vapor extraction as a soil remediation alternative and to select the most effective off-gas treatment method. RESNA conducted a 24-hour constant discharge pumping test followed by a 6-hour recovery test on monitoring well MW1. Data obtained from the pumping test were used to evaluate the general aquifer characteristics at the site for recovery well location and interim

remediation of gasoline hydrocarbons in groundwater. In July, the two onsite wells installed in 1985 by Winter Petroleum Service, Inc. were destroyed by over drilling and backfilling with a sand-cement slurry mixture. Also, five gasoline USTs and one used-oil UST and associated product lines were removed from the site. Three gasoline USTs were installed at a new location, southwest of the service station building.

In July 1992, five gasoline USTs and one used-oil UST were removed from the Subject Property. Ten soil samples were collected beneath the gasoline USTs, and one soil sample was collected beneath the used-oil UST. In addition, eight soil samples were collected every 20 linear feet along the product lines at depths ranging between 2.5 and 3.5 feet below ground surface (bgs). Petroleum hydrocarbons were detected in all of the samples. TPH-g was detected at a maximum concentration of 1,700 mg/kg beneath the northwestern end of the middle UST at a depth of approximately 11 feet bgs. Benzene was detected at a maximum concentration of 1.3 mg/kg near the southeastern end of the eastern pump island at a depth of approximately 3 feet bgs.

In August 1992, RESNA observed the installation of two offsite groundwater monitoring wells (MW14 and MW15) in soil borings B-17 and B-18, respectively, and six additional vapor extraction wells (VW4-VW9) in soil borings B-19 through B-14.

In September 1998, a soil vapor extraction (SVE) test and short-duration aquifer pumping test were conducted to determine whether continued remediation by vapor extraction was warranted and to assess the hydraulic parameters of the saturated zone and well yield.

In February 2001, the ownership of well WCC-3W was transferred from the SCVWD to ExxonMobil and the well was added to the quarterly groundwater monitoring network. In October, 10 soil borings (SB1-SB10) were drilled to collect soil and soil vapor samples in support of a Tier 2 risk-based corrective action (RBCA) analysis (ETIC 2001b). The RBCA analysis was based on American Society for Testing and Materials (ASTM)-1739-95, RWQCB vapor pathway guidelines, and other state guidelines, accounting for continued commercial/industrial land use at the site and the presence of residential properties adjacent to the site.

On September 13<sup>th</sup>, 2005, offsite groundwater well MW16 was installed to define the lateral extent of dissolved hydrocarbons and methyl tertiary butyl ether (MTBE) to the southwest. Groundwater monitoring and sampling has been conducted on a quarterly basis since March 1991.



A vapor extraction system (VES) was operated at the site from October 1994 to December 1995. The VES was capable of extracting soil vapors from wells VW1 through VW9. Operation of the VES was stopped in December 1995 due to influent concentrations that were too low to allow efficient operation of the thermal catalytic oxidizer. Soil vapors were extracted using a helical flow type blower, and vapors were treated by a thermal/catalytic oxidizer. Treated vapors were discharged to the atmosphere under a Permit to Operate issued by the Bay Area Air Quality Management District (BAAQMD). The VES was estimated to have recovered 869 equivalent gallons (approximately 5,400 pounds) of gasoline.

A groundwater extraction system (GES) began operation at the site in April 1996. Pneumatic pumps were originally used (replaced by electric submersible pumps in November 1999) to extract groundwater from wells MW1, MW6, and MW7.

From April 10, 1996 to June 25, 2002, a total of 1,432,060 gallons of groundwater were extracted. Approximately 552 pounds of TPH (calculated as the sum of TPH-g and TPH-d) and 64 pounds of benzene have been removed. Since October 2001, samples of GES influent were analyzed for MTBE by EPA Method 8260B in addition to EPA Method 8021. The EPA Method 8260B results indicated that MTBE was not present at concentrations greater than or equal to 10 micrograms per liter ( $\mu\text{g/L}$ ). The GES was shut down on June 25, 2002. Please see Attachment 5 for all the related files.

### **Santa Clara County Environmental Health Department**

This agency refers all the potential contaminated sites to the state agencies. This agency has a list known as contaminated sites which identified no additional facility within 1.0 mile of the Subject Property.

The Subject Property is on this agency list for soil and groundwater contamination. Additional investigation and remediation are warranted.

## **6. SITE RECONNAISSANCE AND INTERVIEWS**

### **6.1 Site Inspection and Interview**

Mr. Vakili inspected the Subject Property on February 26, 2015. The Subject Property included a gas station at Unit A and an auto repair shop at Unit B. Mr. Vakili met with Mr. Tony Baig at the site. Mr. Baig indicated that he is operator at the gas station. The gas Station included 4 MPD Gilbraco Pumps with Credit Card Readers in an approximately 350 square feet of operating building at Unit A, and an approximately 1,200 square feet of a mechanic shop at Unit B. Mr. Baig indicated there are currently three underground storage tanks of one 8,000-gallon and two 6,000-gallon at the property. The underground storage tanks are double-walled with leak detection systems and alarm. However, the groundwater and soil has been contaminated as result of previous gas station operations at the site including five leaking underground storage tanks and one leaking used oil underground storage tank. There have been gas station operations since 1960 at the Subject Property. The investigation and remediation at the Subject Property has been continued since 1992 and still is in full effect. Offsite groundwater contamination has been potentially extended to the residential homes on the other side of South White Road. Additional offsite investigation and remediation are warranted.

Unit B is an Auto Service Shop managed by Mr. Hai Nguyen. He indicated that he generates hazardous wastes including used oil, used anti-freeze, and used oil filters. Mr. Nguyen indicated that he has been at the same location since 1998. He indicated that his shop has been inspected by Santa Clara County on annual basis and no major violations have been detected.

Mr. Vakili inspected the property and did find historical Recognized Environmental Conditions including soil, soil gas and groundwater contamination as a result of former leaking underground storage tanks at the property from 1960 to 1991. Additional investigation and remediation is warranted.

There is high possibility of asbestos containing materials and lead-based paint inside the structure since the building was built in 1960. No stain or distressed vegetation was noticed at the Subject Property at the time of the inspection.

#### **Roads**

Access roads to the property from Mount Vista Drive and South White Rock Road were detected during February 26, 2015 inspection. No concern was noted.

### **Potable Water Supply**

Potable water on the property is supplied by the municipal water supply.

### **Sewage**

There was a sewage system noticed during the inspection of February 26, 2015.

### **Hazardous Substances and Petroleum Products in Connection with Identified Uses**

No hazardous substances in tanks and containers/drums were observed to be stored or used on the property during the inspection of February 26, 2015.

### **Storage Tanks**

Determining the presence of Aboveground Storage Tanks (ASTs) and underground storage Tanks (USTs) is considered essential in assessing potential contamination sources. Visual inspection and the review of tank registration are used to determine the possible existence of past and present storage tanks in the area of the Subject Property. It must be noted however, that the absence of certain site conditions or lack of records may restrict or prevent the determination of the number and contents of storage tanks on the Subject Property. No aboveground storage tanks connections were observed on the Subject Property during the inspection of February 26, 2015. There are currently two underground gasoline storage tanks at the property. The underground storage tanks are double-walled with leak detection and alarm. The tanks are monitored once a year and appeared to be in good shape. No concern is noted for the existing underground storage tanks. The existence of contamination from historical leaking underground storage tanks which were removed in 1992 still presents environmental issues in groundwater and soil at the Subject Property. Additional investigation and remediation is warranted.

### **Odors**

No strong, pungent or noxious odors were observed during February 26, 2015 inspection.

### **Pools of Liquid**

No vernal pools and seasonal wet lands were observed at the Subject Property during March 21, 2014 inspection.

## **Drums**

Drums or containers of hazardous wastes or materials were observed during February 26, 2015 inspection at the Auto Service Shop at Unit B. After inspecting the drums, no concern was noted.

## **Hazardous Substances and Petroleum Products Containers**

No containers with hazardous materials or petroleum products that might represent a recognized environmental condition were observed on the property during February 26, 2015 inspection.

## **Unidentified Substance Containers**

No open or damaged containers containing unidentified substances suspected of being hazardous substances or petroleum products were observed on the Subject Property during February 26, 2015 inspection.

## **Heating/Cooling**

Heating or cooling was noticed at February 26, 2015 inspection inside the building.

## **Stains or Corrosion**

There were no stains or corrosion on the ground during February 26, 2015 inspection.

## **Drains and Sumps**

No drains or sumps were observed at the property during February 26, 2015 inspection.

## **Pits, Ponds, or Lagoons**

No pits, ponds or lagoons were observed at the property during February 26, 2015 inspection with the exception of the golf course lagoon. No concern was noted.

## **Stained Soil or Pavement**

No areas of stained soil were observed during February 26, 2015 inspection.

### **Stressed Vegetation**

No areas of stressed vegetation were observed on the property during February 26, 2015 inspection.

### **Solid Waste**

No areas, mounds, or depressions that may be filled or graded by non-natural causes or filled with fill of unknown origin suggesting trash or other solid waste disposal were observed on the property during February 26, 2015 inspection.

### **Waste Water**

There was no wastewater or other liquids being discharged into a drain, ditch, underground injection system, or stream on or adjacent to the property during February 26, 2015 inspection.

### **Wells**

Groundwater monitoring wells were observed on the property during February 26, 2015 inspection. The groundwater is currently under remediation at the property. Please see Attachment 1, Figure 1 for the locations of groundwater monitoring wells.

### **Septic Systems**

No septic systems or cesspools were observed on the property.

## **6.2 Site Vicinity**

The Subject Property is located in a residential area of the City of San Jose. San Jose is the third-largest city in California, the tenth-largest in the United States. San Jose is the largest city within the San Francisco Bay Area and the largest city in Northern California. By the 1990s, San Jose's location within the booming local technology industry earned the city the nickname "Capital of Silicon Valley". San Jose is now considered to be a global city and notable for its affluence, and high cost of living. The U.S. Census Bureau estimated the population of the city to be 998,537 as of July 1, 2013.

## **7. FINDINGS, OPINION AND RECOMMENDATION**

At the request of Mr. Tony Baig.; Mr. Vakili completed this Report on the Subject Property. The Subject Property is an existing gas station and auto repair shop. The assessment of the Subject Property included review of the regulatory agencies files relevant to any releases to the environment, conducting visual site inspection on February 26, 2015, surveillance of the surrounding area, and providing the findings in this Report.

Direct evidence was discovered to indicate that soil, groundwater or surface water contamination is present, or likely to be present beneath the Subject Property as result of operations of former gas stations at the Subject Property. Also, during the visual site inspection of February 26, 2015, no vegetation distress was observed (Please see Photographs of the Subject Property). The Subject Property is on regulatory agencies files for soil, soil gas and groundwater contamination. Recent data indicated that offsite contamination of groundwater may have been extended to the residential homes west and southwest of the property on the other side of the South White Road. Additional investigation and remediation is warranted. Please see Attachment 5 for some of the reports.

Historical Aerial Photographs from 1939, 1940, 1948, and 1950 showed that the entire area was an agricultural land. Historical Aerial Photograph from 1956 showed that the property was still an agricultural land while the vicinity area was being developed by residential homes. Historical Aerial Photographs from 1968, 1974, 1982, 1998, 2005, 2006, 2009, 2010 and 2012 showed that the existing gas station commercial building existed at the Subject Property.

We inspected the Subject Property on February 26, 2015. Please see the Photographs in the Attachment 3. We did observe condition that raised concerns. Historical Recognized Environmental Conditions are presently found at the Subject Property as a result of the gas station activities from 1960 to 1992. Soil, soil gas and groundwater contamination currently exists at the Subject Property. The owner/operator should cooperate with Santa Clara County and RWQCB to complete the cleanup tasks.

The new Standard indicates the need to clarify that the potential for vapor migration must be considered in the Phase I report. The definition of "migrate" now expressly includes releases that migrate in the subsurface as vapor. Mr. Vakili does believe that there is a need to assess possible indoor air quality impacts from vapor intrusion pathways because the subsurface soil has been impacted.

The following documents, maps, or other publications may have been used in the preparation of this Report.

- American Society for Testing and Materials Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process (ASTM E1527-05).
- American Society for Testing and Materials Guide for Environmental Site Assessments: Transaction Screen Process (ASTM E1528).
- Comprehensive Environmental Response, Compensation, and Liability Act of 1980 ("CERCLA" or "Superfund"), as amended by Superfund Amendments and Reauthorization Act of 1986 ("SARA") and Small Business Liability Relief and Brownfields Revitalization Act of 2002 ("Brownfield Amendments"), 42 U.S.C. §§9601, et. seq. • Resource Conservation and Recovery Act, as amended ("RCRA"), 42 U.S.C. §6901, et. seq.
- Federal Emergency Management Agency, National Flood Insurance Program, Flood Insurance Maps.
- United States Department of Agriculture, Soil Conservation Service, Soil Surveys.
- United States Geological Survey, Topographic Maps.
- United States Department of the Interior, Fish and Wildlife Service, National Wetlands Inventory Map
- RWQCB Geotracker
- DTSC Envirostor
- EDR Report, May 26, 2015
- Status Report, Fourth Quarter 2013, Former Exxon Service Station, 3110 Mount Vista Drive, San Jose, prepared by Cardno ERI, 601 North McDowell Boulevard, Petaluma, California, dated January 24, 2014
- San Jose City Web Page
- City of San Jose 5-Year Plan

## **8. CONCLUSION AND CERTIFICATION**

We have performed this Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E1527-13 for the Subject Property. Any exceptions to, or deletions from, this practice are described in Section 1 of this Report. This assessment has revealed evidence of Historical Recognized Environmental Conditions in connection with the Subject Property.

Except for the limitations and exceptions discussed in Section 1.3, this Report complies with the ASTM Standard 1527-13. No additional services beyond the scope of the ASTM Standard 1527-13 were conducted as part of this Report.

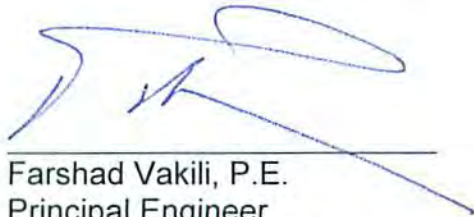
This is to certify that based on the assessment of the Subject Property, review of all regulatory agencies files, and a visual site inspection; we hereby recommend further action at the Subject Property. This means that additional investigation and remediation is necessary at this time at the Subject property and the vicinity offsite where the area has been impacted by the historical operations at the property.

Data failure occurs when all the standard historical sources that are reasonably ascertainable and likely to be useful have been reviewed and yet the objectives have not been met. If the data failure represents a significant data gap, the report shall comment on the impact of the data gap on the ability of the environmental professional to identify recognized environmental conditions. Mr. Vakili did not find any significant data failure that would impact of the data gap on the ability of Mr. Vakili to identify recognized environmental conditions.

The recommendation is based on the review of the regulatory agencies files, the inspection of the area around the Subject Property, the understanding of the status of nearby known or potentially contaminated sites, the distance from the known or potentially contaminated sites to the Subject Property, and the hydrogeological conditions of the subsurface soil and groundwater. It should be noted that there is always a potential of contamination from sources unknown to the regulatory agencies and Mr. Vakili at the time of this Report.



We declare that, to the best of our professional knowledge and belief, we meet the definition of Environmental Professional as defined in §312.10 of 40 CFR 312. We have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Subject Property. We have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.



Farshad Vakili, P.E.  
Principal Engineer  
273 Canyon Falls Drive  
Folsom, California 95630

5/31/2015

Date:



## **ATTACHMENT 1 FIGURES**

**FIGURE 1**  
**SITE MAPS WITH GROUNDWATER MONITORING WELLS**

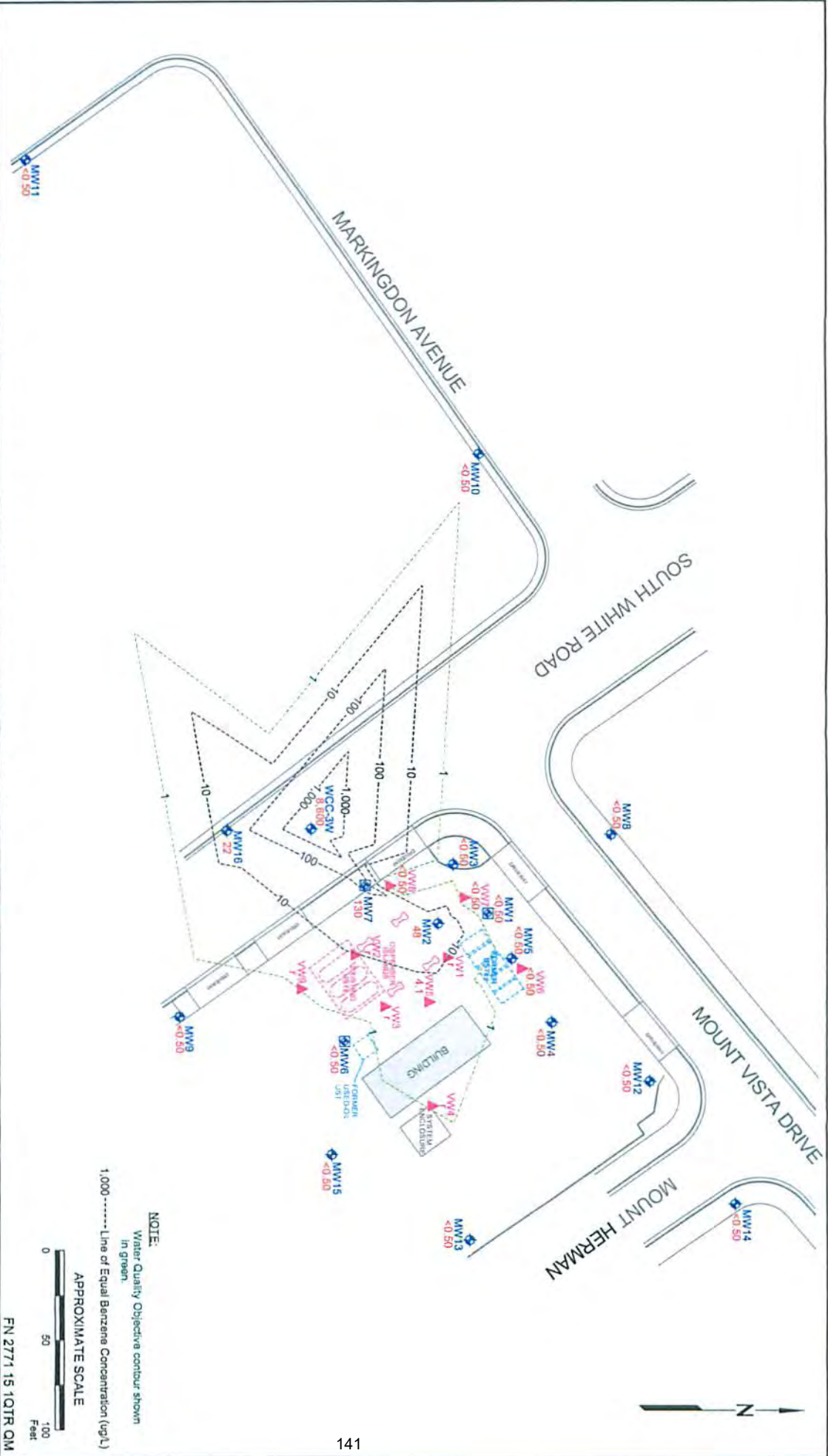


**Cardno**  
ERI  
Shipping the Future

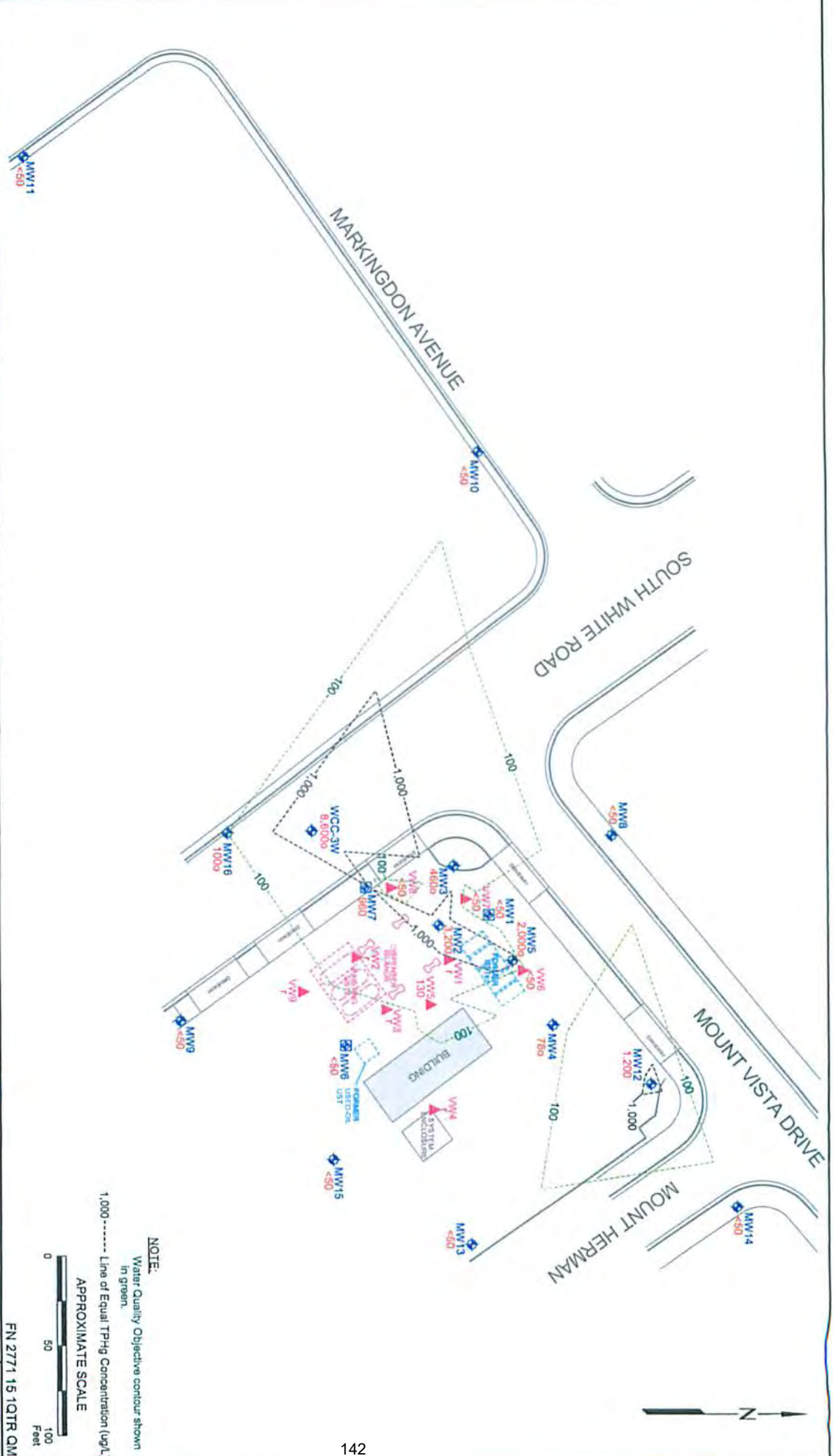
**DISSOLVED-PHASE CONSTITUENT DISTRIBUTION**  
**MAP, BENZENE**  
**February 10 through 12, 2015**  
FORMER EXXON SERVICE STATION 70264  
3110 Mount Vista Drive  
San Jose, California

**PROJECT NO.**  
2771

**PLATE**  
5



**DISSOLVED-PHASE CONSTITUENT DISTRIBUTION**  
**MAP, TPHg**  
**February 10 through 12, 2015**  
FORMER EXXON SERVICE STATION 70264  
3110 Mount Vista Drive  
San Jose, California







**NOTE:**  
Water Quality Objective contour shown in green.  
1,000----- Line of Equal TPHg Concentration (ug/L)

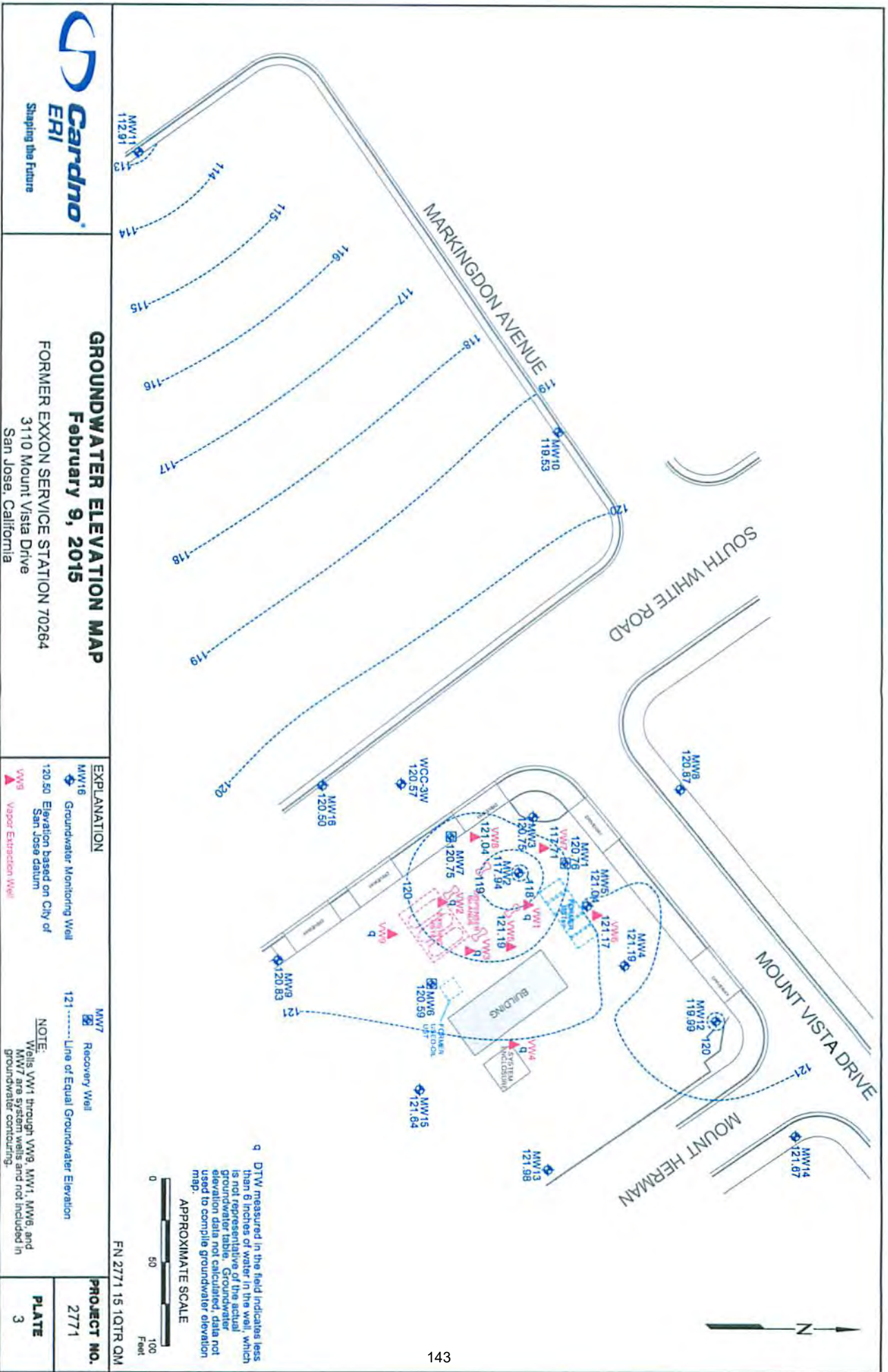
**APPROXIMATE SCALE**



0 50 100 Feet

FN 2771 15 1QTR GM

EXPLANATION	MW7	PROJECT NO.
 Groundwater Monitoring Well  100x TPHg concentration (ug/L)  Vapor Extraction Well	 Recovery Well ug/L Micrograms per liter 0 The chromatographic pattern does not match that of the specified standard. 1 Not enough water to gauge and/or sample.	<b>2771</b>  <b>PLATE</b> <b>4</b>



**Cardno**  
ERI  
Shaping the Future

**GROUNDWATER ELEVATION MAP**  
February 9, 2015  
FORMER EXXON SERVICE STATION 70264  
3110 Mount Vista Drive  
San Jose, California

EXPLANATION	
MW16	Groundwater Monitoring Well
120.50	Elevation based on City of San Jose datum
VW9	Vapor Extraction Well
MW7	Recovery Well
121-----	Line of Equal Groundwater Elevation
NOTE: Wells MW1 through MW9, MW11, MW6, and MW7 are system wells and not included in groundwater contouring.	
<b>PROJECT NO.</b>	2771
<b>PLATE</b>	3

q DTW measured in the field indicates less than 6 inches of water in the well, which is not representative of the actual groundwater table. Groundwater elevation data not calculated, data not used to compile groundwater elevation map.

APPROXIMATE SCALE  
0 50 100 Feet

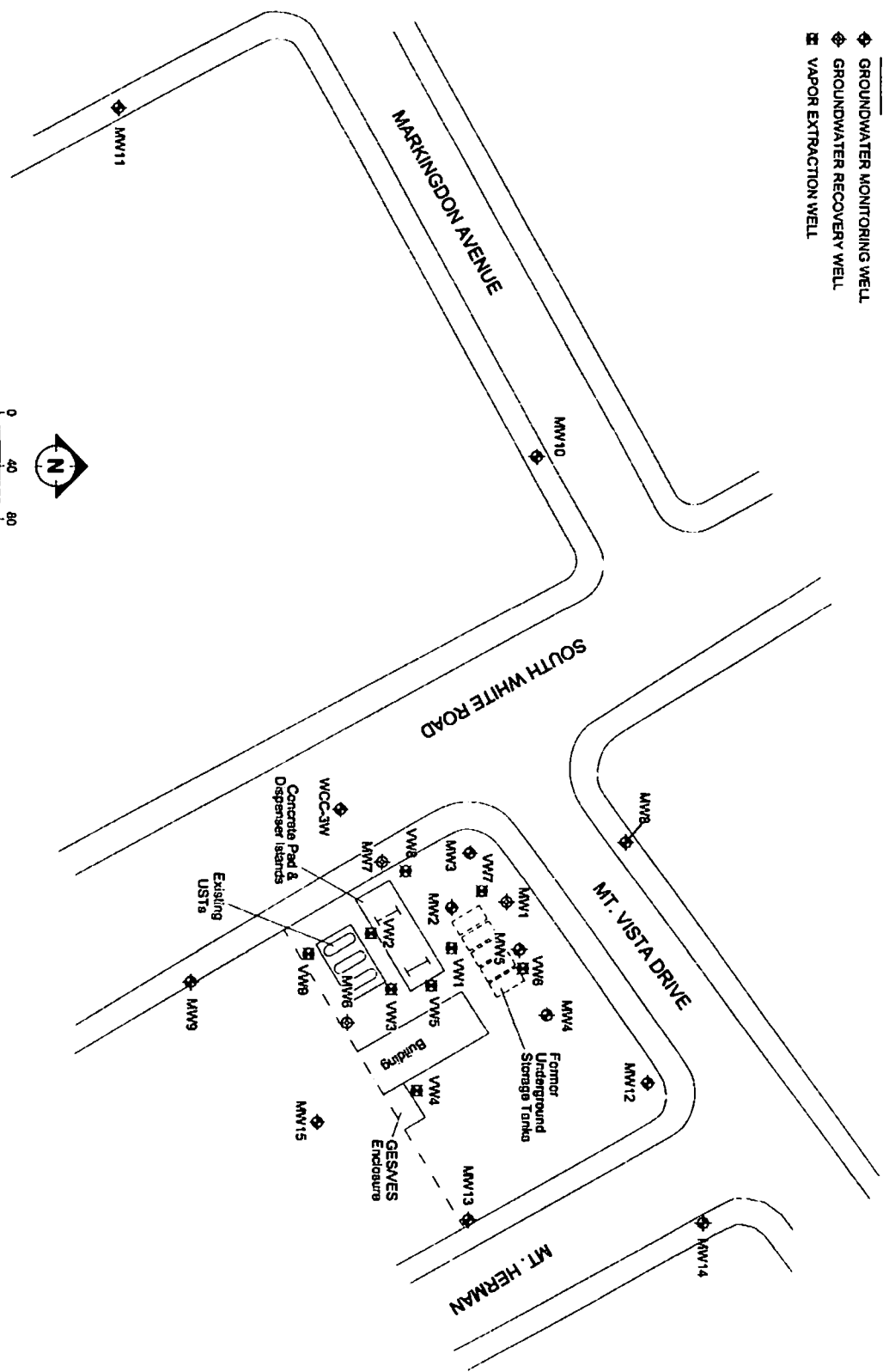
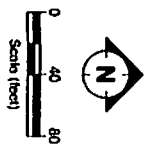
FN 2771 15 10TR QM

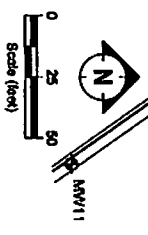


SITE PLAN  
FORMER EXXON RS 7-0284  
3110 MT. VISTA DRIVE  
SAN JOSE, CALIFORNIA

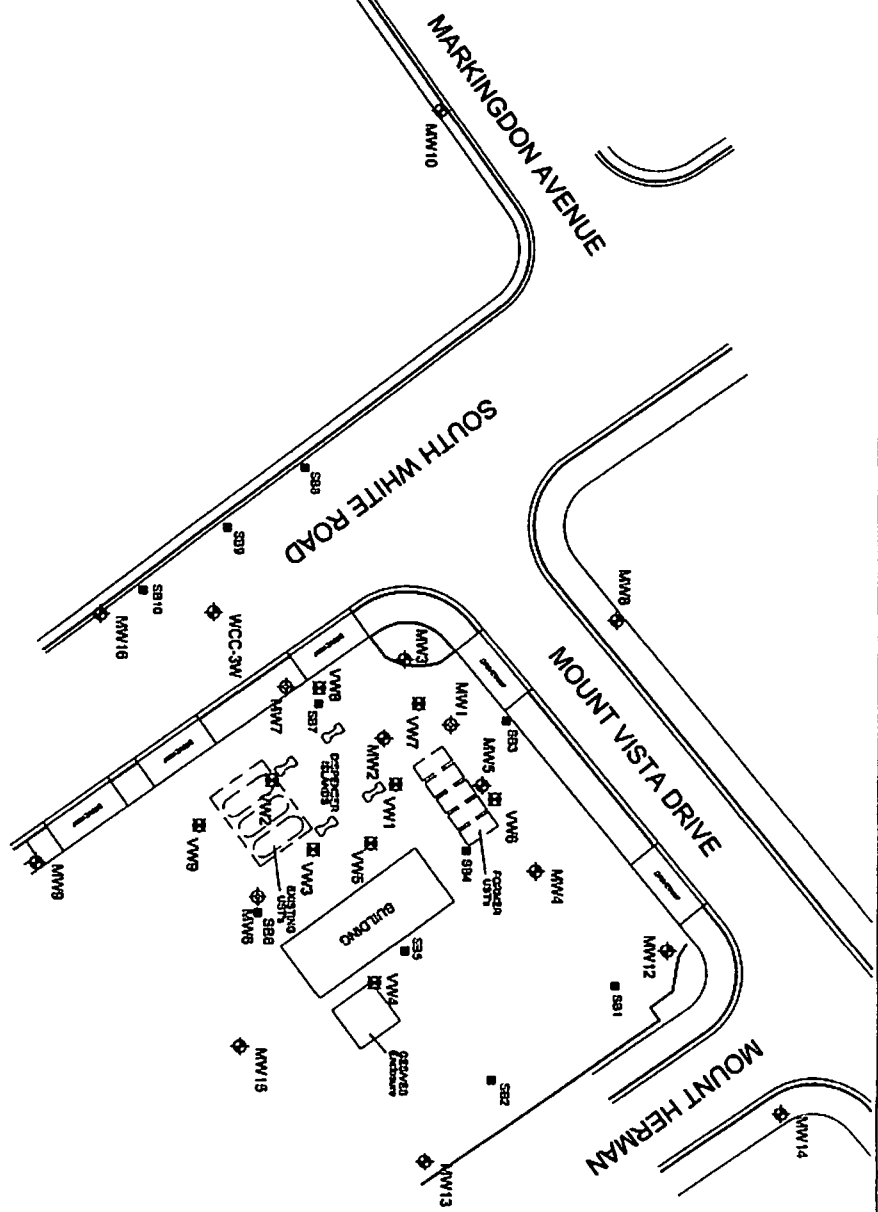
FIGURE:

- LEGEND:
- ◆ GROUNDWATER MONITORING WELL
  - ◇ GROUNDWATER RECOVERY WELL
  - VAPOR EXTRACTION WELL





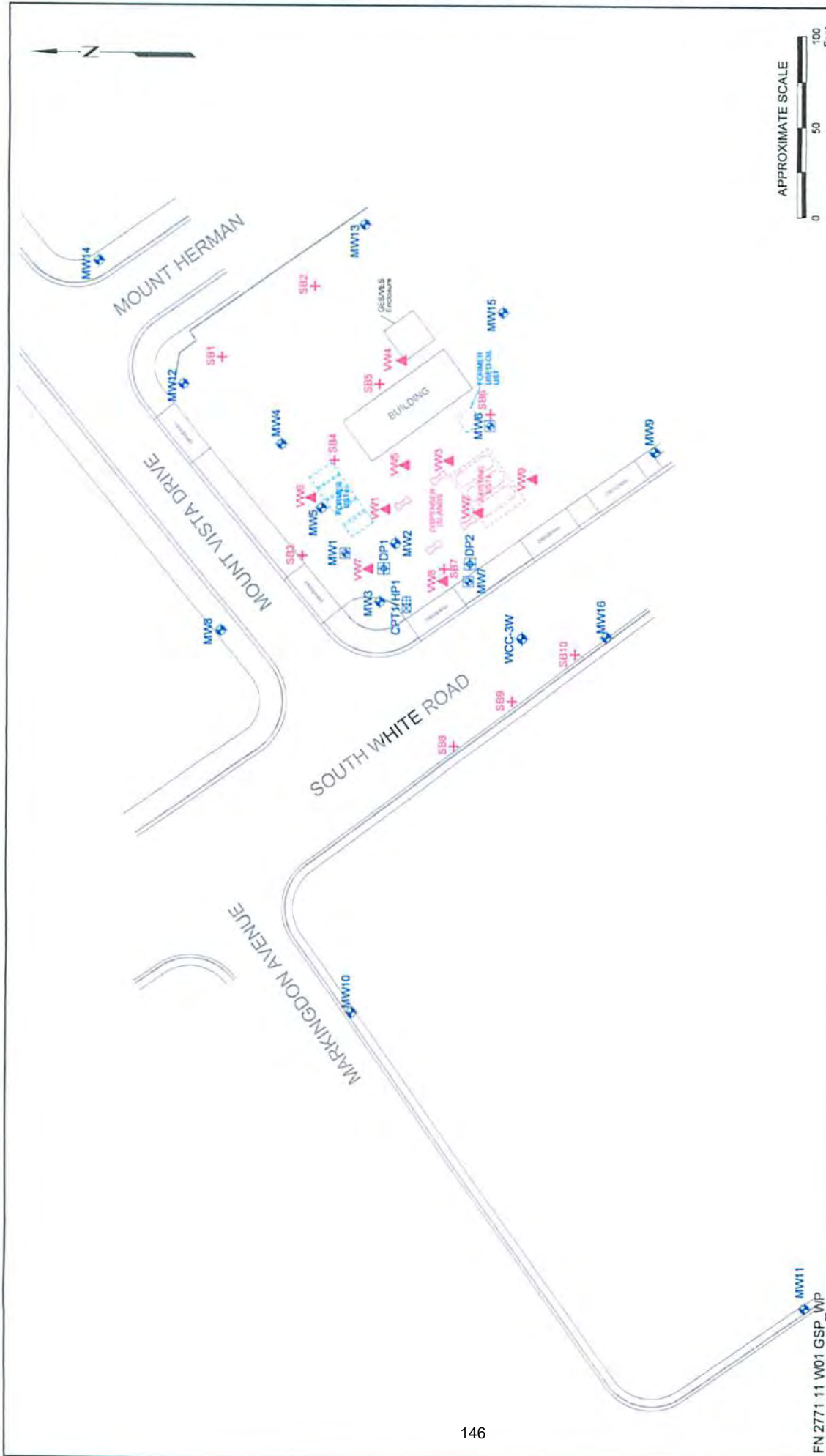
- LEGEND:**
- ◆ GROUNDWATER MONITORING WELL
  - ⊕ GROUNDWATER RECOVERY WELL
  - VAPOR EXTRACTION WELL
  - SOIL VAPOR SAMPLING POINT



SITE PLAN SHOWING SOIL BORING AND WELL LOCATIONS  
 FORMER EXXON RS 7-0284  
 3110 MT. VISTA DRIVE  
 SAN JOSE, CALIFORNIA

FIGURE:  
**2**

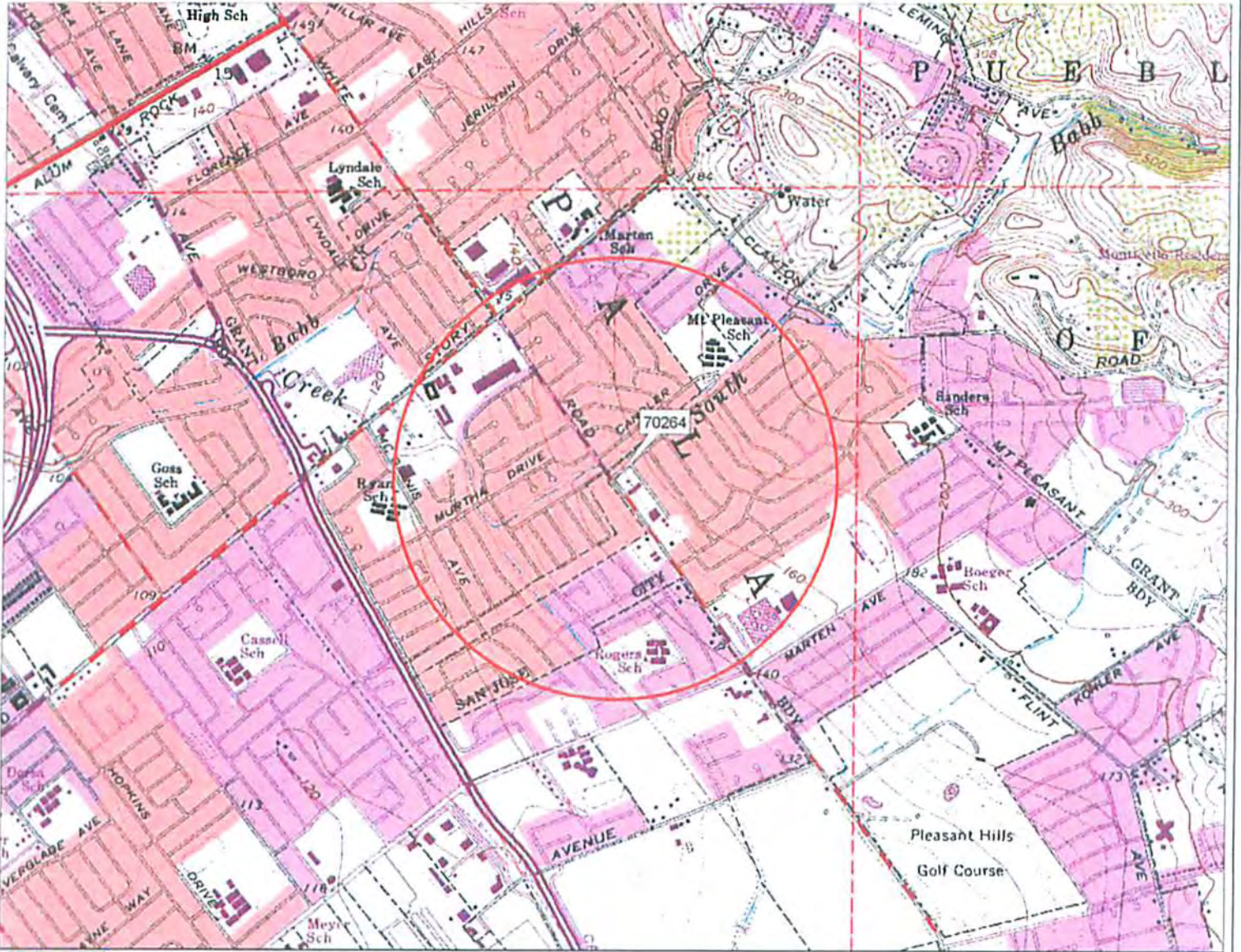




	<b>GENERALIZED SITE PLAN</b> FORMER EXXON SERVICE STATION 70264 3110 Mount Vista Drive San Jose, California		EXPLANATION MW16 Groundwater Monitoring Well MW7 Recovery Well	SB10 Soil Vapor Sampling Well VW9 Vapor Extraction Well	CPT1 Proposed Cone Penetration Test Boring HP1 Proposed Cone Penetration Test Boring DP2 Proposed Direct-Push Boring	PROJECT NO. 2771 PLATE 2
	APPROXIMATE SCALE 0 50 100 Feet					

FN 2771 11 W01 GSP\_WP MW11

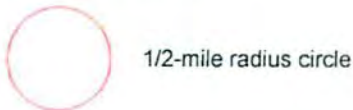
**FIGURE 2  
TOPOGRAPHIC MAP**



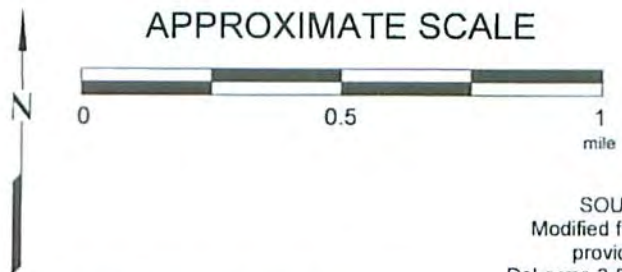
DeLORME  
 © 2002 DeLorme 3-D TopoQuads®. Data copyright of content owner.  
 www.delorme.com

FN 2771TOPO

**EXPLANATION**



**APPROXIMATE SCALE**



SOURCE:  
 Modified from a map  
 provided by  
 DeLorme 3-D TopoQuads



**SITE VICINITY MAP**  
 FORMER EXXON SERVICE STATION 70264  
 3110 Mount Vista Drive  
 San Jose, California

**PROJECT NO.**  
 2771  
**PLATE**  
 1

**FIGURE 3  
HISTORICAL AERIAL PHOTOGRAPHS**



**Gas Station**

3110 Mount Vista Drive

San Jose, CA 95127

Inquiry Number: 4304843.5

May 28, 2015



## The EDR Aerial Photo Decade Package



6 Armstrong Road, 4th Floor  
Shelton, Connecticut 06484  
Toll Free: 800.352.0050  
[www.edrnet.com](http://www.edrnet.com)

# EDR Aerial Photo Decade Package

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

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*Thank you for your business.*  
Please contact EDR at 1-800-352-0050  
with any questions or comments.

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**Date EDR Searched Historical Sources:**

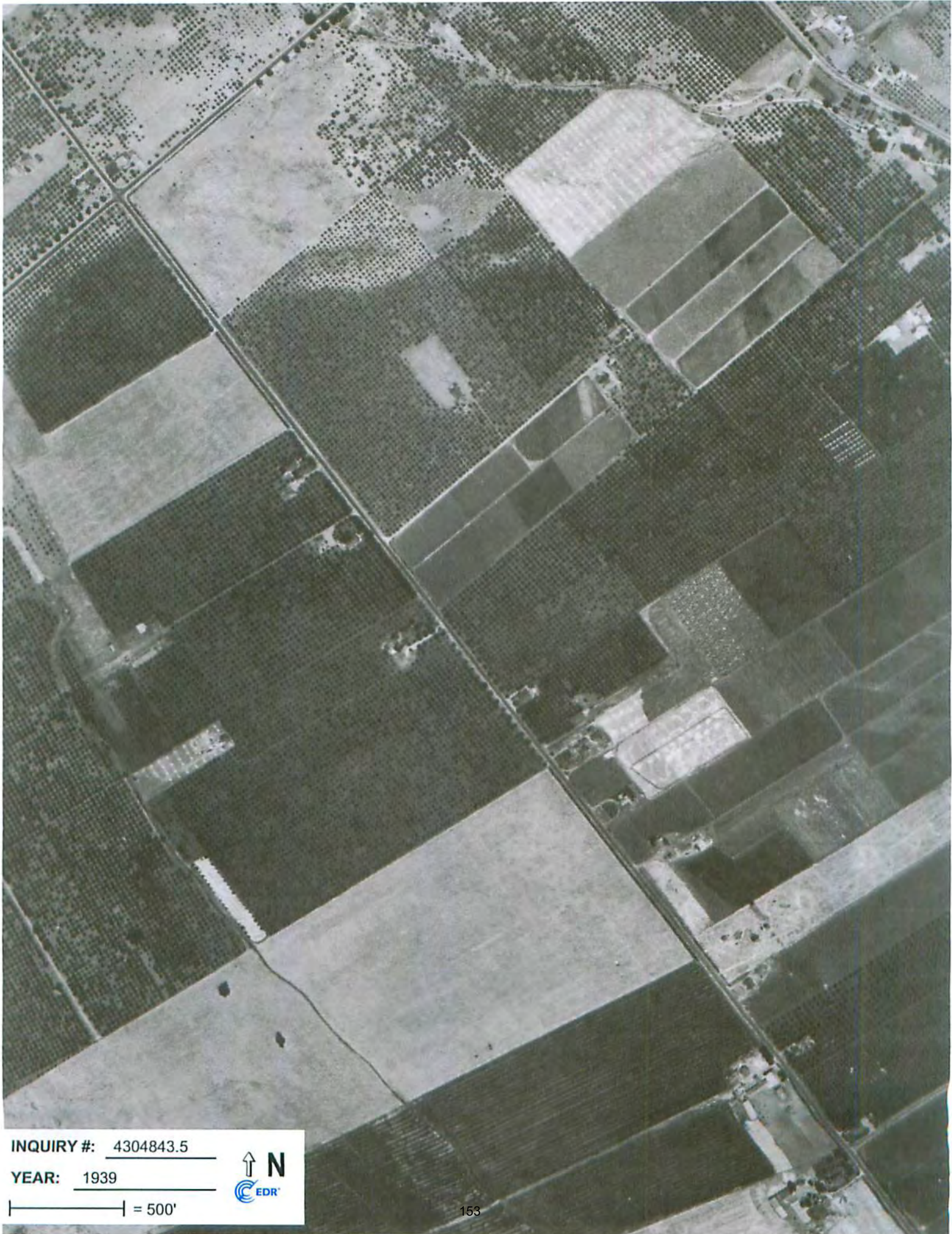
Aerial Photography May 28, 2015

**Target Property:**

3110 Mount Vista Drive

San Jose, CA 95127

<i><u>Year</u></i>	<i><u>Scale</u></i>	<i><u>Details</u></i>	<i><u>Source</u></i>
1939	Aerial Photograph. Scale: 1"=500'	Flight Year: 1939	USGS
1940	Aerial Photograph. Scale: 1"=500'	Flight Year: 1940	USGS
1948	Aerial Photograph. Scale: 1"=500'	Flight Year: 1948	USGS
1950	Aerial Photograph. Scale: 1"=500'	Flight Year: 1950	USGS
1956	Aerial Photograph. Scale: 1"=500'	Flight Year: 1956	USGS
1968	Aerial Photograph. Scale: 1"=500'	Flight Year: 1968	USGS
1974	Aerial Photograph. Scale: 1"=500'	Flight Year: 1974	USGS
1982	Aerial Photograph. Scale: 1"=500'	Flight Year: 1982	USGS
1998	Aerial Photograph. Scale: 1"=500'	Flight Year: 1998 Best Copy Available from original source	USGS
1998	Aerial Photograph. Scale: 1"=500'	/DOQQ - acquisition dates: 1998	USGS/DOQQ
2005	Aerial Photograph. Scale: 1"=500'	Flight Year: 2005	USDA/NAIP
2006	Aerial Photograph. Scale: 1"=500'	Flight Year: 2006	USDA/NAIP
2009	Aerial Photograph. Scale: 1"=500'	Flight Year: 2009	USDA/NAIP
2010	Aerial Photograph. Scale: 1"=500'	Flight Year: 2010	USDA/NAIP
2012	Aerial Photograph. Scale: 1"=500'	Flight Year: 2012	USDA/NAIP



INQUIRY #: 4304843.5

YEAR: 1939

| = 500'







INQUIRY #: 4304843.5

YEAR: 1940

 = 500'





INQUIRY #: 4304843.5

YEAR: 1948

| = 500'





INQUIRY #: 4304843.5

YEAR: 1950

| = 500'







INQUIRY #: 4304843.5

YEAR: 1968

| = 500'





**INQUIRY #:** 4304843.5

**YEAR:** 1974

| = 500'





INQUIRY #: 4304843.5

YEAR: 1982

| = 500'





INQUIRY #: 4304843.5

YEAR: 1998



| = 500'





INQUIRY #: 4304843.5

YEAR: 2005

| = 500'





INQUIRY #: 4304843.5

YEAR: 2006

| = 500'



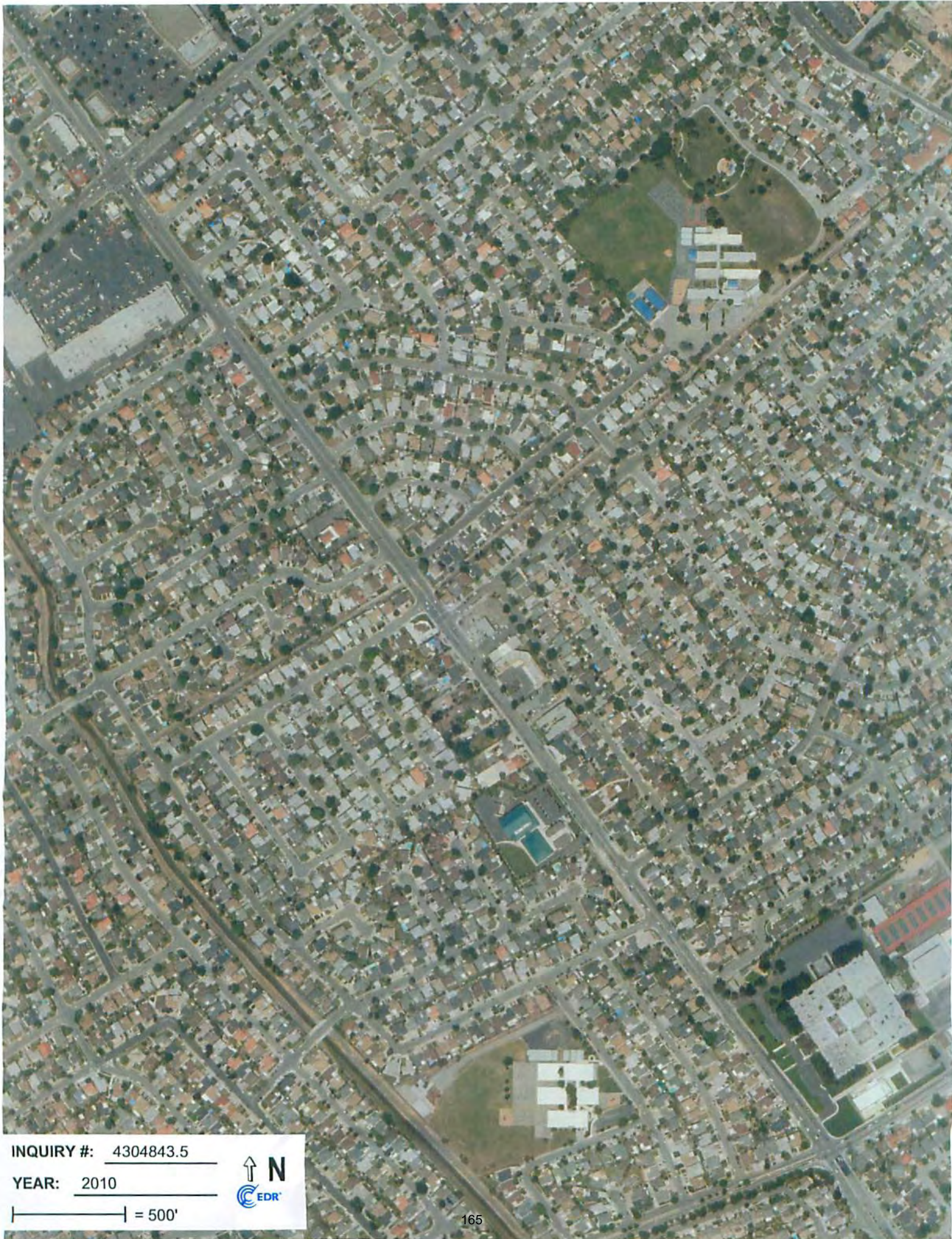


**INQUIRY #:** 4304843.5

**YEAR:** 2009



| = 500'



INQUIRY #: 4304843.5

YEAR: 2010

= 500'





INQUIRY #: 4304843.5

YEAR: 2012

| = 500'



**ATTACHMENT 2**  
**SOIL, GROUNDWATER AND RADON GAS REPORT**

## **GEOCHECK®- PHYSICAL SETTING SOURCE ADDENDUM**

### **TARGET PROPERTY ADDRESS**

**GAS STATION  
3110 MOUNT VISTA DRIVE  
SAN JOSE, CA 95127**

### **TARGET PROPERTY COORDINATES**

**Latitude (North): 37.3508 - 37° 21' 2.88"  
Longitude (West): 121.8138 - 121° 48' 49.68"  
Universal Transverse Mercator: Zone 10  
UTM X (Meters): 605061.1  
UTM Y (Meters): 4134244.8  
Elevation: 157 ft. above sea level**

### **USGS TOPOGRAPHIC MAP**

**Target Property Map: 37121-C7 SAN JOSE EAST, CA  
Most Recent Revision: 1980**

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principal investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

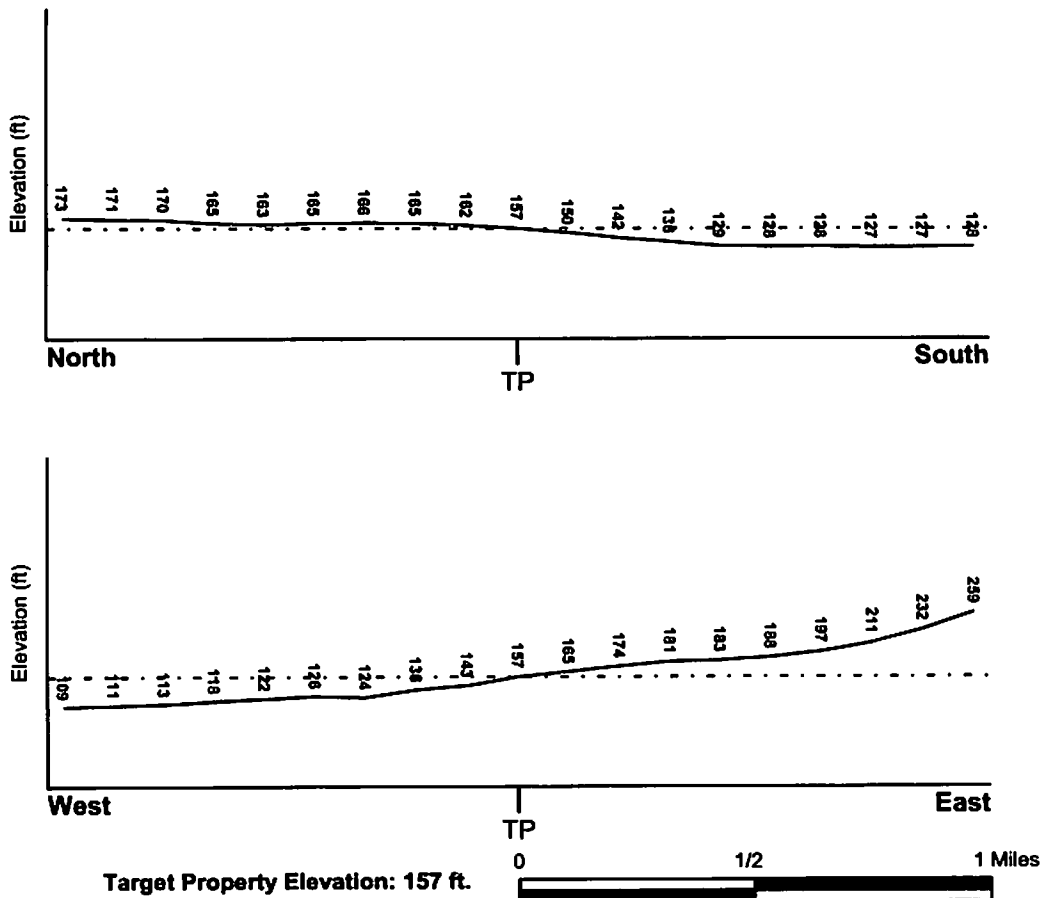
## TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

### TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General WSW

### SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.



# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

## **FEMA FLOOD ZONE**

<u>Target Property County</u> SANTA CLARA, CA	<u>FEMA Flood Electronic Data</u> YES - refer to the Overview Map and Detail Map
Flood Plain Panel at Target Property:	06085C - FEMA DFIRM Flood data
Additional Panels in search area:	Not Reported

## **NATIONAL WETLAND INVENTORY**

<u>NWI Quad at Target Property</u> SAN JOSE EAST	<u>NWI Electronic Data Coverage</u> YES - refer to the Overview Map and Detail Map
---	---

## HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

**Site-Specific Hydrogeological Data\*:**  
 Search Radius: 1.25 miles  
 Status: Not found

## **AQUIFLOW®**

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

<u>MAP ID</u>	<u>LOCATION FROM TP</u>	<u>GENERAL DIRECTION GROUNDWATER FLOW</u>
Not Reported		

\* ©1998 Site-specific hydrogeological data gathered by CERCLUS Alerts, Inc., Bainbridge Island, WA. All rights reserved. All of the information and opinions presented are those of the cited EPA report(s), which were completed under a Comprehensive Environmental Response Compensation and Liability Information System (CERCLIS) investigation.

## **GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY**

### **GROUNDWATER FLOW VELOCITY INFORMATION**

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

### **GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY**

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

#### **ROCK STRATIGRAPHIC UNIT**

Era:	Cenozoic
System:	Quaternary
Series:	Quaternary
Code:	Q <i>(decoded above as Era, System &amp; Series)</i>

#### **GEOLOGIC AGE IDENTIFICATION**

Category: Stratified Sequence

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

### **DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY**

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps. The following information is based on Soil Conservation Service STATSGO data.

Soil Component Name:	BOTELLA
Soil Surface Texture:	clay loam
Hydrologic Group:	Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.
Soil Drainage Class:	Not reported

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: MODERATE

Depth to Bedrock Min:	> 60 inches
Depth to Bedrock Max:	> 60 inches

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Permeability Rate (in/hr)	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	9 inches	clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 0.60 Min: 0.20	Max: 7.30 Min: 5.60
2	9 inches	41 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 0.60 Min: 0.20	Max: 7.80 Min: 5.60
3	41 inches	76 inches	sandy clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand.	Max: 0.60 Min: 0.20	Max: 7.80 Min: 5.60

### OTHER SOIL TYPES IN AREA

Based on Soil Conservation Service STATSGO data, the following additional subordinant soil types may appear within the general area of target property.

Soil Surface Textures: No Other Soil Types

Surficial Soil Types: No Other Soil Types

Shallow Soil Types: No Other Soil Types

Deeper Soil Types: No Other Soil Types

### LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

### WELL SEARCH DISTANCE INFORMATION

<u>DATABASE</u>	<u>SEARCH DISTANCE (miles)</u>
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## FEDERAL USGS WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
No Wells Found		

## FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

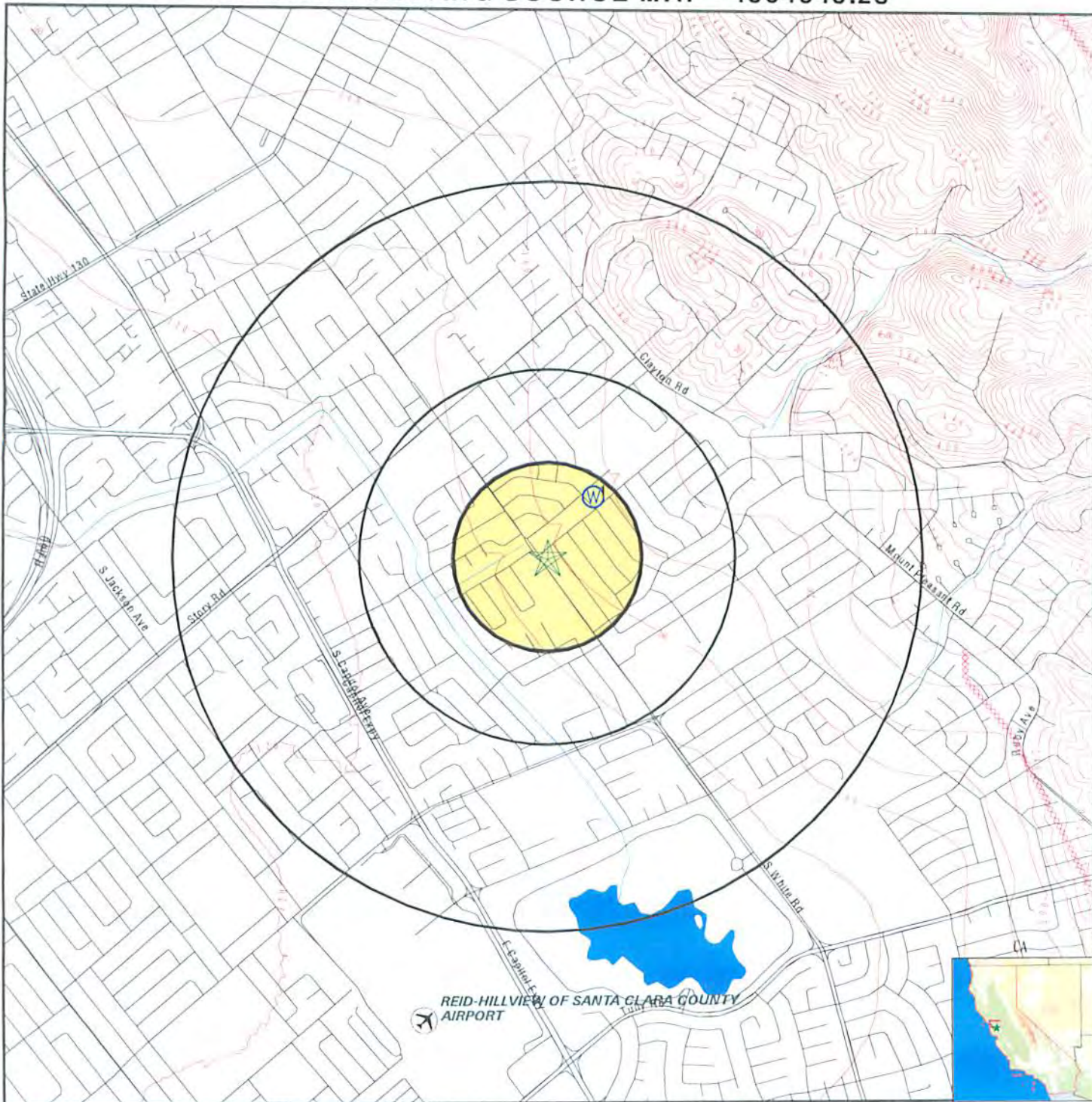
<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
No PWS System Found		

Note: PWS System location is not always the same as well location.

## STATE DATABASE WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
1	CADW50000028441	1/8 - 1/4 Mile NE

# PHYSICAL SETTING SOURCE MAP - 4304843.2s



- County Boundary
- Major Roads
- Contour Lines
- Earthquake Fault Lines
- Airports
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons

- Groundwater Flow Direction
- Indeterminate Groundwater Flow at Location
- Groundwater Flow Varies at Location
- Closest Hydrogeological Data
- Oil, gas or related wells

<p><b>SITE NAME:</b> Gas Station  <b>ADDRESS:</b> 3110 Mount Vista Drive          San Jose CA 95127  <b>LAT/LONG:</b> 37.3508 / 121.8138</p>	<p><b>CLIENT:</b> Farshad Vakili, P.E., Phase 1 Assessment  <b>CONTACT:</b> Farshad Vakili, P.E.  <b>INQUIRY #:</b> 4304843.2s  <b>DATE:</b> May 26, 2015 2:35 pm</p>
--	---

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

<b>1</b> <b>NE</b> <b>1/8 - 1/4 Mile</b> <b>Higher</b>	<b>CA WELLS</b> <b>CADW50000028441</b>
---	--

Latitude :	37.35313		
Longitude :	121.81158		
Site code:	373531N1218116W001	Casgem sta:	07S01E01G001M
Local well:	07S01E01G001	Casgem s 1:	Observation
County id:	43		
Basin cd:	2-9.02	Basin desc:	Santa Clara
Org unit n:	North Central Region Office	Site id:	CADW50000028441

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS RADON

## AREA RADON INFORMATION

State Database: CA Radon

### Radon Test Results

Zipcode	Num Tests	> 4 pCi/L
95127	22	1

Federal EPA Radon Zone for SANTA CLARA County: 2

- Note: Zone 1 indoor average level > 4 pCi/L.  
 : Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.  
 : Zone 3 indoor average level < 2 pCi/L.

---

Federal Area Radon Information for Zip Code: 95127

Number of sites tested: 1

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	6.600 pCi/L	0%	100%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	2.300 pCi/L	100%	0%	0%

# PHYSICAL SETTING SOURCE RECORDS SEARCHED

## TOPOGRAPHIC INFORMATION

### USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

### Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

## HYDROLOGIC INFORMATION

**Flood Zone Data:** This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

**NWI:** National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

## HYDROGEOLOGIC INFORMATION

### AQUIFLOW<sup>R</sup> Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

## GEOLOGIC INFORMATION

### Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

### STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

### SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Services, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.



# PHYSICAL SETTING SOURCE RECORDS SEARCHED

## LOCAL / REGIONAL WATER AGENCY RECORDS

### FEDERAL WATER WELLS

#### PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

#### PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

#### USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

## OTHER STATE DATABASE INFORMATION

### RADON

#### State Database: CA Radon

Source: Department of Health Services

Telephone: 916-324-2208

Radon Database for California

#### Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

#### EPA Radon Zones

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

### OTHER

#### Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

#### Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

**California Earthquake Fault Lines:** The fault lines displayed on EDR's Topographic map are digitized quaternary fault lines, prepared in 1975 by the United State Geological Survey. Additional information (also from 1975) regarding activity at specific fault lines comes from California's Preliminary Fault Activity Map prepared by the California Division of Mines and Geology.

## PHYSICAL SETTING SOURCE RECORDS SEARCHED

### STREET AND ADDRESS INFORMATION

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**ATTACHMENT 3  
PHOTOGRAPHS**



Photo 1: Looking at the Gas station Sign



Photo 2: Looking southeast at the Subject Property



**Photo 3: Looking south at the Subject Property**



**Photo 4: Looking east at the side of the Subject Property**



Photo 5: Looking at one of the existing groundwater monitoring wells



Photo 6: Looking southeast at the Subject Property



Photo 7: Looking southwest at the behind of the building



Photo 8: Looking north at the side of the building



**Photo 9: Looking north at the gas station**



**Photo 10: Looking at the underground storage tanks location on the property**





**Photo 11: Looking at hazardous waste drums inside the auto repair shop**



**Photo 12: Looking inside the auto repair shop at the concrete floor**

**ATTACHMENT 4  
EDR RADIUS MAP REPORT**

**Gas Station**

3110 Mount Vista Drive  
San Jose, CA 95127

Inquiry Number: 4304843.2s  
May 26, 2015

**The EDR Radius Map™ Report with GeoCheck®**

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*Thank you for your business.*  
Please contact EDR at 1-800-352-0050  
with any questions or comments.

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## EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

### TARGET PROPERTY INFORMATION

#### ADDRESS

3110 MOUNT VISTA DRIVE  
SAN JOSE, CA 95127

#### COORDINATES

Latitude (North): 37.3508000 - 37° 21' 2.88"  
Longitude (West): 121.8138000 - 121° 48' 49.68"  
Universal Transverse Mercator: Zone 10  
UTM X (Meters): 605061.1  
UTM Y (Meters): 4134244.8  
Elevation: 157 ft. above sea level

### USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 37121-C7 SAN JOSE EAST, CA  
Most Recent Revision: 1980

### AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from: 20120520  
Source: USDA

**MAPPED SITES SUMMARY**

**Target Property Address:**  
**3110 MOUNT VISTA DRIVE**  
**SAN JOSE, CA 95127**

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.)	DIRECTION
A1	EXXON CO USA #70264	3110 MOUNT VISTA	HAZNET			
A2	EXXON #7-0264	3110 MOUNT VISTA	RGA LUST			TP
A3	VILLA PETROLEUM	3110 MT VISTA DR	HIST CORTESE, CUPA Listings, SAN JOSE HAZMAT			TP
A4	EXXON TEXACO	3110 MT VISTA DR	RGA LUST			TP
A5	EXXON/TEXACO	3110 MT VISTA DR	RGA LUST			TP
A6	LANE S TEXACO SERVIC	3110 MONTE VISTA DR	EDR US Hist Auto Stat			TP
A7	TEXACO	3110 MT. VISTA DRIVE	HIST UST			TP
A8		3110 MOUNT VISTA DR	EDR US Hist Auto Stat			TP
A9	EXXON #7-0264	3110 MOUNT VISTA DR	LUST, HIST LUST, EMI			TP
A10	EXXON #7-0264	3110 MOUNT VISTA DRI	LUST			TP
A11	AMI PETROLEUM	3110 MT VISTA DR	FINDS			TP
A12	SUN AUTO CARE	3110 MT VISTA DR	HAZNET			TP
A13	3110 MT VISTA SJ EXX	3110 MT. VISTA DR	WDS			TP
A14	EXXON #7-0264	3110 MOUNT VISTA DRI	RGA LUST			TP
A15	EXXON #7-0264	3110 MOUNT VISTA DR	RGA LUST			TP
A16	LANE'S TEXACO	3110 MT. VISTA DR.	HIST UST			TP
A17	EXXON	3110 MT VISTA DR	RGA LUST			TP
A18	AMI PATROLEUM	3110 MOUNT VISTA AVE	HAZNET			TP
A19	TEXACO	3110 MOUNT VISTA DR	RGA LUST			TP
A20		1432 S WHITE RD	EDR US Hist Cleaners	Lower	103, 0.020,	SW
21		3100 MOUNT VISTA DR	EDR US Hist Auto Stat	Higher	147, 0.028,	NNE
B22	SATELLITE DIALYSIS W	1450 S WHITE RD SUIT	SAN JOSE HAZMAT	Higher	319, 0.060,	SE
B23	SATELLITE DIALYSIS C	1450 S WHITE RD STE	CUPA Listings	Higher	319, 0.060,	SE
B24	WOLF CAMERA NO 938	1450 S WHITE RD STE	RCRA-SQG, FINDS	Higher	319, 0.060,	SE
25		1588 AMESBURY WAY	EDR US Hist Auto Stat	Lower	1248, 0.236,	SW
26	MENDOZA, LENORA E.	2937 MURTHA	HIST CORTESE	Lower	1299, 0.246,	West
27	GIFFORD, JAY B. & YO	10101 GRIFFITH	HIST CORTESE	Lower	2073, 0.393,	NNW
28	FORMER TEXACO STATIO	3098 STORY RD	HIST CORTESE, LUST, HIST LUST	Lower	2490, 0.472,	NW

## EXECUTIVE SUMMARY

### TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 8 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
EXXON CO USA #70264 3110 MOUNT VISTA SAN JOSE, CA 95127	HAZNET GEPAID: CAL000028869	N/A
EXXON #7-0264 3110 MOUNT VISTA SAN JOSE, CA	RGA LUST	N/A
VILLA PETROLEUM 3110 MT VISTA DR SAN JOSE, CA 95127	HIST CORTESE Reg Id: 43-0550  CUPA Listings SAN JOSE HAZMAT File Num: 412082 File Num: 400779	N/A
EXXON TEXACO 3110 MT VISTA DR SAN JOSE, CA	RGA LUST	N/A
EXXON/TEXACO 3110 MT VISTA DR SAN JOSE, CA	RGA LUST	N/A
LANE S TEXACO SERVIC 3110 MONTE VISTA DR SAN JOSE, CA	EDR US Hist Auto Stat	N/A
TEXACO 3110 MT. VISTA DRIVE SAN JOSE, CA 95127	HIST UST Facility Id: 00000016083	N/A
3110 MOUNT VISTA DR 3110 MOUNT VISTA DR SAN JOSE, CA 95127	EDR US Hist Auto Stat	N/A
EXXON #7-0264 3110 MOUNT VISTA DR SAN JOSE, CA 95127	LUST Facility Status: Pollution Characterization  HIST LUST SCVWD ID: 07S1E01L01  EMI Facility Id: 8049	N/A

## EXECUTIVE SUMMARY

EXXON #7-0264 3110 MOUNT VISTA DRI SAN JOSE, CA 95127	LUST Status: Open - Remediation Global Id: T0608500592 SCVWD ID: 07S1E01L01F	N/A
AMI PETROLEUM 3110 MT VISTA DR SAN JOSE, CA 95127	FINDS Registry ID:: 110057046441	N/A
SUN AUTO CARE 3110 MT VISTA DR SAN JOSE, CA 95127	HAZNET GEPaid: CAL000160327	N/A
3110 MT VISTA SJ EXX 3110 MT. VISTA DR SAN JOSE, CA 0	WDS Facility Status: A Facility Id: 2 438451002	N/A
EXXON #7-0264 3110 MOUNT VISTA DRI SAN JOSE, CA	RGA LUST	N/A
EXXON #7-0264 3110 MOUNT VISTA DR SAN JOSE, CA	RGA LUST	N/A
LANE'S TEXACO 3110 MT. VISTA DR. SAN JOSE, CA., CA 95127	HIST UST Facility Id: 00000058960	N/A
EXXON 3110 MT VISTA DR SAN JOSE, CA	RGA LUST	N/A
AMI PATROLEUM 3110 MOUNT VISTA AVE SAN JOSE, CA 95127	HAZNET GEPaid: CAC002551224	N/A
TEXACO 3110 MOUNT VISTA DR SAN JOSE, CA	RGA LUST	N/A



# EXECUTIVE SUMMARY

## DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

## STANDARD ENVIRONMENTAL RECORDS

### *Federal NPL site list*

NPL..... National Priority List  
Proposed NPL..... Proposed National Priority List Sites  
NPL LIENS..... Federal Superfund Liens

### *Federal Delisted NPL site list*

Delisted NPL..... National Priority List Deletions

### *Federal CERCLIS list*

CERCLIS..... Comprehensive Environmental Response, Compensation, and Liability Information System  
FEDERAL FACILITY..... Federal Facility Site Information listing

### *Federal CERCLIS NFRAP site List*

CERC-NFRAP..... CERCLIS No Further Remedial Action Planned

### *Federal RCRA CORRACTS facilities list*

CORRACTS..... Corrective Action Report

### *Federal RCRA non-CORRACTS TSD facilities list*

RCRA-TSDF..... RCRA - Treatment, Storage and Disposal

### *Federal RCRA generators list*

RCRA-LQG..... RCRA - Large Quantity Generators  
RCRA-CESQG..... RCRA - Conditionally Exempt Small Quantity Generator

### *Federal Institutional controls / engineering controls registries*

US ENG CONTROLS..... Engineering Controls Sites List  
US INST CONTROL..... Sites with Institutional Controls  
LUCIS..... Land Use Control Information System

### *Federal ERNS list*

ERNS..... Emergency Response Notification System

### *State- and tribal - equivalent NPL*

RESPONSE..... State Response Sites

## EXECUTIVE SUMMARY

### **State- and tribal - equivalent CERCLIS**

ENVIROSTOR..... EnviroStor Database

### **State and tribal landfill and/or solid waste disposal site lists**

SWF/LF..... Solid Waste Information System

### **State and tribal leaking storage tank lists**

SLIC..... Statewide SLIC Cases

INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land

### **State and tribal registered storage tank lists**

UST..... Active UST Facilities

AST..... Aboveground Petroleum Storage Tank Facilities

INDIAN UST..... Underground Storage Tanks on Indian Land

FEMA UST..... Underground Storage Tank Listing

### **State and tribal voluntary cleanup sites**

INDIAN VCP..... Voluntary Cleanup Priority Listing

VCP..... Voluntary Cleanup Program Properties

### **ADDITIONAL ENVIRONMENTAL RECORDS**

#### **Local Brownfield Lists**

US BROWNFIELDS..... A Listing of Brownfields Sites

#### **Local Lists of Landfill / Solid Waste Disposal Sites**

DEBRIS REGION 9..... Torres Martinez Reservation Illegal Dump Site Locations

ODI..... Open Dump Inventory

SWRCY..... Recycler Database

HAULERS..... Registered Waste Tire Haulers Listing

INDIAN ODI..... Report on the Status of Open Dumps on Indian Lands

WMUDS/SWAT..... Waste Management Unit Database

#### **Local Lists of Hazardous waste / Contaminated Sites**

US CDL..... Clandestine Drug Labs

HIST Cal-Sites..... Historical Calsites Database

SCH..... School Property Evaluation Program

Toxic Pits..... Toxic Pits Cleanup Act Sites

CDL..... Clandestine Drug Labs

US HIST CDL..... National Clandestine Laboratory Register

#### **Local Lists of Registered Storage Tanks**

CA FID UST..... Facility Inventory Database

SWEEPS UST..... SWEEPS UST Listing

## EXECUTIVE SUMMARY

### **Local Land Records**

LIENS 2..... CERCLA Lien Information  
LIENS..... Environmental Liens Listing  
DEED..... Deed Restriction Listing

### **Records of Emergency Release Reports**

HMIRS..... Hazardous Materials Information Reporting System  
CHMIRS..... California Hazardous Material Incident Report System  
LDS..... Land Disposal Sites Listing  
MCS..... Military Cleanup Sites Listing  
SPILLS 90..... SPILLS 90 data from FirstSearch

### **Other Ascertainable Records**

RCRA NonGen / NLR..... RCRA - Non Generators / No Longer Regulated  
DOT OPS..... Incident and Accident Data  
DOD..... Department of Defense Sites  
FUDS..... Formerly Used Defense Sites  
CONSENT..... Superfund (CERCLA) Consent Decrees  
ROD..... Records Of Decision  
UMTRA..... Uranium Mill Tailings Sites  
US MINES..... Mines Master Index File  
TRIS..... Toxic Chemical Release Inventory System  
TSCA..... Toxic Substances Control Act  
FTTS..... FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)  
HIST FTTS..... FIFRA/TSCA Tracking System Administrative Case Listing  
SSTS..... Section 7 Tracking Systems  
ICIS..... Integrated Compliance Information System  
PADS..... PCB Activity Database System  
MLTS..... Material Licensing Tracking System  
RADINFO..... Radiation Information Database  
RAATS..... RCRA Administrative Action Tracking System  
RMP..... Risk Management Plans  
CA BOND EXP. PLAN..... Bond Expenditure Plan  
NPDES..... NPDES Permits Listing  
UIC..... UIC Listing  
Cortese..... "Cortese" Hazardous Waste & Substances Sites List  
Notify 65..... Proposition 65 Records  
DRYCLEANERS..... Cleaner Facilities  
WIP..... Well Investigation Program Case List  
ENF..... Enforcement Action Listing  
INDIAN RESERV..... Indian Reservations  
SCRD DRYCLEANERS..... State Coalition for Remediation of Drycleaners Listing  
Financial Assurance..... Financial Assurance Information Listing  
PROC..... Certified Processors Database  
HWT..... Registered Hazardous Waste Transporter Database  
HWP..... EnviroStor Permitted Facilities Listing  
MWMP..... Medical Waste Management Program Listing  
LEAD SMELTERS..... Lead Smelter Sites  
US AIRS..... Aerometric Information Retrieval System Facility Subsystem  
EPA WATCH LIST..... EPA WATCH LIST

## EXECUTIVE SUMMARY

US FIN ASSUR..... Financial Assurance Information  
 COAL ASH EPA..... Coal Combustion Residues Surface Impoundments List  
 PCB TRANSFORMER..... PCB Transformer Registration Database  
 COAL ASH DOE..... Steam-Electric Plant Operation Data  
 2020 COR ACTION..... 2020 Corrective Action Program List  
 PRP..... Potentially Responsible Parties

### EDR HIGH RISK HISTORICAL RECORDS

#### *EDR Exclusive Records*

EDR MGP..... EDR Proprietary Manufactured Gas Plants

### EDR RECOVERED GOVERNMENT ARCHIVES

#### *Exclusive Recovered Govt. Archives*

RGA LF..... Recovered Government Archive Solid Waste Facilities List

### SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in *bold italics* are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

### STANDARD ENVIRONMENTAL RECORDS

#### *Federal RCRA generators list*

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 12/09/2014 has revealed that there is 1 RCRA-SQG site within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b><i>WOLF CAMERA NO 938</i></b>	<b><i>1450 S WHITE RD STE</i></b>	<b><i>SE 0 - 1/8 (0.060 mi.)</i></b>	<b><i>B24</i></b>	<b><i>25</i></b>

## EXECUTIVE SUMMARY

### **State and tribal leaking storage tank lists**

LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the State Water Resources Control Board Leaking Underground Storage Tank Information System.

A review of the LUST list, as provided by EDR, and dated 03/13/2015 has revealed that there is 1 LUST site within approximately 0.5 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>FORMER TEXACO STATIO</b> Status: Completed - Case Closed Facility Status: Pollution Characterization Date Closed: 02/22/2005 Global Id: T0608501869 SCVWD ID: 07S1E01E02F	<b>3098 STORY RD</b>	<b>NW 1/4 - 1/2 (0.472 mi.)</b>	<b>28</b>	<b>27</b>

HIST LUST: A listing of open and closed leaking underground storage tanks. This listing is no longer updated by the county. Leaking underground storage tanks are now handled by the Department of Environmental Health.

A review of the HIST LUST list, as provided by EDR, and dated 03/29/2005 has revealed that there is 1 HIST LUST site within approximately 0.5 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>FORMER TEXACO STATIO</b> SCVWD ID: 07S1E01E02	<b>3098 STORY RD</b>	<b>NW 1/4 - 1/2 (0.472 mi.)</b>	<b>28</b>	<b>27</b>

### **ADDITIONAL ENVIRONMENTAL RECORDS**

#### ***Other Ascertainable Records***

HIST CORTESE: The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSTITES]. This listing is no longer updated by the state agency.

A review of the HIST CORTESE list, as provided by EDR, and dated 04/01/2001 has revealed that there are 3 HIST CORTESE sites within approximately 0.5 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
MENDOZA, LENORA E. Reg Id: 6A189102N44	2937 MURTHA	W 1/8 - 1/4 (0.246 mi.)	26	27
GIFFORD, JAY B. & YO Reg Id: 6A189101N09	10101 GRIFFITH	NNW 1/4 - 1/2 (0.393 mi.)	27	27
<b>FORMER TEXACO STATIO</b> Reg Id: 43-2031	<b>3098 STORY RD</b>	<b>NW 1/4 - 1/2 (0.472 mi.)</b>	<b>28</b>	<b>27</b>

## EXECUTIVE SUMMARY

### SAN JOSE HAZMAT: San Jose Hazmat Facilities.

A review of the SAN JOSE HAZMAT list, as provided by EDR, and dated 02/23/2015 has revealed that there is 1 SAN JOSE HAZMAT site within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
SATELLITE DIALYSIS W File Num: 600256 File Num: 410391	1450 S WHITE RD SUIT	SE 0 - 1/8 (0.060 mi.)	B22	25

**CUPA Listings:** A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

A review of the CUPA Listings list, as provided by EDR, has revealed that there is 1 CUPA Listings site within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
SATELLITE DIALYSIS C	1450 S WHITE RD STE	SE 0 - 1/8 (0.060 mi.)	B23	25

### EDR HIGH RISK HISTORICAL RECORDS

#### *EDR Exclusive Records*

**EDR US Hist Auto Stat:** EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR US Hist Auto Stat list, as provided by EDR, has revealed that there are 2 EDR US Hist Auto Stat sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
Not reported	3100 MOUNT VISTA DR	NNE 0 - 1/8 (0.028 mi.)	21	25
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
Not reported	1588 AMESBURY WAY	SW 1/8 - 1/4 (0.236 mi.)	25	27

## EXECUTIVE SUMMARY

EDR US Hist Cleaners: EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR US Hist Cleaners list, as provided by EDR, has revealed that there is 1 EDR US Hist Cleaners site within approximately 0.25 miles of the target property.

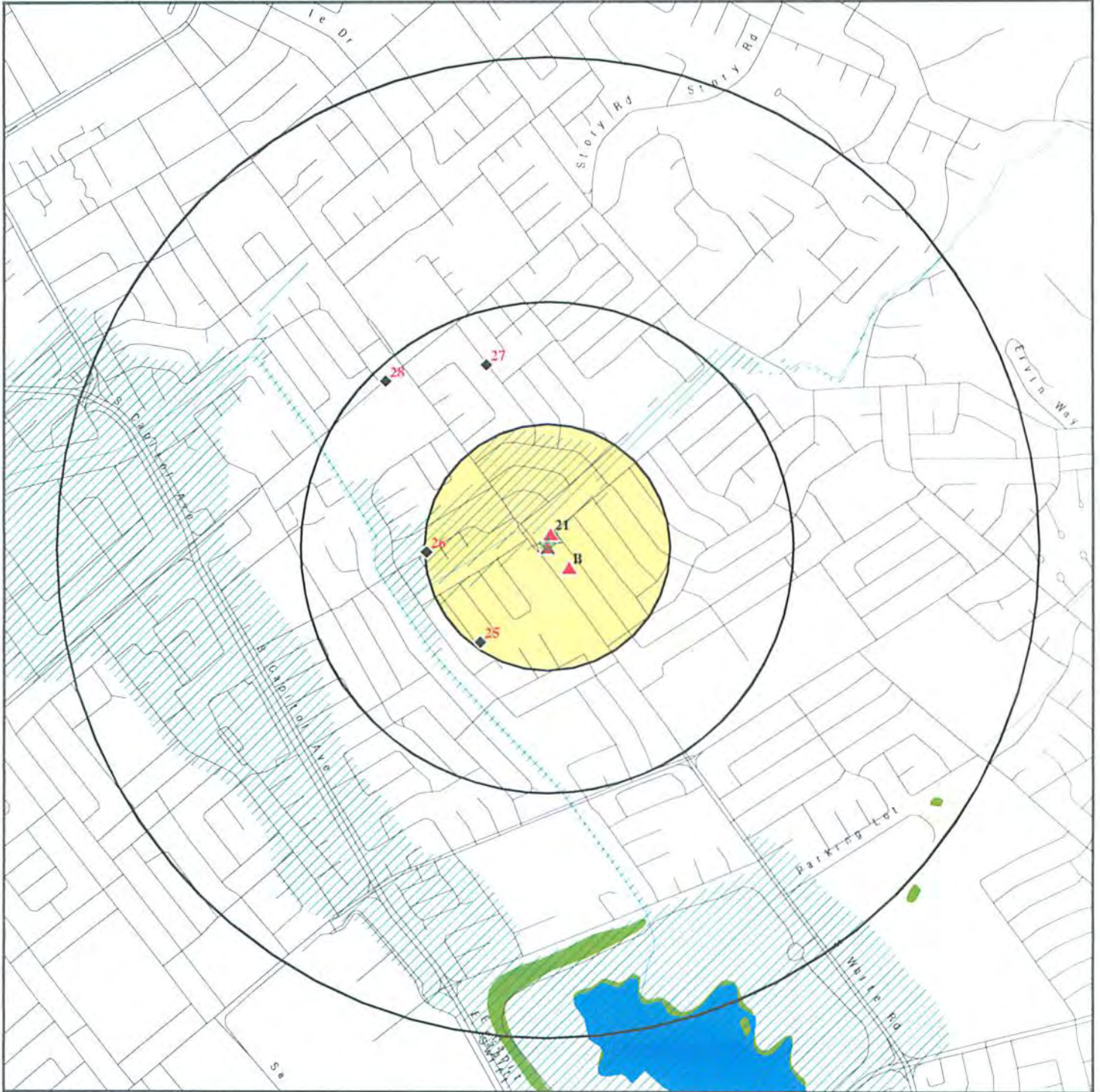
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
Not reported	1432 S WHITE RD	SW 0 - 1/8 (0.020 mi.)	A20	24

## **EXECUTIVE SUMMARY**

There were no unmapped sites in this report.



# OVERVIEW MAP - 4304843.2S



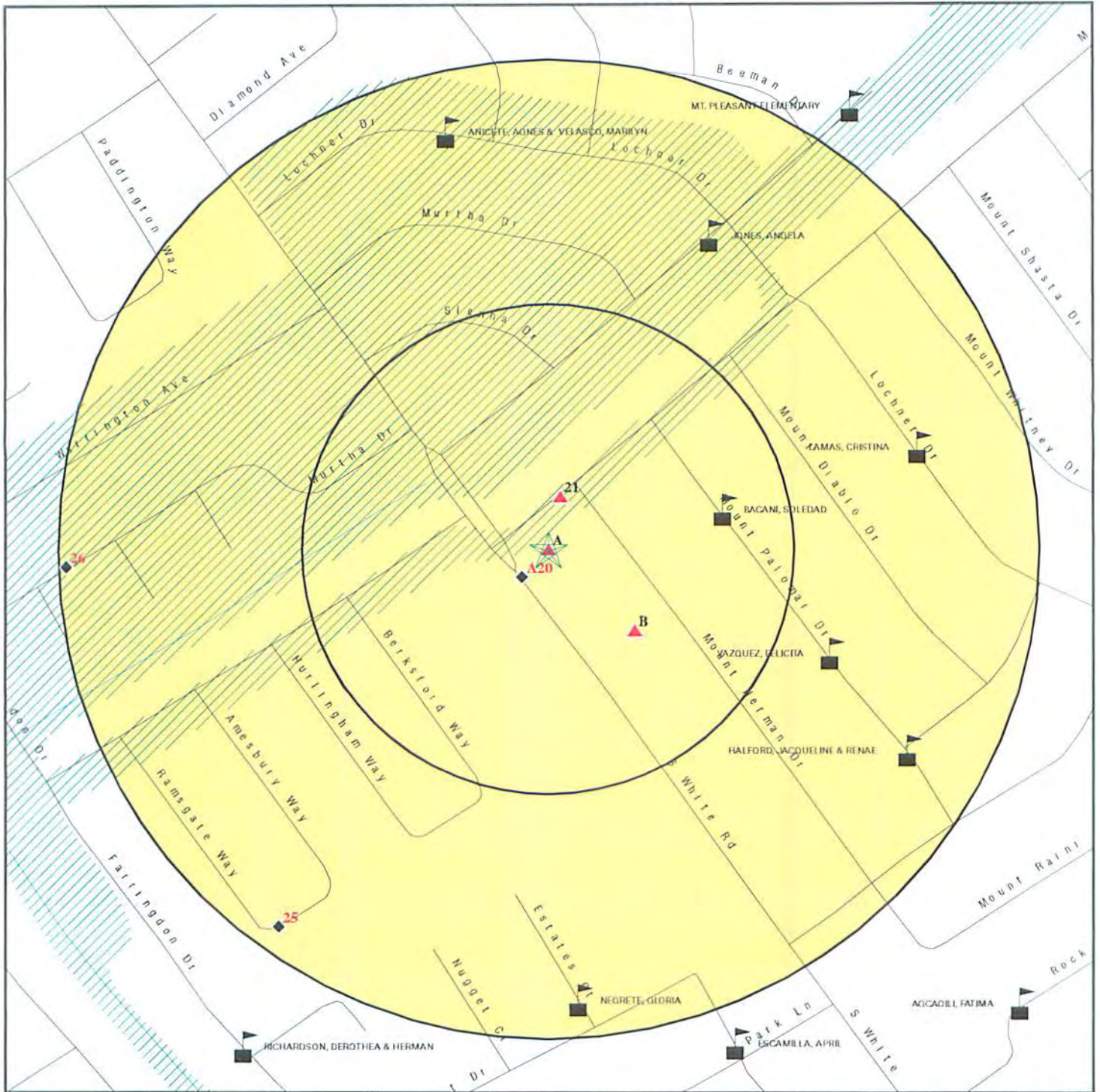
- ★ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- Oil & Gas pipelines from USGS
- 100-year flood zone
- 500-year flood zone
- National Wetland Inventory
- Areas of Concern

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Gas Station  
 ADDRESS: 3110 Mount Vista Drive  
 San Jose CA 95127  
 LAT/LONG: 37.3508 / 121.8138

CLIENT: Farshad Vakili, P.E., Phase 1 Assessment  
 CONTACT: Farshad Vakili, P.E.  
 INQUIRY #: 4304843.2s  
 DATE: May 26, 2015 2:31 pm

# DETAIL MAP - 4304843.2S



- ★ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- Sensitive Receptors
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- Oil & Gas pipelines from USGS
- 100-year flood zone
- 500-year flood zone
- Areas of Concern

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

<p>SITE NAME: Gas Station          ADDRESS: 3110 Mount Vista Drive          San Jose CA 95127          LAT/LONG: 37.3508 / 121.8138</p>	<p>CLIENT: Farshad Vakili, P.E., Phase 1 Assessment          CONTACT: Farshad Vakili, P.E.          INQUIRY #: 4304843.2s          DATE: May 26, 2015 2:34 pm</p>
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## MAP FINDINGS SUMMARY

<u>Database</u>	<u>Search Distance (Miles)</u>	<u>Target Property</u>	<u>&lt; 1/8</u>	<u>1/8 - 1/4</u>	<u>1/4 - 1/2</u>	<u>1/2 - 1</u>	<u>&gt; 1</u>	<u>Total Plotted</u>
<b><u>STANDARD ENVIRONMENTAL RECORDS</u></b>								
<b><i>Federal NPL site list</i></b>								
NPL	1.000		0	0	0	0	NR	0
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	TP		NR	NR	NR	NR	NR	0
<b><i>Federal Delisted NPL site list</i></b>								
Delisted NPL	1.000		0	0	0	0	NR	0
<b><i>Federal CERCLIS list</i></b>								
CERCLIS	0.500		0	0	0	NR	NR	0
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
<b><i>Federal CERCLIS NFRAP site List</i></b>								
CERC-NFRAP	0.500		0	0	0	NR	NR	0
<b><i>Federal RCRA CORRACTS facilities list</i></b>								
CORRACTS	1.000		0	0	0	0	NR	0
<b><i>Federal RCRA non-CORRACTS TSD facilities list</i></b>								
RCRA-TSDF	0.500		0	0	0	NR	NR	0
<b><i>Federal RCRA generators list</i></b>								
RCRA-LQG	0.250		0	0	NR	NR	NR	0
RCRA-SQG	0.250		1	0	NR	NR	NR	1
RCRA-CESQG	0.250		0	0	NR	NR	NR	0
<b><i>Federal Institutional controls / engineering controls registries</i></b>								
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROL	0.500		0	0	0	NR	NR	0
LUCIS	0.500		0	0	0	NR	NR	0
<b><i>Federal ERNS list</i></b>								
ERNS	TP		NR	NR	NR	NR	NR	0
<b><i>State- and tribal - equivalent NPL</i></b>								
RESPONSE	1.000		0	0	0	0	NR	0
<b><i>State- and tribal - equivalent CERCLIS</i></b>								
ENVIROSTOR	1.000		0	0	0	0	NR	0
<b><i>State and tribal landfill and/or solid waste disposal site lists</i></b>								
SWF/LF	0.500		0	0	0	NR	NR	0
<b><i>State and tribal leaking storage tank lists</i></b>								
LUST	0.500	2	0	0	1	NR	NR	3

## MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
SLIC	0.500		0	0	0	NR	NR	0
HIST LUST	0.500	1	0	0	1	NR	NR	2
INDIAN LUST	0.500		0	0	0	NR	NR	0
<b><i>State and tribal registered storage tank lists</i></b>								
UST	0.250		0	0	NR	NR	NR	0
AST	0.250		0	0	NR	NR	NR	0
INDIAN UST	0.250		0	0	NR	NR	NR	0
FEMA UST	0.250		0	0	NR	NR	NR	0
<b><i>State and tribal voluntary cleanup sites</i></b>								
INDIAN VCP	0.500		0	0	0	NR	NR	0
VCP	0.500		0	0	0	NR	NR	0
<b><u>ADDITIONAL ENVIRONMENTAL RECORDS</u></b>								
<b><i>Local Brownfield lists</i></b>								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
<b><i>Local Lists of Landfill / Solid Waste Disposal Sites</i></b>								
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
SWRCY	0.500		0	0	0	NR	NR	0
HAULERS	TP		NR	NR	NR	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
WMUDS/SWAT	0.500		0	0	0	NR	NR	0
<b><i>Local Lists of Hazardous waste / Contaminated Sites</i></b>								
US CDL	TP		NR	NR	NR	NR	NR	0
HIST Cal-Sites	1.000		0	0	0	0	NR	0
SCH	0.250		0	0	NR	NR	NR	0
Toxic Pits	1.000		0	0	0	0	NR	0
CDL	TP		NR	NR	NR	NR	NR	0
US HIST CDL	TP		NR	NR	NR	NR	NR	0
<b><i>Local Lists of Registered Storage Tanks</i></b>								
CA FID UST	0.250		0	0	NR	NR	NR	0
HIST UST	0.250	2	0	0	NR	NR	NR	2
SWEEPS UST	0.250		0	0	NR	NR	NR	0
<b><i>Local Land Records</i></b>								
LIENS 2	TP		NR	NR	NR	NR	NR	0
LIENS	TP		NR	NR	NR	NR	NR	0
DEED	0.500		0	0	0	NR	NR	0
<b><i>Records of Emergency Release Reports</i></b>								
HMIRS	TP		NR	NR	NR	NR	NR	0
CHMIRS	TP		NR	NR	NR	NR	NR	0

## MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
LDS	TP		NR	NR	NR	NR	NR	0
MCS	TP		NR	NR	NR	NR	NR	0
SPILLS 90	TP		NR	NR	NR	NR	NR	0
<b>Other Ascertainable Records</b>								
RCRA NonGen / NLR	0.250		0	0	NR	NR	NR	0
DOT OPS	TP		NR	NR	NR	NR	NR	0
DOD	1.000		0	0	0	0	NR	0
FUDS	1.000		0	0	0	0	NR	0
CONSENT	1.000		0	0	0	0	NR	0
ROD	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
FTTS	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
FINDS	TP	1	NR	NR	NR	NR	NR	1
RAATS	TP		NR	NR	NR	NR	NR	0
RMP	TP		NR	NR	NR	NR	NR	0
CA BOND EXP. PLAN	1.000		0	0	0	0	NR	0
NPDES	TP		NR	NR	NR	NR	NR	0
UIC	TP		NR	NR	NR	NR	NR	0
Cortese	0.500		0	0	0	NR	NR	0
HIST CORTESE	0.500	1	0	1	2	NR	NR	4
SAN JOSE HAZMAT	0.250	1	1	0	NR	NR	NR	2
CUPA Listings	0.250	1	1	0	NR	NR	NR	2
Notify 65	1.000		0	0	0	0	NR	0
DRYCLEANERS	0.250		0	0	NR	NR	NR	0
WIP	0.250		0	0	NR	NR	NR	0
ENF	TP		NR	NR	NR	NR	NR	0
HAZNET	TP	3	NR	NR	NR	NR	NR	3
EMI	TP	1	NR	NR	NR	NR	NR	1
INDIAN RESERV	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
WDS	TP	1	NR	NR	NR	NR	NR	1
Financial Assurance	TP		NR	NR	NR	NR	NR	0
PROC	0.500		0	0	0	NR	NR	0
HWT	0.250		0	0	NR	NR	NR	0
HWP	1.000		0	0	0	0	NR	0
MWMP	0.250		0	0	NR	NR	NR	0
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
US AIRS	TP		NR	NR	NR	NR	NR	0
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0

## MAP FINDINGS SUMMARY

<u>Database</u>	<u>Search Distance (Miles)</u>	<u>Target Property</u>	<u>&lt; 1/8</u>	<u>1/8 - 1/4</u>	<u>1/4 - 1/2</u>	<u>1/2 - 1</u>	<u>&gt; 1</u>	<u>Total Plotted</u>
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0
<b><u>EDR HIGH RISK HISTORICAL RECORDS</u></b>								
<b><i>EDR Exclusive Records</i></b>								
EDR MGP	1.000		0	0	0	0	NR	0
EDR US Hist Auto Stat	0.250	2	1	1	NR	NR	NR	4
EDR US Hist Cleaners	0.250		1	0	NR	NR	NR	1
<b><u>EDR RECOVERED GOVERNMENT ARCHIVES</u></b>								
<b><i>Exclusive Recovered Govt. Archives</i></b>								
RGA LUST	TP	7	NR	NR	NR	NR	NR	7
RGA LF	TP		NR	NR	NR	NR	NR	0
- Totals --		23	5	2	4	0	0	34

**NOTES:**

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

MAP FINDINGS

Map ID Direction Distance Elevation	Site	Database(s)	EDR ID Number EPA ID Number
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A1 Target Property	EXXON CO USA #70264 3110 MOUNT VISTA SAN JOSE, CA 95127	HAZNET	S113032337 N/A
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Site 1 of 20 in cluster A

Actual: 157 ft.	<table border="0" style="width: 100%;"> <tr> <td colspan="2">HAZNET:</td> </tr> <tr> <td style="padding-right: 20px;">envid:</td> <td>S113032337</td> </tr> <tr> <td>Year:</td> <td>1996</td> </tr> <tr> <td>GEPaid:</td> <td>CAL000028869</td> </tr> <tr> <td>Contact:</td> <td>EXXON CO USA</td> </tr> <tr> <td>Telephone:</td> <td>7136567761</td> </tr> <tr> <td>Mailing Name:</td> <td>Not reported</td> </tr> <tr> <td>Mailing Address:</td> <td>P O BOX 2180</td> </tr> <tr> <td>Mailing City,St,Zip:</td> <td>HOUSTON, TX 722522180</td> </tr> <tr> <td>Gen County:</td> <td>Not reported</td> </tr> <tr> <td>TSD EPA ID:</td> <td>CAD028409019</td> </tr> <tr> <td>TSD County:</td> <td>Not reported</td> </tr> <tr> <td>Waste Category:</td> <td>Unspecified organic liquid mixture</td> </tr> <tr> <td>Disposal Method:</td> <td>Transfer Station</td> </tr> <tr> <td>Tons:</td> <td>.1500</td> </tr> <tr> <td>Facility County:</td> <td>Santa Clara</td> </tr> </table>	HAZNET:		envid:	S113032337	Year:	1996	GEPaid:	CAL000028869	Contact:	EXXON CO USA	Telephone:	7136567761	Mailing Name:	Not reported	Mailing Address:	P O BOX 2180	Mailing City,St,Zip:	HOUSTON, TX 722522180	Gen County:	Not reported	TSD EPA ID:	CAD028409019	TSD County:	Not reported	Waste Category:	Unspecified organic liquid mixture	Disposal Method:	Transfer Station	Tons:	.1500	Facility County:	Santa Clara
HAZNET:																																	
envid:	S113032337																																
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Telephone:	7136567761																																
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Waste Category:	Unspecified organic liquid mixture																																
Disposal Method:	Transfer Station																																
Tons:	.1500																																
Facility County:	Santa Clara																																

A2 Target Property	EXXON #7-0264 3110 MOUNT VISTA SAN JOSE, CA	RGA LUST	S114615920 N/A
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Site 2 of 20 in cluster A

Actual: 157 ft.	<table border="0" style="width: 100%;"> <tr> <td colspan="2">RGA LUST:</td> </tr> <tr> <td style="padding-right: 20px;">2007</td> <td>EXXON #7-0264 3110 MOUNT VISTA</td> </tr> </table>	RGA LUST:		2007	EXXON #7-0264 3110 MOUNT VISTA
RGA LUST:					
2007	EXXON #7-0264 3110 MOUNT VISTA				

A3 Target Property	VILLA PETROLEUM 3110 MT VISTA DR SAN JOSE, CA 95127	HIST CORTESE CUPA Listings SAN JOSE HAZMAT	S104397005 N/A
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Site 3 of 20 in cluster A

Actual: 157 ft.	<table border="0" style="width: 100%;"> <tr> <td colspan="2">HIST CORTESE:</td> </tr> <tr> <td style="padding-right: 20px;">Region:</td> <td>CORTESE</td> </tr> <tr> <td>Facility County Code:</td> <td>43</td> </tr> <tr> <td>Reg By:</td> <td>LTNKA</td> </tr> <tr> <td>Reg Id:</td> <td>43-0550</td> </tr> <tr> <td colspan="2"> </td> </tr> <tr> <td colspan="2">CUPA SANTA CLARA:</td> </tr> <tr> <td style="padding-right: 20px;">Region:</td> <td>SANTA CLARA</td> </tr> <tr> <td>PE#:</td> <td>2205</td> </tr> <tr> <td>Program Description:</td> <td>GENERATES 100 KG YR TO &lt;5 TONS/YR</td> </tr> <tr> <td colspan="2"> </td> </tr> <tr> <td style="padding-right: 20px;">Region:</td> <td>SANTA CLARA</td> </tr> <tr> <td>PE#:</td> <td>BP01</td> </tr> <tr> <td>Program Description:</td> <td>HMBP FACILITY, 1-3 CHEMICALS</td> </tr> <tr> <td colspan="2"> </td> </tr> <tr> <td style="padding-right: 20px;">Region:</td> <td>SANTA CLARA</td> </tr> <tr> <td>PE#:</td> <td>2202</td> </tr> <tr> <td>Program Description:</td> <td>GENERATES &lt; 100 KG/YR</td> </tr> <tr> <td colspan="2"> </td> </tr> <tr> <td style="padding-right: 20px;">Region:</td> <td>SANTA CLARA</td> </tr> </table>	HIST CORTESE:		Region:	CORTESE	Facility County Code:	43	Reg By:	LTNKA	Reg Id:	43-0550			CUPA SANTA CLARA:		Region:	SANTA CLARA	PE#:	2205	Program Description:	GENERATES 100 KG YR TO <5 TONS/YR			Region:	SANTA CLARA	PE#:	BP01	Program Description:	HMBP FACILITY, 1-3 CHEMICALS			Region:	SANTA CLARA	PE#:	2202	Program Description:	GENERATES < 100 KG/YR			Region:	SANTA CLARA
HIST CORTESE:																																									
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PE#:	2202																																								
Program Description:	GENERATES < 100 KG/YR																																								
Region:	SANTA CLARA																																								

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**VILLA PETROLEUM (Continued)**

**S104397005**

PE#: 2399  
 Program Description: UNDERGROUND STORAGE TANK PROGRAM RECORD

Region: SANTA CLARA  
 PE#: BP01  
 Program Description: HMBP FACILITY, 1-3 CHEMICALS

**SAN JOSE HAZMAT:**

Region: SAN JOSE  
 File Num: 412082  
 Class: Auto Repair

Region: SAN JOSE  
 File Num: 400779  
 Class: Other Underground Fuel Tanks

**A4  
 Target  
 Property**

**EXXON TEXACO  
 3110 MT VISTA DR  
 SAN JOSE, CA**

**RGA LUST S114617169  
 N/A**

**Site 4 of 20 in cluster A**

**Actual:  
 157 ft.**

**RGA LUST:**

1998	EXXON TEXACO	3110 MT VISTA DR
1997	EXXON TEXACO	3110 MT VISTA DR

**A5  
 Target  
 Property**

**EXXON/TEXACO  
 3110 MT VISTA DR  
 SAN JOSE, CA**

**RGA LUST S114617249  
 N/A**

**Site 5 of 20 in cluster A**

**Actual:  
 157 ft.**

**RGA LUST:**

1996	EXXON/TEXACO	3110 MT VISTA DR
1995	EXXON/TEXACO	3110 MT VISTA DR
1994	EXXON/TEXACO	3110 MT VISTA DR
1993	EXXON/TEXACO	3110 MT VISTA DR

**A6  
 Target  
 Property**

**LANE S TEXACO SERVICE  
 3110 MONTE VISTA DR  
 SAN JOSE, CA**

**EDR US Hist Auto Stat 1009002947  
 N/A**

**Site 6 of 20 in cluster A**

**Actual:  
 157 ft.**

**EDR Historical Auto Stations:**

Name: LANE S FRANK TEXACO SERVICE  
 Year: 1970  
 Type: GASOLINE STATIONS

Name: LANE S TEXACO SERVICE  
 Year: 1975  
 Type: GASOLINE STATIONS



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

A7  
Target  
Property

**TEXACO**  
**3110 MT. VISTA DRIVE & WHITE**  
**SAN JOSE, CA 95127**

**HIST UST**    **U001602946**  
                  **N/A**

Site 7 of 20 in cluster A

Actual:  
157 ft.

HIST UST:

Region: STATE  
Facility ID: 00000016083  
Facility Type: Gas Station  
Other Type: Not reported  
Contact Name: J.W. LANE  
Telephone: 4082588839  
Owner Name: TEXACO U.S.A.  
Owner Address: 3350 WILSHIRE BLVD.  
Owner City,St,Zip: LOS ANGELES, CA 90010  
Total Tanks: 0006

Tank Num: 001  
Container Num: 1  
Year Installed: 1971  
Tank Capacity: 00006000  
Tank Used for: PRODUCT  
Type of Fuel: UNLEADED  
Container Construction Thickness: Not reported  
Leak Detection: Stock Inventor, 10

Tank Num: 002  
Container Num: 2  
Year Installed: 1963  
Tank Capacity: 00004000  
Tank Used for: PRODUCT  
Type of Fuel: REGULAR  
Container Construction Thickness: Not reported  
Leak Detection: Stock Inventor, 10

Tank Num: 003  
Container Num: 3  
Year Installed: 1963  
Tank Capacity: 00004000  
Tank Used for: PRODUCT  
Type of Fuel: REGULAR  
Container Construction Thickness: Not reported  
Leak Detection: Stock Inventor, 10

Tank Num: 004  
Container Num: 4  
Year Installed: 1963  
Tank Capacity: 00004000  
Tank Used for: PRODUCT  
Type of Fuel: UNLEADED  
Container Construction Thickness: Not reported  
Leak Detection: Stock Inventor, 10

Tank Num: 005  
Container Num: 5  
Year Installed: 1963  
Tank Capacity: 00004000  
Tank Used for: PRODUCT

Map ID  
Direction  
Distance  
Elevation

**MAP FINDINGS**

Site

Database(s)

EDR ID Number  
EPA ID Number

**TEXACO (Continued)**

**U001602946**

Type of Fuel: UNLEADED  
Container Construction Thickness: Not reported  
Leak Detection: Stock Inventor, 10  
  
Tank Num: 006  
Container Num: 6  
Year Installed: 1963  
Tank Capacity: 00000550  
Tank Used for: WASTE  
Type of Fuel: WASTE OIL  
Container Construction Thickness: Not reported  
Leak Detection: Stock Inventor

**A8  
Target  
Property**

**3110 MOUNT VISTA DR  
SAN JOSE, CA 95127**

**EDR US Hist Auto Stat 1015414338  
N/A**

**Site 8 of 20 in cluster A**

**Actual:  
157 ft.**

**EDR Historical Auto Stations:**

Name: SUN AUTO CARE  
Year: 1999  
Address: 3110 MOUNT VISTA DR  
  
Name: SUN AUTO CARE  
Year: 2000  
Address: 3110 MOUNT VISTA DR  
  
Name: ABE GAS  
Year: 2001  
Address: 3110 MOUNT VISTA DR  
  
Name: ABE GAS  
Year: 2002  
Address: 3110 MOUNT VISTA DR  
  
Name: ABE GAS  
Year: 2003  
Address: 3110 MOUNT VISTA DR  
  
Name: ABE GAS  
Year: 2004  
Address: 3110 MOUNT VISTA DR  
  
Name: ABE GAS  
Year: 2005  
Address: 3110 MOUNT VISTA DR  
  
Name: ABE GAS  
Year: 2006  
Address: 3110 MOUNT VISTA DR  
  
Name: SUN AUTO CARE  
Year: 2007  
Address: 3110 MOUNT VISTA DR  
  
Name: SUN AUTO CARE  
Year: 2008

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

(Continued)

1015414338

Address: 3110 MOUNT VISTA DR  
 Name: AMI GAS  
 Year: 2009  
 Address: 3110 MOUNT VISTA DR  
 Name: ABE GASOLINE  
 Year: 2010  
 Address: 3110 MOUNT VISTA DR  
 Name: SUN AUTO CARE  
 Year: 2011  
 Address: 3110 MOUNT VISTA DR  
 Name: SUN AUTO CARE  
 Year: 2012  
 Address: 3110 MOUNT VISTA DR

A9  
 Target  
 Property

EXXON #7-0264  
 3110 MOUNT VISTA DR  
 SAN JOSE, CA 95127

LUST S103880945  
 HIST LUST N/A  
 EMI

Site 9 of 20 in cluster A

Actual:  
 157 ft.

LUST REG 2:  
 Region: 2  
 Facility Id: Not reported  
 Facility Status: Pollution Characterization  
 Case Number: 07S1E01L01f  
 How Discovered: Not reported  
 Leak Cause: Not reported  
 Leak Source: Not reported  
 Date Leak Confirmed: Not reported  
 Oversight Program: LUST  
 Prelim. Site Assessment Wokplan Submitted: Not reported  
 Preliminary Site Assessment Began: 1/1/1987  
 Pollution Characterization Began: 4/1/1991  
 Pollution Remediation Plan Submitted: Not reported  
 Date Remediation Action Underway: Not reported  
 Date Post Remedial Action Monitoring Began: Not reported

HIST LUST SANTA CLARA:  
 Region: SANTA CLARA  
 Region Code: 2  
 SCVWD ID: 07S1E01L01  
 Oversight Agency: SCVWD  
 Date Listed: 1990-08-06 00:00:00  
 Closed Date: Not reported

EMI:  
 Year: 1996  
 County Code: 43  
 Air Basin: SF  
 Facility ID: 8049  
 Air District Name: BA  
 SIC Code: 4953  
 Air District Name: BAY AREA AQMD

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**EXXON #7-0264 (Continued)**

**S103880945**

Community Health Air Pollution Info System: Not reported  
Consolidated Emission Reporting Rule: Not reported  
Total Organic Hydrocarbon Gases Tons/Yr: 0  
Reactive Organic Gases Tons/Yr: 0  
Carbon Monoxide Emissions Tons/Yr: 0  
NOX - Oxides of Nitrogen Tons/Yr: 0  
SOX - Oxides of Sulphur Tons/Yr: 0  
Particulate Matter Tons/Yr: 0  
Part. Matter 10 Micrometers & Smllr Tons/Yr: 0

**A10  
Target  
Property**

**EXXON #7-0264  
3110 MOUNT VISTA DRIVE  
SAN JOSE, CA 95127**

**LUST S103651778  
N/A**

**Site 10 of 20 in cluster A**

**Actual:  
157 ft.**

**LUST:**

Region: STATE  
Global Id: T0608500592  
Latitude: 37.3508079767104  
Longitude: -121.813879609108  
Case Type: LUST Cleanup Site  
Status: Open - Remediation  
Status Date: 10/28/2005  
Lead Agency: SANTA CLARA COUNTY LOP  
Case Worker: GOR  
Local Agency: SANTA CLARA COUNTY LOP  
RB Case Number: 05-032  
LOC Case Number: 07S1E01L01f  
File Location: Stored electronically as an E-file  
Potential Media Affect: Aquifer used for drinking water supply, Soil  
Potential Contaminants of Concern: Benzene, Toluene, Xylene, MTBE / TBA / Other Fuel Oxygenates, Gasoline  
Site History: Background In July 1992, five gasoline USTs and one used-oil UST were removed (RESNA 1992a). Ten soil samples were collected beneath the gasoline USTs, and one soil sample was collected beneath the used-oil UST. In addition, eight soil samples were collected every 20 linear feet along the product lines at depths ranging between 2.5 and 3.5 feet below ground surface (bgs). Petroleum hydrocarbons were detected in all of the samples. TPH-g was detected at a maximum concentration of 1,700 mg/kg beneath the northwestern end of the middle UST at a depth of approximately 11 feet bgs. Benzene was detected at a maximum concentration of 1.3 mg/kg near the southeastern end of the eastern pump island at a depth of approximately 3 feet bgs. Site Assessment 1985 Two onsite wells were installed downgradient of the former tank field and oil-water separator. 1991 A subsurface investigation was conducted on March 12 and 13th which included the drilling of three soil borings (B-1 through B-3) and the completion of these borings as groundwater monitoring wells MW1 through MW3, respectively, located crossgradient and downgradient of the former tank field and pump islands. Based on the results of the March 1991 subsurface investigation, RESNA prepared a work plan (RESNA 1991b) and addendum (RESNA 1991c) to further evaluate the vertical and lateral extent of petroleum hydrocarbons in the soil and the potential impact on groundwater at the site. In July 1991, RESNA observed the drilling of soil borings B-4 through B-8 and the completion of those borings as groundwater monitoring wells MW4 through MW8, respectively (RESNA 1991d). In November, RESNA observed the installation of five groundwater monitoring wells (MW9MW13) in soil borings B-9 through

Map ID  
Direction  
Distance  
Elevation

**MAP FINDINGS**

Site

Database(s)

EDR ID Number  
EPA ID Number

**EXXON #7-0264 (Continued)**

**S103651778**

used (replaced by electric submersible pumps in November 1999) to extract groundwater from wells MW1, MW6, and MW7. From April 10, 1996 to June 25, 2002, a total of 1,432,060 gallons of groundwater were extracted. Approximately 552 pounds of TPH (calculated as the sum of TPH-g and TPH-d) and 64 pounds of benzene have been removed. Since October 2001, samples of GES influent were analyzed for MTBE by EPA Method 8260B in addition to EPA Method 8021. The EPA Method 8260B results indicated that MTBE was not present at concentrations greater than or equal to 10 micrograms per liter (g/L). The GES was shut down on June 25, 2002.

Click here to access the California GeoTracker records for this facility:

**Contact:**

Global Id: T0608500592  
Contact Type: Local Agency Caseworker  
Contact Name: Gerald O'Regan  
Organization Name: SANTA CLARA COUNTY LOP  
Address: 1555 BERGER DRIVE STE 300  
City: SAN JOSE  
Email: gerald.o'regan@deh.sccgov.org  
Phone Number: Not reported

Global Id: T0608500592  
Contact Type: Regional Board Caseworker  
Contact Name: ZSC  
Organization Name: SAN FRANCISCO BAY RWQCB (REGION 2)  
Address: 1515 CLAY STREET, SUITE 1400  
City: OAKLAND  
Email: Not reported  
Phone Number: Not reported

**Status History:**

Global Id: T0608500592  
Status: Open - Case Begin Date  
Status Date: 01/01/1987

Global Id: T0608500592  
Status: Open - Remediation  
Status Date: 10/28/2005

Global Id: T0608500592  
Status: Open - Site Assessment  
Status Date: 01/01/1987

Global Id: T0608500592  
Status: Open - Site Assessment  
Status Date: 04/01/1991

**Regulatory Activities:**

Global Id: T0608500592  
Action Type: RESPONSE  
Date: 12/24/2012  
Action: Pilot Study / Treatability Workplan - Regulator Responded

Global Id: T0608500592  
Action Type: RESPONSE

Map ID  
Direction  
Distance  
Elevation

**MAP FINDINGS**

Site

Database(s)

EDR ID Number  
EPA ID Number

**EXXON #7-0264 (Continued)**

**S103651778**

Date: 12/20/2013  
Action: Soil and Water Investigation Workplan - Regulator Responded

Global Id: T0608500592  
Action Type: REMEDIATION  
Date: 04/10/1996  
Action: Pump & Treat (P&T) Groundwater

Global Id: T0608500592  
Action Type: REMEDIATION  
Date: 10/01/1994  
Action: Soil Vapor Extraction (SVE)

Global Id: T0608500592  
Action Type: Other  
Date: 04/18/1991  
Action: Leak Discovery

Global Id: T0608500592  
Action Type: REMEDIATION  
Date: 10/15/1991  
Action: Free Product Removal

Global Id: T0608500592  
Action Type: ENFORCEMENT  
Date: 03/16/1992  
Action: Notice of Responsibility - #40055

Global Id: T0608500592  
Action Type: ENFORCEMENT  
Date: 01/06/1997  
Action: Staff Letter - #28560

Global Id: T0608500592  
Action Type: ENFORCEMENT  
Date: 07/03/1997  
Action: Staff Letter - #28563

Global Id: T0608500592  
Action Type: ENFORCEMENT  
Date: 12/09/1997  
Action: Staff Letter - #28565

Global Id: T0608500592  
Action Type: ENFORCEMENT  
Date: 06/14/1999  
Action: Staff Letter - #28551

Global Id: T0608500592  
Action Type: ENFORCEMENT  
Date: 06/24/1999  
Action: Staff Letter - #28572

Global Id: T0608500592  
Action Type: ENFORCEMENT  
Date: 08/27/2001  
Action: Staff Letter - #28590

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

EXXON #7-0264 (Continued)

S103651778

Global Id:	T0608500592
Action Type:	ENFORCEMENT
Date:	05/12/2005
Action:	Staff Letter - #5002215
Global Id:	T0608500592
Action Type:	RESPONSE
Date:	07/31/2000
Action:	Monitoring Report - Quarterly
Global Id:	T0608500592
Action Type:	ENFORCEMENT
Date:	07/26/1999
Action:	Staff Letter - #28574
Global Id:	T0608500592
Action Type:	ENFORCEMENT
Date:	10/25/2013
Action:	Staff Letter
Global Id:	T0608500592
Action Type:	Other
Date:	04/18/1991
Action:	Leak Reported
Global Id:	T0608500592
Action Type:	RESPONSE
Date:	07/14/1997
Action:	Monitoring Report - Quarterly
Global Id:	T0608500592
Action Type:	RESPONSE
Date:	04/30/2014
Action:	Pilot Study/ Treatability Report
Global Id:	T0608500592
Action Type:	ENFORCEMENT
Date:	07/08/2013
Action:	Staff Letter
Global Id:	T0608500592
Action Type:	RESPONSE
Date:	10/31/2009
Action:	Monitoring Report - Semi-Annually
Global Id:	T0608500592
Action Type:	RESPONSE
Date:	10/11/2001
Action:	CAP/RAP - Other Report
Global Id:	T0608500592
Action Type:	RESPONSE
Date:	01/31/2001
Action:	Monitoring Report - Quarterly
Global Id:	T0608500592
Action Type:	RESPONSE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

EXXON #7-0264 (Continued)

S103651778

Date: 10/28/2005  
Action: Other Workplan

Global Id: T0608500592  
Action Type: RESPONSE  
Date: 10/30/1999  
Action: Monitoring Report - Quarterly

Global Id: T0608500592  
Action Type: RESPONSE  
Date: 07/29/1999  
Action: Monitoring Report - Quarterly

Global Id: T0608500592  
Action Type: RESPONSE  
Date: 01/31/2000  
Action: Monitoring Report - Quarterly

Global Id: T0608500592  
Action Type: RESPONSE  
Date: 06/29/1999  
Action: Interim Remedial Action Plan

Global Id: T0608500592  
Action Type: RESPONSE  
Date: 12/15/1997  
Action: Monitoring Report - Quarterly

Global Id: T0608500592  
Action Type: RESPONSE  
Date: 04/30/2000  
Action: Monitoring Report - Quarterly

Global Id: T0608500592  
Action Type: RESPONSE  
Date: 10/31/2000  
Action: Monitoring Report - Quarterly

Global Id: T0608500592  
Action Type: RESPONSE  
Date: 02/06/1997  
Action: Monitoring Report - Quarterly

Global Id: T0608500592  
Action Type: RESPONSE  
Date: 10/31/1999  
Action: Monitoring Report - Quarterly

Global Id: T0608500592  
Action Type: RESPONSE  
Date: 04/11/2014  
Action: Site Assessment Report

Global Id: T0608500592  
Action Type: ENFORCEMENT  
Date: 08/10/2009  
Action: Staff Letter



Map ID  
Direction  
Distance  
Elevation

**MAP FINDINGS**

EDR ID Number  
EPA ID Number

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**EXXON #7-0264 (Continued)**

**S103651778**

Global Id: T0608500592  
Action Type: ENFORCEMENT  
Date: 08/10/2009  
Action: Staff Letter

Global Id: T0608500592  
Action Type: ENFORCEMENT  
Date: 12/03/2013  
Action: Staff Letter

Global Id: T0608500592  
Action Type: ENFORCEMENT  
Date: 11/19/2014  
Action: Staff Letter

Global Id: T0608500592  
Action Type: RESPONSE  
Date: 05/15/2014  
Action: Correspondence

Global Id: T0608500592  
Action Type: ENFORCEMENT  
Date: 11/20/2014  
Action: Staff Letter

Global Id: T0608500592  
Action Type: RESPONSE  
Date: 04/30/2010  
Action: Monitoring Report - Semi-Annually

**LUST SANTA CLARA:**

Region: SANTA CLARA  
SCVWD ID: 07S1E01L01F  
Date Closed: Not reported  
EDR Link ID: 07S1E01L01F

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**A11  
Target  
Property**

**AMI PETROLEUM  
3110 MT VISTA DR  
SAN JOSE, CA 95127**

**FINDS 1016713550  
N/A**

**Site 11 of 20 in cluster A**

**Actual:  
157 ft.**

**FINDS:**

Registry ID: 110057046441

Environmental Interest/Information System  
STATE MASTER

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s) EDR ID Number  
EPA ID Number

A12 SUN AUTO CARE  
Target 3110 MT VISTA DR  
Property SAN JOSE, CA 95127

HAZNET S113085505  
N/A

Site 12 of 20 in cluster A

Actual:  
157 ft.

HAZNET:

envid: S113085505  
Year: 2005  
GEPaid: CAL000160327  
Contact: OANH VU OR DAVID VU  
Telephone: 4082514197  
Mailing Name: Not reported  
Mailing Address: 3110 MT VISTA DR  
Mailing City,St,Zip: SAN JOSE, CA 951270000  
Gen County: Not reported  
TSD EPA ID: CAL000161743  
TSD County: Not reported  
Waste Category: Aqueous solution with total organic residues less than 10 percent  
Disposal Method: Recycler  
Tons: 0.45  
Facility County: Santa Clara

envid: S113085505  
Year: 2003  
GEPaid: CAL000160327  
Contact: OANH VU OR DAVID VU  
Telephone: 4082514197  
Mailing Name: Not reported  
Mailing Address: 3110 MT VISTA DR  
Mailing City,St,Zip: SAN JOSE, CA 951270000  
Gen County: Not reported  
TSD EPA ID: CAL000161743  
TSD County: Not reported  
Waste Category: Aqueous solution with total organic residues less than 10 percent  
Disposal Method: Recycler  
Tons: 0.27  
Facility County: Santa Clara

envid: S113085505  
Year: 2002  
GEPaid: CAL000160327  
Contact: OANH VU OR DAVID VU  
Telephone: 4082514197  
Mailing Name: Not reported  
Mailing Address: 3110 MT VISTA DR  
Mailing City,St,Zip: SAN JOSE, CA 951270000  
Gen County: Not reported  
TSD EPA ID: CAL000161743  
TSD County: Not reported  
Waste Category: Aqueous solution with total organic residues less than 10 percent  
Disposal Method: Recycler  
Tons: 0.27  
Facility County: Santa Clara

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

A13  
Target  
Property

3110 MT VISTA SJ EXXON 7-0264  
3110 MT. VISTA DR  
SAN JOSE, CA 0

WDS S105256218  
N/A

Site 13 of 20 in cluster A

Actual:  
157 ft.

WDS:

Facility ID: San Francisco Bay 438451002  
Facility Type: Other - Does not fall into the category of Municipal/Domestic, Industrial, Agricultural or Solid Waste (Class I, II or III)  
Facility Status: Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.  
NPDES Number: CAG912002 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board  
Subregion: 2  
Facility Telephone: 9256024710  
Facility Contact: Stephen Lwin (ETOC)  
Agency Name: EXXONMOBIL REFINING & SUPPLY  
Agency Address: 4096 Piedmont Ave. #194  
Agency City,St,Zip: Oakland 94611  
Agency Contact: Jennifer Sedlachek  
Agency Telephone: 5105478196  
Agency Type: Private  
SIC Code: 5541  
SIC Code 2: Not reported  
Primary Waste Type: Hazardous/Influent or Solid Wastes that contain toxic, corrosive, ignitable or reactive substances and must be managed according to applicable DOHS standards.  
Primary Waste: CNWTRS  
Waste Type2: Not reported  
Waste2: Contaminated Ground Water  
Primary Waste Type: Hazardous/Influent or Solid Wastes that contain toxic, corrosive, ignitable or reactive substances and must be managed according to applicable DOHS standards.  
Secondary Waste: Not reported  
Secondary Waste Type: Not reported  
Design Flow: 0  
Baseline Flow: 0  
Reclamation: No reclamation requirements associated with this facility.  
POTW: The facility is not a POTW.  
Treat To Water: Moderate Threat to Water Quality. A violation could have a major adverse impact on receiving biota, can cause aesthetic impairment to a significant human population, or render unusable a potential domestic or municipal water supply. Aesthetic impairment would include nuisance from a waste treatment facility.  
Complexity: Category B - Any facility having a physical, chemical, or biological waste treatment system (except for septic systems with subsurface disposal), or any Class II or III disposal site, or facilities without treatment systems that are complex, such as marinas with petroleum products, solid wastes, and sewage pump out facilities.

**MAP FINDINGS**

Map ID  
Direction  
Distance  
Elevation

Site

Database(s)

EDR ID Number  
EPA ID Number

**A14**      **EXXON #7-0264**  
**Target**    **3110 MOUNT VISTA DRIVE**  
**Property**   **SAN JOSE, CA**

**RGA LUST**    **S114615917**  
                         **N/A**

Site 14 of 20 in cluster A

**Actual:**      **RGA LUST:**  
**157 ft.**

2012	EXXON #7-0264	3110 MOUNT VISTA DRIVE
2011	EXXON #7-0264	3110 MOUNT VISTA DRIVE
2010	EXXON #7-0264	3110 MOUNT VISTA DRIVE
2009	EXXON #7-0264	3110 MOUNT VISTA DRIVE
2008	EXXON #7-0264	3110 MOUNT VISTA DRIVE

**A15**      **EXXON #7-0264**  
**Target**    **3110 MOUNT VISTA DR**  
**Property**   **SAN JOSE, CA**

**RGA LUST**    **S114615918**  
                         **N/A**

Site 15 of 20 in cluster A

**Actual:**      **RGA LUST:**  
**157 ft.**

2006	EXXON #7-0264	3110 MOUNT VISTA DR
2005	EXXON #7-0264	3110 MOUNT VISTA DR
2003	EXXON #7-0264	3110 MOUNT VISTA DR

**A16**      **LANE'S TEXACO**  
**Target**    **3110 MT. VISTA DR.**  
**Property**   **SAN JOSE, CA., CA 95127**

**HIST UST**    **U001602939**  
                         **N/A**

Site 16 of 20 in cluster A

**Actual:**      **HIST UST:**  
**157 ft.**

Region:	STATE
Facility ID:	00000058960
Facility Type:	Gas Station
Other Type:	Not reported
Contact Name:	JERRY LANE
Telephone:	4082588839
Owner Name:	LANE'S TEXACO
Owner Address:	3110 MT. VISTA DR.
Owner City,St,Zip:	SAN JOSE, CA 95127
Total Tanks:	0006
Tank Num:	001
Container Num:	1
Year Installed:	1963
Tank Capacity:	00004000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	002
Container Num:	2
Year Installed:	1963
Tank Capacity:	00004000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported

Map ID  
Direction  
Distance  
Elevation

**MAP FINDINGS**

Database(s)      EDR ID Number  
EPA ID Number

**LANE'S TEXACO (Continued)**

**U001602939**

Leak Detection:                      Stock Inventor

Tank Num:                              003  
Container Num:                        3  
Year Installed:                        1963  
Tank Capacity:                        00004000  
Tank Used for:                        PRODUCT  
Type of Fuel:                         REGULAR  
Container Construction Thickness:   Not reported  
Leak Detection:                        Stock Inventor

Tank Num:                              004  
Container Num:                        4  
Year Installed:                        1963  
Tank Capacity:                        00004000  
Tank Used for:                        PRODUCT  
Type of Fuel:                         UNLEADED  
Container Construction Thickness:   Not reported  
Leak Detection:                        Stock Inventor

Tank Num:                              005  
Container Num:                        5  
Year Installed:                        1963  
Tank Capacity:                        00000500  
Tank Used for:                        WASTE  
Type of Fuel:                         WASTE OIL  
Container Construction Thickness:   Not reported  
Leak Detection:                        None

Tank Num:                              006  
Container Num:                        6  
Year Installed:                        1968  
Tank Capacity:                        00006000  
Tank Used for:                        PRODUCT  
Type of Fuel:                         UNLEADED  
Container Construction Thickness:   Not reported  
Leak Detection:                        Stock Inventor

**A17            EXXON**  
**Target       3110 MT VISTA DR**  
**Property     SAN JOSE, CA**

**RGA LUST    S114617447**  
**N/A**

**Site 17 of 20 in cluster A**

**Actual:**                      RGA LUST:  
**157 ft.**                        2002   EXXON   3110 MT VISTA DR  
                                     2001   EXXON   3110 MT VISTA DR  
                                     2000   EXXON   3110 MT VISTA DR

MAP FINDINGS

Map ID Direction Distance Elevation	Site	Database(s)	EDR ID Number EPA ID Number
--	------	-------------	--------------------------------

<b>A18</b> Target Property	<b>AMI PATROLEUM</b> 3110 MOUNT VISTA AVE SAN JOSE, CA 95127	HAZNET	S112921636 N/A
----------------------------------	--	--------	-------------------

Site 18 of 20 in cluster A

<b>Actual:</b> 157 ft.	HAZNET: envid: S112921636 Year: 2002 GEPAID: CAC002551224 Contact: Paul Garg Telephone: 9253835131 Mailing Name: Not reported Mailing Address: 33090 Mission Blvd Mailing City,St,Zip: Union City, CA 94587 Gen County: Not reported TSD EPA ID: CAD009452657 TSD County: Not reported Waste Category: Aqueous solution with total organic residues less than 10 percent Disposal Method: Recycler Tons: 0.1 Facility County: Santa Clara
---------------------------	--

<b>A19</b> Target Property	<b>TEXACO</b> 3110 MOUNT VISTA DR SAN JOSE, CA	RGA LUST	S114701485 N/A
----------------------------------	--	----------	-------------------

Site 19 of 20 in cluster A

<b>Actual:</b> 157 ft.	RGA LUST: 1992 TEXACO 3110 MOUNT VISTA DR
---------------------------	--

<b>A20</b> SW < 1/8 0.020 mi. 103 ft.	<b>1432 S WHITE RD</b> SAN JOSE, CA 95127	EDR US Hist Cleaners	1014993530 N/A
---	--	----------------------	-------------------

Site 20 of 20 in cluster A

<b>Relative:</b> Lower	EDR Historical Cleaners: Name: DAISY CLEANERS Year: 2002 Address: 1432 S WHITE RD
<b>Actual:</b> 156 ft.	Name: DAISYS CLEANERS Year: 2003 Address: 1432 S WHITE RD
	Name: DAISYS CLEANERS Year: 2004 Address: 1432 S WHITE RD
	Name: DAISY CLEANERS Year: 2005 Address: 1432 S WHITE RD
	Name: DAISYS CLEANERS Year: 2006 Address: 1432 S WHITE RD

MAP FINDINGS

Map ID Direction Distance Elevation	Site	Database(s)	EDR ID Number EPA ID Number
--	------	-------------	--------------------------------

21 NNE < 1/8 0.028 mi. 147 ft.	3100 MOUNT VISTA DR SAN JOSE, CA 95127	EDR US Hist Auto Stat	1015412792 N/A
--	---	-----------------------	-------------------

Relative: Higher

EDR Historical Auto Stations:

Name:	SUN AUTO CARE
Year:	2004
Address:	3100 MOUNT VISTA DR

Name:	SUN AUTO CARE
Year:	2006
Address:	3100 MOUNT VISTA DR

Name:	SUN AUTO CARE
Year:	2009
Address:	3100 MOUNT VISTA DR

B22 SE < 1/8 0.060 mi. 319 ft.	SATELLITE DIALYSIS WHITE ROAD, LLC 1450 S WHITE RD SUITE STE. 30 SAN JOSE, CA 95127	SAN JOSE HAZMAT	S106916780 N/A
--	---	-----------------	-------------------

Site 1 of 3 in cluster B

Relative: Higher

SAN JOSE HAZMAT:

Region:	SAN JOSE
File Num:	600256
Class:	Auto Wrecking/Misc Simple Facility

Region:	SAN JOSE
File Num:	410391
Class:	Misc. Complex firms and labs

B23 SE < 1/8 0.060 mi. 319 ft.	SATELLITE DIALYSIS CENTERS-WHITE RD 1450 S WHITE RD STE 300 SAN JOSE, CA 95127	CUPA Listings	S112346596 N/A
--	--	---------------	-------------------

Site 2 of 3 in cluster B

Relative: Higher

CUPA SANTA CLARA:

Region:	SANTA CLARA
PE#:	BP01
Program Description:	HMBP FACILITY, 1-3 CHEMICALS

B24 SE < 1/8 0.060 mi. 319 ft.	WOLF CAMERA NO 938 1450 S WHITE RD STE 10 SAN JOSE, CA 95127	RCRA-SQG FINDS	1001231261 CAR000030437
--	--	-------------------	----------------------------

Site 3 of 3 in cluster B

Relative: Higher

RCRA-SQG:

Date form received by agency:	07/24/1997
Facility name:	WOLF CAMERA NO 938
Facility address:	1450 S WHITE RD STE 10 SAN JOSE, CA 95127
EPA ID:	CAR000030437

Map ID  
Direction  
Distance  
Elevation

**MAP FINDINGS**

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOLF CAMERA NO 938 (Continued)**

**1001231261**

Contact: CARLTON WILLIAMS  
Contact address: 1450 S WHITE RD STE 10  
SAN JOSE, CA 95127  
Contact country: US  
Contact telephone: (404) 633-9000  
Contact email: Not reported  
EPA Region: 09  
Classification: Small Small Quantity Generator  
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

**Owner/Operator Summary:**

Owner/operator name: WOLF CAMERA AND VIDEO  
Owner/operator address: 1706 CHANTILLY DR NE  
ATLANTA, GA 30324  
Owner/operator country: Not reported  
Owner/operator telephone: (404) 633-9000  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: Not reported  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

. Waste code: D000  
. Waste name: Not Defined  
  
. Waste code: D011  
. Waste name: SILVER

Violation Status: No violations found

**FINDS:**

Registry ID: 110002918647

**Environmental Interest/Information System**

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of



**MAP FINDINGS**

Map ID  
Direction  
Distance  
Elevation

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOLF CAMERA NO 938 (Continued)**

**1001231261**

events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

**25**  
**SW**  
**1/8-1/4**  
**0.236 mi.**  
**1248 ft.**

**1588 AMESBURY WAY**  
**SAN JOSE, CA 95127**

**EDR US Hist Auto Stat**    **1015250190**  
**N/A**

**Relative:**  
**Lower**

**EDR Historical Auto Stations:**

**Name:**                    **STEVE ROMERO CHEVRON SERVICE**  
**Year:**                    **2009**

**Actual:**  
**135 ft.**

**Address:**                **1588 AMESBURY WAY**

**26**  
**West**  
**1/8-1/4**  
**0.246 mi.**  
**1299 ft.**

**MENDOZA, LENORA E.**  
**2937 MURTHA**  
**SAN JOSE, CA 95127**

**HIST CORTESE**    **S105026270**  
**N/A**

**Relative:**  
**Lower**

**HIST CORTESE:**

**Region:**                    **CORTESE**  
**Facility County Code:**    **18**  
**Reg By:**                    **WBC&D**  
**Reg Id:**                    **6A189102N44**

**Actual:**  
**134 ft.**

**27**  
**NNW**  
**1/4-1/2**  
**0.393 mi.**  
**2073 ft.**

**GIFFORD, JAY B. & YOSHIKO**  
**10101 GRIFFITH**  
**SAN JOSE, CA 95127**

**HIST CORTESE**    **S105026254**  
**N/A**

**Relative:**  
**Lower**

**HIST CORTESE:**

**Region:**                    **CORTESE**  
**Facility County Code:**    **18**  
**Reg By:**                    **WBC&D**  
**Reg Id:**                    **6A189101N09**

**Actual:**  
**153 ft.**

**28**  
**NW**  
**1/4-1/2**  
**0.472 mi.**  
**2490 ft.**

**FORMER TEXACO STATION**  
**3098 STORY RD**  
**SAN JOSE, CA 95127**

**HIST CORTESE**    **S102438573**  
**LUST**                **N/A**  
**HIST LUST**

**Relative:**  
**Lower**

**HIST CORTESE:**

**Region:**                    **CORTESE**  
**Facility County Code:**    **43**  
**Reg By:**                    **LTNKA**  
**Reg Id:**                    **43-2031**

**Actual:**  
**135 ft.**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

FORMER TEXACO STATION (Continued)

S102438573

LUST:

Region: STATE  
Global Id: T0608501869  
Latitude: 37.3557630087058  
Longitude: -121.819217205048  
Case Type: LUST Cleanup Site  
Status: Completed - Case Closed  
Status Date: 02/22/2005  
Lead Agency: SANTA CLARA COUNTY LOP  
Case Worker: UST  
Local Agency: SANTA CLARA COUNTY LOP  
RB Case Number: Not reported  
LOC Case Number: Not reported  
File Location: Stored electronically as an E-file  
Potential Media Affect: Aquifer used for drinking water supply  
Potential Contaminants of Concern: Gasoline  
Site History: Not reported

[Click here to access the California GeoTracker records for this facility:](#)

Contact:

Global Id: T0608501869  
Contact Type: Regional Board Caseworker  
Contact Name: ZSC  
Organization Name: SAN FRANCISCO BAY RWQCB (REGION 2)  
Address: 1515 CLAY STREET, SUITE 1400  
City: OAKLAND  
Email: Not reported  
Phone Number: Not reported

Global Id: T0608501869  
Contact Type: Local Agency Caseworker  
Contact Name: UST CASE WORKER  
Organization Name: SANTA CLARA COUNTY LOP  
Address: 1555 Berger Drive, Suite 300  
City: SAN JOSE  
Email: Not reported  
Phone Number: 4089183400

Status History:

Global Id: T0608501869  
Status: Completed - Case Closed  
Status Date: 02/22/2005

Global Id: T0608501869  
Status: Open - Case Begin Date  
Status Date: 11/24/1994

Global Id: T0608501869  
Status: Open - Site Assessment  
Status Date: 11/24/1994

Global Id: T0608501869  
Status: Open - Site Assessment  
Status Date: 12/14/1994

Map ID  
Direction  
Distance  
Elevation

**MAP FINDINGS**

Site

Database(s)

EDR ID Number  
EPA ID Number

**FORMER TEXACO STATION (Continued)**

**S102438573**

**Regulatory Activities:**

Global Id:	T0608501869
Action Type:	ENFORCEMENT
Date:	09/19/1996
Action:	Notice of Responsibility - #40054
Global Id:	T0608501869
Action Type:	ENFORCEMENT
Date:	01/22/1997
Action:	Staff Letter - #28549
Global Id:	T0608501869
Action Type:	REMEDIATION
Date:	12/14/1994
Action:	Excavation
Global Id:	T0608501869
Action Type:	RESPONSE
Date:	04/18/1997
Action:	Soil and Water Investigation Report
Global Id:	T0608501869
Action Type:	Other
Date:	04/26/1995
Action:	Leak Reported

**LUST REG 2:**

Region:	2
Facility Id:	Not reported
Facility Status:	Pollution Characterization
Case Number:	07S1E01E02f
How Discovered:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Date Leak Confirmed:	Not reported
Oversight Program:	LUST
Prelim. Site Assessment Workplan Submitted:	Not reported
Preliminary Site Assessment Began:	11/24/1994
Pollution Characterization Began:	12/14/1994
Pollution Remediation Plan Submitted:	Not reported
Date Remediation Action Underway:	Not reported
Date Post Remedial Action Monitoring Began:	Not reported

**LUST SANTA CLARA:**

Region:	SANTA CLARA
SCVWD ID:	07S1E01E02F
Date Closed:	02/22/2005
EDR Link ID:	07S1E01E02F

**HIST LUST SANTA CLARA:**

Region:	SANTA CLARA
Region Code:	2
SCVWD ID:	07S1E01E02
Oversite Agency:	SCVWD

Count: 0 records.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
------	--------	-----------	--------------	-----	-------------

NO SITES FOUND



**Gas Station**

3110 Mount Vista Drive

San Jose, CA 95127

Inquiry Number: 4304843.3

May 26, 2015



## Certified Sanborn® Map Report



6 Armstrong Road, 4th Floor  
Shelton, Connecticut 06484  
Toll Free: 800.352.0050  
[www.edrnet.com](http://www.edrnet.com)

# Certified Sanborn® Map Report

5/26/15

**Site Name:**

Gas Station  
3110 Mount Vista Drive  
San Jose, CA 95127

**Client Name:**

Farshad Vakili, P.E., Phase 1  
273 Canyon Falls Drive  
Folsom, CA 95630



EDR Inquiry # 4304843.3

Contact: Farshad Vakili, P.E.

The Sanborn Library has been searched by EDR and maps covering the target property location as provided by Farshad Vakili, P.E., Phase 1 Assessment were identified for the years listed below. The Sanborn Library is the largest, most complete collection of fire insurance maps. The collection includes maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow, and others. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by the Sanborn Library LLC, the copyright holder for the collection. Results can be authenticated by visiting [www.edrnet.com/sanborn](http://www.edrnet.com/sanborn).

The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

### Certified Sanborn Results:

**Site Name:** Gas Station  
**Address:** 3110 Mount Vista Drive  
**City, State, Zip:** San Jose, CA 95127  
**Cross Street:**  
**P.O. #** NA  
**Project:** NA  
**Certification #** 1E83-449D-A2B3



Sanborn® Library search results  
Certification # 1E83-449D-A2B3

### UNMAPPED PROPERTY

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.

The Sanborn Library includes more than 1.2 million fire insurance maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow and others which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

- ✓ Library of Congress
- ✓ University Publications of America
- ✓ EDR Private Collection

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**ATTCHMENT 5**  
**REGULATORY AGENCIES FILES FOR CONTAMINATION AT THE SUBJECT**  
**PROPERTY**

**ExxonMobil**  
**Environmental Services Company**  
4096 Piedmont Avenue #194  
Oakland, California 94611  
510 547 8196 Telephone  
510 547 8706 Facsimile

**Jennifer C. Sedlachek**  
Project Manager



January 15, 2015

Mr. Gerald O'Regan  
County of Santa Clara  
Department of Environmental Health  
1555 Berger Drive, Suite 300  
San Jose, California 95112-2716

**RE: Former Exxon RAS #70264/3110 Mount Vista Drive, San Jose, California.**

Dear Mr. O'Regan:

Attached for your review and comment is a letter report entitled *Status Report, Fourth Quarter 2014*, dated January 15, 2015, for the above-referenced site. The report was prepared by Cardno ERI of Petaluma, California, and details activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached proposal or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

A handwritten signature in blue ink, appearing to read "JCSedlachek".

Jennifer C. Sedlachek  
Project Manager

Attachment: Cardno ERI's *Status Report, Fourth Quarter 2014*, dated January 15, 2015

cc: w/ attachment  
Mr. Krishna and Pawan Garg, Property Owners

w/o attachment  
Mr. Greg Gurss, Cardno ERI



January 15, 2015  
Cardno ERI 2771C.L24

Ms. Jennifer C. Sedlachek  
ExxonMobil Environmental Services Company  
4096 Piedmont Avenue #194  
Oakland, California 94611

Cardno ERI  
License A/C10/C36-611383

601 North McDowell Blvd.  
Petaluma, CA 94954

Phone +1 707 766 2000  
Fax +1 707 789 0414  
[www.cardno.com](http://www.cardno.com)

[www.cardnoeri.com](http://www.cardnoeri.com)

**SUBJECT**      **Status Report, Fourth Quarter 2014**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive, San Jose, California

Fuel Leak Case #05-032, SCVWDID #07S1E01L01f

Ms. Sedlachek:

At the request of ExxonMobil Environmental Services (EMES), on behalf of Exxon Mobil Corporation, Cardno ERI prepared this status report for fourth quarter 2014.

Groundwater monitoring and sampling was not conducted this quarter per the attached Groundwater Monitoring Plan. Cardno ERI anticipates conducting groundwater monitoring and sampling during first quarter 2015.

Cardno ERI submitted the *Work Plan for Additional Assessment* (Cardno ERI, 2013), which was approved by the Santa Clara County Department of Environmental Health (DEH) in a letter dated December 3, 2013. Cardno ERI obtained an access agreement for the proposed well to be located at 1401 South White Road; however, Cardno ERI was unable to obtain an access agreement for the proposed well to be located at 1419 South White Road. In a letter dated November 19, 2014, the DEH extended the deadline for the report summarizing the assessment work to February 11, 2015. Additionally, the DEH submitted a letter, dated November 20, 2014, to the property owner at 1419 South White Road requesting access. Cardno ERI continues to pursue an access agreement for the well at 1419 South White Road.

Please contact Mr. Greg Gurss, Cardno ERI's project manager for this site, at [greq.gurss@cardno.com](mailto:greq.gurss@cardno.com) or at (916) 692-3130 should you have any questions regarding this letter.

Sincerely,

  
SCANNED  
IMAGE

Christine M. Capwell  
Senior Technical Editor  
for Cardno ERI  
707 766 2000  
Email: [christine.capwell@cardno.com](mailto:christine.capwell@cardno.com)

  
SCANNED  
IMAGE  
FOR

Greg Gurss  
Senior Project Manager  
for Cardno ERI  
916 692 3130  
Email: [greq.gurss@cardno.com](mailto:greq.gurss@cardno.com)

January 15, 2015  
Cardno ERI 2771C.L24 Former Exxon Service Station 70264, San Jose, California

Enclosure: Groundwater Monitoring Plan

cc: Mr. Gerald O'Regan, Santa Clara County Department of Environmental Health  
Mr. Krishna and Pawan Garg

January 15, 2015  
Cardno ERI 2771C.L24 Former Exxon Service Station 70264, San Jose, California

**REFERENCES**

Cardno ERI. September 12, 2013. *Work Plan for Additional Assessment, Former Exxon Service Station 70264, 3110 Mount Vista Drive, San Jose, California.*

**TABLE 1**  
**GROUNDWATER MONITORING PLAN**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
(Page 1 of 1)

Well ID	Groundwater Gauging Frequency	Groundwater Sampling and Analysis Frequency		
		BTEX and TPHg	TPHd	MTBE*
MW1	SA	SA	—	SA
MW2	SA	SA	A	SA
MW3	SA	SA	A	SA
MW4	SA	SA	—	SA
MW5	SA	SA	—	SA
MW6	SA	SA	A	SA
MW7	SA	SA	A	SA
MW8	SA	SA	—	SA
MW9	SA	SA	—	SA
MW10	SA	SA	—	SA
MW11	SA	SA	A	SA
MW12	SA	SA	A	SA
MW13	SA	SA	—	SA
MW14	SA	SA	—	SA
MW15	SA	SA	—	SA
MW16	SA	SA	A	SA
VW1	SA	SA	—	SA
VW2	SA	SA	—	SA
VW3	SA	SA	—	SA
VW4	SA	SA	—	SA
VW5	SA	SA	—	SA
VW6	SA	SA	—	SA
VW7	SA	SA	—	SA
VW8	SA	SA	—	SA
VW9	SA	SA	—	SA
WCC-3W	SA	SA	A	SA

Notes: \*Groundwater samples have also been analyzed for TBA.  
BTEX Benzene, toluene, ethylbenzene, and xylenes.  
TPHg Total petroleum hydrocarbons as gasoline.  
TPHd Total petroleum hydrocarbons as diesel.  
TBA Tertiary butyl alcohol.  
— Not sampled.  
A Annually (performed during the third quarter of each year).  
SA Semiannually (sampled during the first and third quarters of each year).

# County of Santa Clara

Department of Environmental Health

1555 Berger Drive, Suite 300  
San Jose, California 95112-2716  
(408) 918-3400  
www.ElInfo.org



November 20, 2014

Ms. Sally Estrada  
1419 South White Road  
San Jose, CA 95127-4750

Subject: Fuel Leak Investigation at ExxonMobil No. 7-0264, 3110 Mount Vista Drive, San Jose, California, Case No. 05-032, SCVWDID No. 07S1E01L01f

Dear Ms. Estrada:

The Department of Environmental Health (DEH) is overseeing the assessment and cleanup of contamination from the property at 3110 Mount Vista Drive. This contamination may have moved under your property at 1419 South White Road. The DEH approved a workplan that includes constructing one groundwater monitoring well on your property to determine the condition of soil and groundwater under your property.

The DEH understands that the Responsible Party (ExxonMobil) has made several attempts to contact you in order to obtain your permission to construct the well. The DEH strongly encourages you to contact Ms. Jia Yn Chen who represents ExxonMobil on this matter at (415) 340-3600 to discuss property access.

If you have any questions, please contact me at (408) 918-1974.

Sincerely,

Gerald O'Regan, PG  
Environmental Health Geologist  
Local Oversight Program  
Gerald.O'Regan@deh.sccgov.org

cc: Gregg Gurss, Cardno ERI, 601 North McDowell Boulevard, Petaluma, CA 94954  
Jennifer Sedlachek, ExxonMobil, 4096 Piedmont Avenue, #194, Oakland, CA 94611  
Krishma and Pawan Garg, 105 Hickory Court, Danville, CA 95127  
File

# County of Santa Clara

Department of Environmental Health

1555 Berger Drive, Suite 300  
San Jose, California 95112-2716  
(408) 918-3400  
www.EHInfo.org



November 19, 2014

Ms. Jennifer Sedlachek  
ExxonMobil  
4096 Piedmont Avenue, #194  
Oakland, CA 94611

Mr. Krishma and Garg Pawan  
1043 Silverhill Drive  
Lafayette, CA 94549

Subject: Fuel Leak Investigation at ExxonMobil No. 7-0264, 3110 Mount Vista Drive, San Jose, California, Case No. 05-032, SCVWDID No. 07S1E01L01f

Dear Ladies and Gentlemen:

In a Directive Letter dated December 3, 2013 the Department of Environmental Health (DEH) required submittal of a Site Assessment Report (Report) by April 11, 2014. The scope of work includes constructing two off-site wells on:

- The Holy Cross Romanian Orthodox Church (the Church) property at 1401 South White Road; and
- The property owned by Ms. Sally Estrada at 1419 South White Road.

The DEH understands that you have received permission to construct the well on the Church property, but have not received permission from Ms. Estrada.

The DEH received an email dated October 10, 2014 in which your environmental consultant (Cardno Engineering and Environmental Services) requested the DEH's assistance to procure Ms. Estrada's concurrence to construct the well on her property and an extension to the due date for the Report to February 11, 2015.

The DEH will send a letter to Ms. Estrada requesting site access; however, additional actions are required. A representative of your company should visit to Ms. Estrada and discuss the proposed scope of work with her. If Ms. Estrada's is not comfortable discussing the work in English then your representative should discuss the scope of work in Ms. Estrada's native language. If after the site visit and the DEH's letter Ms. Estrada does not grant access you should consider moving the proposed well to an alternative location provided the new location provides sufficient information.

Considering you have made reasonable attempts to gain site access the DEH is granting the proposed extension. **The revised due date for the Site Assessment Report is February 11, 2015.**

Reports are requested pursuant to our authority under Sections 25289 and 25296.10 of the California Health and Safety Code. Each report shall include conclusions and recommendations for the next phases of work required to protect water resources, human health and safety, and the environment at the site. We request that all required work be performed in a prompt and timely manner. Revisions to the schedule shall be requested in writing at least two weeks prior to the due date with appropriate justification for the anticipated delays and a proposed revised schedule.

The California Business and Professions Code (Sections 6735, 7835, and 7835.1) require that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments must be performed under the direction of an appropriately registered or certified professional.

#### **Technical Report Submittal Process Change**

Effective April 1, 2014, the DEH will no longer be updating the LUSTOP website (electronic case files). Effective April 1, 2014, LUSTOP will be a historical case record only for all cases prior to that date. All reports and correspondence should be uploaded directly to Geotracker and notification provided to the caseworker via email of the upload. The assigned caseworker will accept and review all documents in Geotracker. Do not submit paper copies of reports to this office.

#### **Perjury Statement**

All proposals and reports submitted to this office must be accompanied by a cover letter from the responsible party which states, at a minimum, the following:

"I declare, under penalty of perjury, that the information and/or recommendations contained in the attached proposal or report is true and correct to the best of my knowledge."

This letter must be signed by an officer or legally authorized representative of your company.

If you have any questions, please contact me at (408) 918-1974.

Sincerely,



Gerald O'Regan, PG  
Environmental Health Geologist  
Local Oversight Program  
Gerald.O'Regan@deh.sccgov.org

cc: Gregg Gurs, Cardno ERI, 601 North McDowell Boulevard, Petaluma, CA 94954  
File

**ExxonMobil**  
**Environmental Services Company**  
4096 Piedmont Avenue #194  
Oakland, California 94611  
510 547 8196 Telephone  
510 547 8706 Facsimile

**Jennifer C. Sedlachek**  
Project Manager



July 21, 2014

Mr. Gerald O'Regan  
County of Santa Clara  
Department of Environmental Health  
1555 Berger Drive, Suite 300  
San Jose, California 95112-2716

**RE: Former Exxon RAS #70264/3110 Mount Vista Drive, San Jose, California.**

Dear Mr. O'Regan:

Attached for your review and comment is a letter report entitled *Status Report, Second Quarter 2014*, dated July 21, 2014, for the above-referenced site. The report was prepared by Cardno ERI of Petaluma, California, and details activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached proposal or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

A handwritten signature in blue ink that reads "J Sedlachek".

Jennifer C. Sedlachek  
Project Manager

Attachment: Cardno ERI's *Status Report, Second Quarter 2014*, dated July 21, 2014

cc: w/ attachment  
Mr. Krishna and Pawan Garg, Property Owners

w/o attachment  
Mr. Greg A. Guss, Cardno ERI



July 21, 2014  
Cardno ERI 2771C.L23

Ms. Jennifer C. Sedlachek  
ExxonMobil Environmental Services Company  
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**SUBJECT**      **Status Report, Second Quarter 2014**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive, San Jose, California

Fuel Leak Case #05-032, SCVWDID #07S1E01L01f

Ms. Sedlachek:

At the request of ExxonMobil Environmental Services (EMES), on behalf of Exxon Mobil Corporation, Cardno ERI prepared this status report for second quarter 2014.

Groundwater monitoring and sampling was not conducted this quarter per the attached Groundwater Monitoring Plan. Cardno ERI anticipates conducting groundwater monitoring and sampling during third quarter 2014.

Cardno ERI submitted the *Work Plan for Additional Assessment* (Cardno ERI, 2013), which was approved by the Santa Clara County Department of Environmental Health in a letter dated December 3, 2013. Cardno ERI is currently pursuing access agreements for well installation. Cardno ERI has obtained an access agreement for the well to be located at 1401 South White Road, but has been unable to obtain an agreement for the well to be located at 1419 South White Road. On March 28 2014 and on June 27, 2014, Cardno ERI requested an extension of the site assessment report deadline (April 11, 2014) due to delays associated with acquiring access. Additionally, on June 27, 2014, Cardno ERI requested assistance from the Santa Clara County Department of Environmental Health in obtaining access to 1419 South White Road. To date, Cardno ERI has not received a response to the extension requests or the request for access assistance.

Please contact Mr. Greg A. Gurs, Cardno ERI's project manager for this site, at [greg.gurss@cardno.com](mailto:greg.gurss@cardno.com) or at (916) 692-3130 should you have any questions regarding this letter.

Sincerely,



Christine M. Capwell  
IMAGE

Christine M. Capwell  
Senior Technical Editor  
for Cardno ERI  
707 766 2000  
Email: [christine.capwell@cardno.com](mailto:christine.capwell@cardno.com)



Greg A. Gurs  
IMAGE  
FOR

Greg A. Gurs  
Senior Project Manager  
for Cardno ERI  
916 692 3130  
Email: [greg.gurss@cardno.com](mailto:greg.gurss@cardno.com)

July 21, 2014  
Cardno ERI 2771C.L23 Former Exxon Service Station 70264, San Jose, California

Enclosure: Groundwater Monitoring Plan

cc: Mr. Gerald O'Regan, Santa Clara County Department of Environmental Health  
Mr. Krishna and Pawan Garg

## REFERENCES

Cardno ERI. September 12, 2013. *Work Plan for Additional Assessment, Former Exxon Service Station 70264, 3110 Mount Vista Drive, San Jose, California.*

**TABLE 1**  
**GROUNDWATER MONITORING PLAN**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
(Page 1 of 1)

Well ID	Groundwater Gauging	Groundwater Sampling and Analysis Frequency		
	Frequency	BTEX and TPHg	TPHd	MTBE*
MW1	SA	SA	—	SA
MW2	SA	SA	A	SA
MW3	SA	SA	A	SA
MW4	SA	SA	—	SA
MW5	SA	SA	—	SA
MW6	SA	SA	A	SA
MW7	SA	SA	A	SA
MW8	SA	SA	—	SA
MW9	SA	SA	—	SA
MW10	SA	SA	—	SA
MW11	SA	SA	A	SA
MW12	SA	SA	A	SA
MW13	SA	SA	—	SA
MW14	SA	SA	—	SA
MW15	SA	SA	—	SA
MW16	SA	SA	A	SA
VW1	SA	SA	—	SA
VW2	SA	SA	—	SA
VW3	SA	SA	—	SA
VW4	SA	SA	—	SA
VW5	SA	SA	—	SA
VW6	SA	SA	—	SA
VW7	SA	SA	—	SA
VW8	SA	SA	—	SA
VW9	SA	SA	—	SA
WCC-3W	SA	SA	A	SA

Notes: \*Groundwater samples have also been analyzed for TBA.  
BTEX Benzene, toluene, ethylbenzene, and xylenes.  
TPHg Total Petroleum Hydrocarbons as gasoline.  
TPHd Total Petroleum Hydrocarbons as diesel.  
TBA Tertiary butyl alcohol.  
— Not sampled.  
A Annually (performed during the third quarter of each year).  
SA Semiannually (sampled during the first and third quarters of each year).

**ExxonMobil**  
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4096 Piedmont Avenue #194  
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510 547 8196 Telephone  
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**Jennifer C. Sedlachek**  
Project Manager



December 20, 2012

Mr. Gerald O'Regan  
County of Santa Clara  
Department of Environmental Health  
1555 Berger Drive, Suite 300  
San Jose, California 95112-2716

**RE: Former Exxon RAS #70264/3110 Mount Vista Drive, San Jose, California.**

Dear Mr. O'Regan:

Attached for your review and comment is a letter report entitled *Work Plan for Biosparge Feasibility Testing*, dated December 20, 2012, for the above-referenced site. The report was prepared by Cardno ERI of Petaluma, California, and details proposed activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached proposal or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

A handwritten signature in blue ink that reads "J Sedlachek".

Jennifer C. Sedlachek  
Project Manager

Attachment: Cardno ERI's *Work Plan for Biosparge Feasibility Testing*, dated December 20, 2012

cc: w/o attachment  
Mr. Greg A. Guss, Cardno ERI

December 20, 2012  
Cardno ERI 2771C.W02

Ms. Jennifer Sedlacheck  
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**SUBJECT      Work Plan for Biosparge Feasibility Testing**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California

Ms. Sedlachek:

At the request of ExxonMobil Environmental Services (EMES), on behalf of Exxon Mobil Corporation, Cardno ERI prepared this work plan for the subject site (Plate 1). This work plan proposes feasibility testing of enhanced bioremediation using biosparging as a remedial technology at the subject site. Cardno ERI previously submitted the *Work Plan for Additional Investigation*, dated April 15, 2011, proposing the installation of additional soil borings at the site (Cardno ERI, 2011). Based on current and cumulative site data, Cardno ERI recommends conducting feasibility testing of alternative remedial technologies and not conducting the additional assessment work previously proposed.

#### **SITE DESCRIPTION**

The site is located at 3110 Mount Vista Drive, on the northeastern corner of the intersection of South White Road and Mount Vista Drive, San Jose, California (Plate 1). The subject site has been operating as a gasoline service station since 1971 (ETIC, 2008). The site currently operates as an AMI-branded service station. The surrounding areas consist of residential and commercial properties.

December 20, 2012  
Cardno ERI 2771C.W02 Former Exxon Service Station 70264, San Jose, California

## **GEOLOGY AND HYDROGEOLOGY**

The site is located in Santa Clara County, which lies within the Coast Range Province which is characterized by northwesterly trending mountains and valleys. The site is located within the Santa Clara Valley, which is the southern portion of a regional northwesterly-trending structural depression partly filled by San Francisco Bay. The valley floor is composed of interbedded Quaternary alluvial deposits consisting of clay, sand, and gravel (SCVWD, 1996). The site is located at an elevation of approximately 150 feet approximately 1 mile southwest of the base of the Diablo Range and approximately 10 miles southeast of San Francisco Bay.

The site is located in the city of San Jose, California, and relies on a combination of locally produced groundwater and imported water for their potable water source. The imported water is supplied by the State Water Project and the San Felipe Project and is used to replenish underground aquifers and directly as a water source (SCVWD, 1996). The most productive water wells in the area are located within alluvium, which consists of alluvial fan deposits interbedded with numerous stream channels (SCVWD, 1989).

## **PREVIOUS WORK**

Soil and groundwater investigations have been conducted at the site since 1985. Previous work has included drilling of soil borings, installation of wells, collection of samples, replacement of UST tanks, operation of remediation systems, and groundwater sampling and monitoring. For more information regarding previous site activities please refer to ETIC Engineering's *Corrective Action Plan*, dated September 4, 2008 (ETIC, 2008). Cumulative groundwater analytical results are included in Tables 1A and 1B. Well construction details are presented in Table 2. Results of soil samples collected at the site are shown on Table 3. Cumulative soil vapor analytical results are presented in Table 4.

### **Fuelling System Activities**

The site has operated as a service station since approximately 1971 (RESNA, 1991). Five gasoline USTs, one used-oil UST, and associated piping were removed from the site in 1992 and replaced with three gasoline USTs in a new location (RESNA, 1992b). The location of the former and current USTs and select site features are shown on Plate 2.

### **Site Assessment Activities**

Permits issued to Texaco indicate that two wells were installed in 1985 (RESNA, 1992a). Details of the installation and sampling of these wells are not available in the project file. The wells were destroyed in 1992 (RESNA, 1992b).

December 20, 2012  
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In February 1987, soil samples were collected from soil borings 1 through 7 (GTI, 1987).

In February 1991 soil samples SB-1A and SB-2A were collected from beneath two oil-water separators (RESNA, 1992a).

Between March and November 1991, groundwater monitoring wells MW1 through MW13 were installed in borings B1 through B13, respectively, and vapor extraction wells VW1 through VW3 were installed in borings B14 through B16, respectively (AGS, 1991; RESNA 1991, 1992a).

In July 1992, soil samples were collected during the removal of the USTs and associated piping (RESNA, 1992b).

In August 1992, soil borings B17 through B24 were drilled at the site (RESNA, 1992b). Borings B17 and B18 were completed as groundwater monitoring wells MW14 and MW15, respectively. Borings B19 through B24 were completed as vapor extraction wells VW4 through VW9, respectively.

In 2001, well WCC-3W was transferred from the Santa Clara Valley Water District and incorporated into the groundwater monitoring and sampling program at the subject site (ETIC, 2001a).

In October 2001, soil borings SB1 through SB10 were drilled at the site and soil vapor samples were collected from the respective borings (ETIC, 2001b).

In September 2005, groundwater monitoring well MW16 was installed (ETIC, 2005).

### **Remediation Activities**

Approximately 6 gallons of NAPL was removed from well MW5 by a passive skimmer in 1991 and 1992 (RESNA, 1992a).

In January 1992, feasibility testing was performed to evaluate the use of SVE and groundwater extraction as remedial technologies at the site (RESNA, 1992a). Vapor flow rates of between 27 to 35 cfm were observed while extracting from wells VW1 through VW3 at vacuums ranging from 16 to 35 inches of water. A vacuum radius of influence of 28 feet was estimated. Using well MW1 as a groundwater extraction well, it was estimated that the sustainable groundwater pumping rate was approximately 1.2 gpm and the downgradient capture zone was approximately 15 feet.

In July 1992, the USTs and associated piping were removed from the site (RESNA, 1992b).

December 20, 2012  
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An SVE system operated at the site in 1994 and 1995 using SVE wells VW1 through VW9 (Alton, 1996). The SVE system removed approximately 5,400 pounds of TPHg from beneath the site before being shut down. In 1998, SVE was reevaluated and it was determined that restarting the SVE system was not warranted since most of the remaining hydrocarbon concentrations were submerged beneath groundwater (EA, 1999).

A GWPTS operated at the site from 1996 to 2002 extracting groundwater from wells MW1, MW6, and MW7 (ETIC, 2008). The GWPTS was restarted in 2008 and operated at the site until March 31, 2011, when the site was transferred from ETIC Engineering (ETIC) to Cardno ERI. The GWPTS processed approximately 2.4 million gallons of groundwater, and removed approximately 756 pounds of TPH (sum of TPHg and TPHd), 85 pounds of benzene, and 57 pounds of MTBE from the site during the operational period (ETIC, 2011).

### **Groundwater Monitoring Activities**

Groundwater monitoring and sampling has been conducted at the site since 1991. The site is currently sampled on a semi-annual basis during the first and third quarters. Maximum dissolved-phase concentrations are currently reported downgradient of the former USTs the southwestern portion of the site and extend off site beneath South White Road. During the most recent groundwater sampling event (August 2012) maximum TPHg and benzene concentrations were reported in well MW7 at 52,000 µg/L and 4,100 µg/L, respectively (Cardno ERI, 2012). Select analytical results from the August 2012 sampling event are shown on Plate 3. Dissolved-phase concentrations are adequately delineated in the downgradient direction by wells MW10, MW11, and MW16 (Plate 3). Historically NAPL has been observed in wells MW1 (sheen), MW2 (sheen), MW3 (sheen), MW4 (sheen), MW5 (up to 0.70 feet), MW6 (sheen), and MW7 (0.02 Feet). NAPL has not been observed since August 1999 when sheen was observed in wells MW2, MW6, and MW7.

The DTW has fluctuated from approximately 17 feet bgs (MW11, 1998) to approximately 42 feet (MW6, 2001) during the monitoring program. During the August 2012 monitoring and sampling event, the DTW ranged from approximately 21 feet bgs to approximately 31 feet (Cardno ERI, 2012). Groundwater at the site consistently flows towards the west-southwest.

During the third quarter 2012, DO measurements were collected at the site. DO ranged from a maximum of 4.59 mg/L (well MW13) to a minimum of 0.60 mg/L (well MW6). A comparison of DO in upgradient well MW13 (4.59 mg/L) to well MW7 (1.03 mg/L) indicates that the DO may be depleted in portions of the site with dissolved-phase hydrocarbons. DO readings from the August 2012 sampling event are shown in Table 1A.



## **PROPOSED WORK**

Previous remedial efforts at the site have removed hydrocarbon concentrations from beneath the site but have not remediated the site to the levels required for closure. It appears that SVE effectively remediated the unsaturated soil at the site by removing 5,400 pounds of TPHg from the site by 1995 (Alton, 1996). The GWPTS operated at the site intermittently for over ten years and removed an additional 756 pounds of total TPH (sum of TPHg and TPHd). The GWPTS appears to have been effective at limiting the migration of dissolved-phase concentrations but was not effective at reducing hydrocarbon concentrations to levels appropriate for closure.

Cardno ERI proposes to perform feasibility testing of enhanced bioremediation using biosparging. The proposed work consists of injecting low pressure ambient air into the groundwater at the site to stimulate the biological degradation of dissolved-phase and/or residual hydrocarbons beneath the site. Cardno ERI proposes to inject air through existing wells MW1, MW6, and MW7 for a period of six months to evaluate the feasibility of using biosparging as a remedial technology to progress the site towards closure. The screened intervals of wells MW1, MW6, and MW7 are currently submerged by groundwater and there is existing conveyance piping from the remediation system enclosure to the wells. Locations of the wells are depicted on Plate 2.

The fieldwork will be conducted under the advisement of a professional geologist and in accordance with applicable regulatory guidelines.

### **Pre-Field Activities**

Prior to the onset of feasibility testing, an oil-less air compressor and associated pressure regulator and distribution lines will be installed in the former remediation compound utilizing the existing power connection. Pressure rated hoses will be run through existing conduits to provide air to wells MW1, MW6, and MW7. The wellheads of wells MW1, MW6, and MW7 will be modified to accommodate the air injection.

DO will be measured in each of the proposed biosparge wells and wells MW2, MW3, MW10, MW13, VW1, VW2, VW7, and VW8 prior to initiating the testing to establish baseline DO levels. In addition, groundwater samples will be collected from wells MW1, MW2, MW3, MW6, MW7, MW10, MW11 (downgradient), and MW13 (upgradient), and analyzed for natural attenuation parameters to evaluate the geochemical conditions in groundwater within the area of hydrocarbon concentrations as well as outside the area of hydrocarbon concentrations to establish baseline conditions prior to biosparging. The additional samples will be collected during the regularly scheduled monitoring and sampling event if the event is scheduled within three months of the initiation of biosparging. If the regularly sampling groundwater sampling event occurs more than three months from the initiation of biosparging, an additional sampling event will be performed on the select wells.

December 20, 2012  
Cardno ERI 2771C.W02 Former Exxon Service Station 70264, San Jose, California

### **Feasibility Testing**

To establish the pressure required to displace the groundwater from the wells and achieve flow of air into the aquifer, each well (MW1, MW6, and MW7) will be tested individually to evaluate the minimum pressure required to achieve air flow into the aquifer. An air compressor, pressure gauge, and flow meter will be used to determine the minimum pressure and flow required to maintain air flow through the well into the aquifer. The resulting flow and pressure will be used during biosparging to achieve a continuous flow of air into the aquifer while minimizing any volatilization that may occur at higher flow rates or pressures.

Following the initiation of biosparging, site visits will be performed a minimum of once per month to monitor system operation and measure DO in wells MW1, MW2, MW3, MW6, MW7, MW10, MW11, MW13, VW1, VW2, VW7, and VW8. The feasibility testing is expected to continue for six months.

### **Laboratory Analyses and Field Data Collection**

Groundwater samples will be submitted for analysis to a state-certified analytical laboratory. The samples will be analyzed for TPHg by EPA Method 8015B and BTEX, MTBE, and TBA using EPA Method 8260B. Groundwater samples from select wells will also be analyzed for methane, sulfate, sulfide, manganese, ammonia nitrogen, nitrate, nitrite, nitrogen, total kjeldahl nitrogen (TKN), orthophosphate, and phosphorus to evaluate the geochemical environment beneath the site for biodegradation parameters. In addition, field measurements from select wells will be collected for carbon dioxide, ORP, electrical conductivity, temperature, DO, pH, and ferrous iron to evaluate the geochemical environment beneath the site for biodegradation parameters.

### **Site Safety Plan**

Fieldwork will be performed in accordance with a site-specific safety plan.

### **Report**

After completion of the proposed field activities a report summarizing field and laboratory procedures and laboratory results will be submitted to the Santa Clara County Department of Environment Health. The report will be signed by a State of California professional geologist.

December 20, 2012  
Cardno ERI 2771C.W02 Former Exxon Service Station 70264, San Jose, California

**CONTACT INFORMATION**

The responsible party contact is Ms. Jennifer C. Sedlachek, ExxonMobil Environmental Services, 4096 Piedmont Avenue #194, Oakland, California, 94611. The consultant contact is Mr. Greg Gurss, Cardno ERI, 601 North McDowell Boulevard, Petaluma, California, 94954. The agency contact is Mr. Gerald O'Regan, Santa Clara County Department of Environmental Health, 1555 Berger Drive, Suite 300, San Jose, California, 95112-2716.

**LIMITATIONS**

For any documents cited that were not generated by Cardno ERI, the data taken from those documents is used "as is" and is assumed to be accurate. Cardno ERI does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these documents.

This document was prepared in accordance with generally accepted standards of environmental, geological and engineering practices in California at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

Please call Mr. Greg Gurss, Cardno ERI's project manager for this site, at (916) 692-3130 with any questions regarding this report.

Sincerely,

*David R. Daniels*  
SCANNED IMAGE

David R. Daniels  
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cc: Mr. Gerald O'Regan, Santa Clara County Department of Environmental Health, 1555 Berger Drive, Suite 300, San Jose, California, 95112-2716

December 20, 2012  
Cardno ERI 2771C.W02 Former Exxon Service Station 70264, San Jose, California

Enclosures:

References

Acronym List

Plate 1	Site Vicinity Map
Plate 2	Generalized Site Plan
Plate 3	Select Analytical Results, August 13 and 14, 2012
Table 1A	Cumulative Groundwater Monitoring and Sampling Data
Table 1B	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2	Well Construction Details
Table 3	Cumulative Soil Sample Analytical Results
Table 4	Cumulative Soil Vapor Sample Analytical Results

December 20, 2012  
Cardno ERI 2771C.W02 Former Exxon Service Station 70264, San Jose, California

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December 20, 2012  
Cardno ERI 2771C.W02 Former Exxon Service Station 70264, San Jose, California

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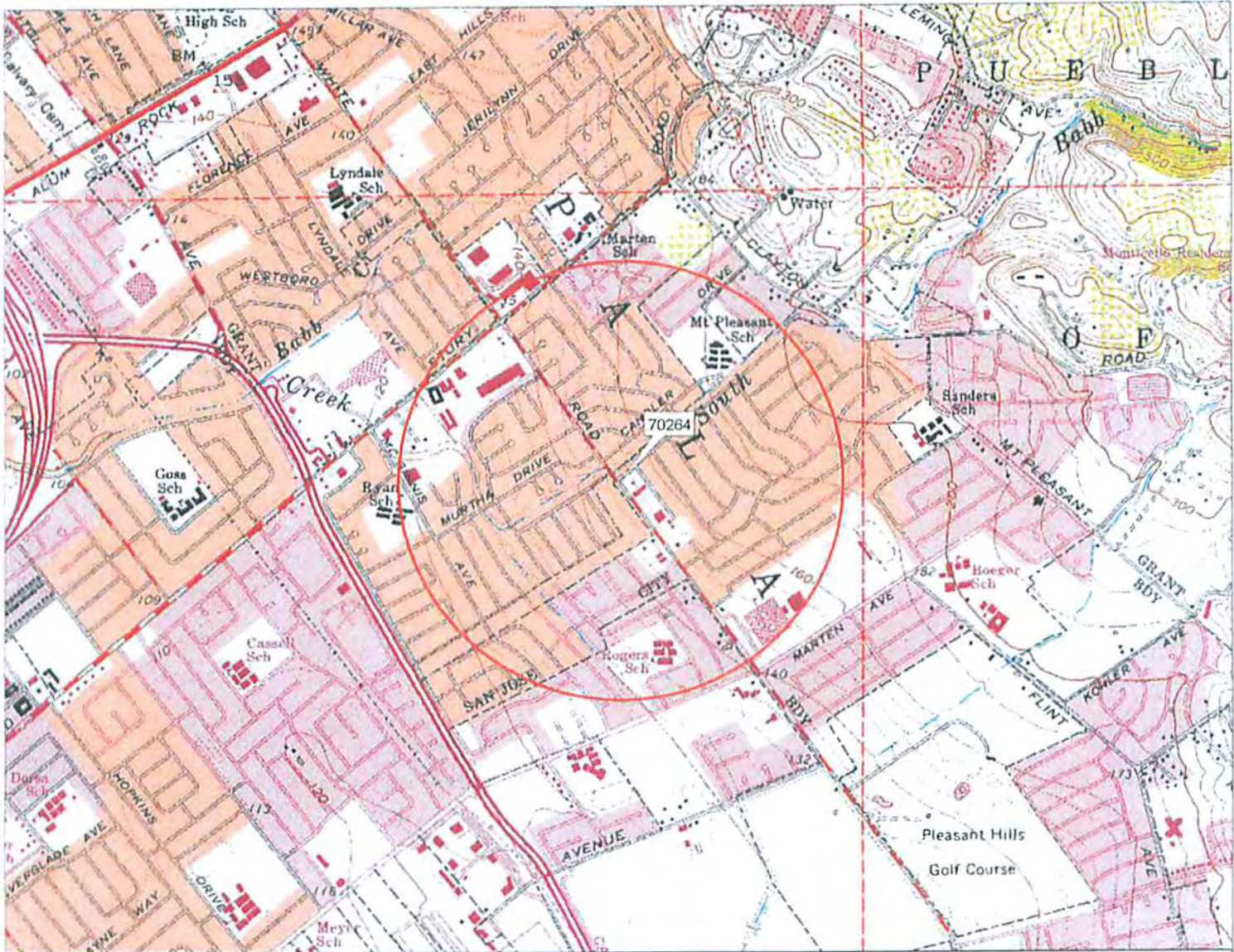
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December 20, 2012  
 Cardno ERI 2771C.W02 Former Exxon Service Station 70264, San Jose, California

## ACRONYM LIST

µg/L	Micrograms per liter	NEPA	National Environmental Policy Act
µs	Microsiemens	NGVD	National Geodetic Vertical Datum
1,2-DCA	1,2-dichloroethane	NPDES	National Pollutant Discharge Elimination System
acfm	Actual cubic feet per minute	O&M	Operations and Maintenance
AS	Air sparge	ORP	Oxidation-reduction potential
bgs	Below ground surface	OSHA	Occupational Safety and Health Administration
BTEX	Benzene, toluene, ethylbenzene, and total xylenes	OVA	Organic vapor analyzer
CEQA	California Environmental Quality Act	P&ID	Process & Instrumentation Diagram
cfm	Cubic feet per minute	PAH	Polycyclic aromatic hydrocarbon
COC	Chain of Custody	PCB	Polychlorinated biphenyl
CPT	Cone Penetration (Penetrometer) Test	PCE	Tetrachloroethene or perchloroethylene
DIPE	Di-isopropyl ether	PID	Photo-ionization detector
DO	Dissolved oxygen	PLC	Programmable logic control
DOT	Department of Transportation	POTW	Publicly owned treatment works
DPE	Dual-phase extraction	ppmv	Parts per million by volume
DTW	Depth to water	PQL	Practical quantitation limit
EDB	1,2-dibromoethane	psi	Pounds per square inch
EPA	Environmental Protection Agency	PVC	Polyvinyl chloride
ESL	Environmental screening level	QA/QC	Quality assurance/quality control
ETBE	Ethyl tertiary butyl ether	RBSL	Risk-based screening levels
FID	Flame-ionization detector	RCRA	Resource Conservation and Recovery Act
fpm	Feet per minute	RL	Reporting limit
GAC	Granular activated carbon	scfm	Standard cubic feet per minute
gpd	Gallons per day	SSTL	Site-specific target level
gpm	Gallons per minute	STLC	Soluble threshold limit concentration
GWPTS	Groundwater pump and treat system	SVE	Soil vapor extraction
HVOC	Halogenated volatile organic compound	SVOC	Semivolatile organic compound
J	Estimated value between MDL and PQL (RL)	TAME	Tertiary amyl methyl ether
LEL	Lower explosive limit	TBA	Tertiary butyl alcohol
LPC	Liquid-phase carbon	TCE	Trichloroethene
LRP	Liquid-ring pump	TOC	Top of well casing elevation; datum is msl
LUFT	Leaking underground fuel tank	TOG	Total oil and grease
LUST	Leaking underground storage tank	TPHd	Total petroleum hydrocarbons as diesel
MCL	Maximum contaminant level	TPHg	Total petroleum hydrocarbons as gasoline
MDL	Method detection limit	TPHmo	Total petroleum hydrocarbons as motor oil
mg/kg	Milligrams per kilogram	TPHs	Total petroleum hydrocarbons as stoddard solvent
mg/L	Milligrams per liter	TRPH	Total recoverable petroleum hydrocarbons
mg/m <sup>3</sup>	Milligrams per cubic meter	UCL	Upper confidence level
MPE	Multi-phase extraction	USCS	Unified Soil Classification System
MRL	Method reporting limit	USGS	United States Geologic Survey
msl	Mean sea level	UST	Underground storage tank
MTBE	Methyl tertiary butyl ether	VCP	Voluntary Cleanup Program
MTCA	Model Toxics Control Act	VOC	Volatile organic compound
NAI	Natural attenuation indicators	VPC	Vapor-phase carbon
NAPL	Non-aqueous phase liquid		



DELORME

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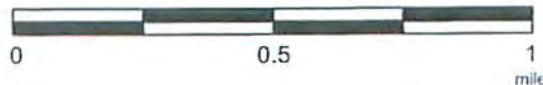
FN 2771TOPO

**EXPLANATION**



1/2-mile radius circle

**APPROXIMATE SCALE**



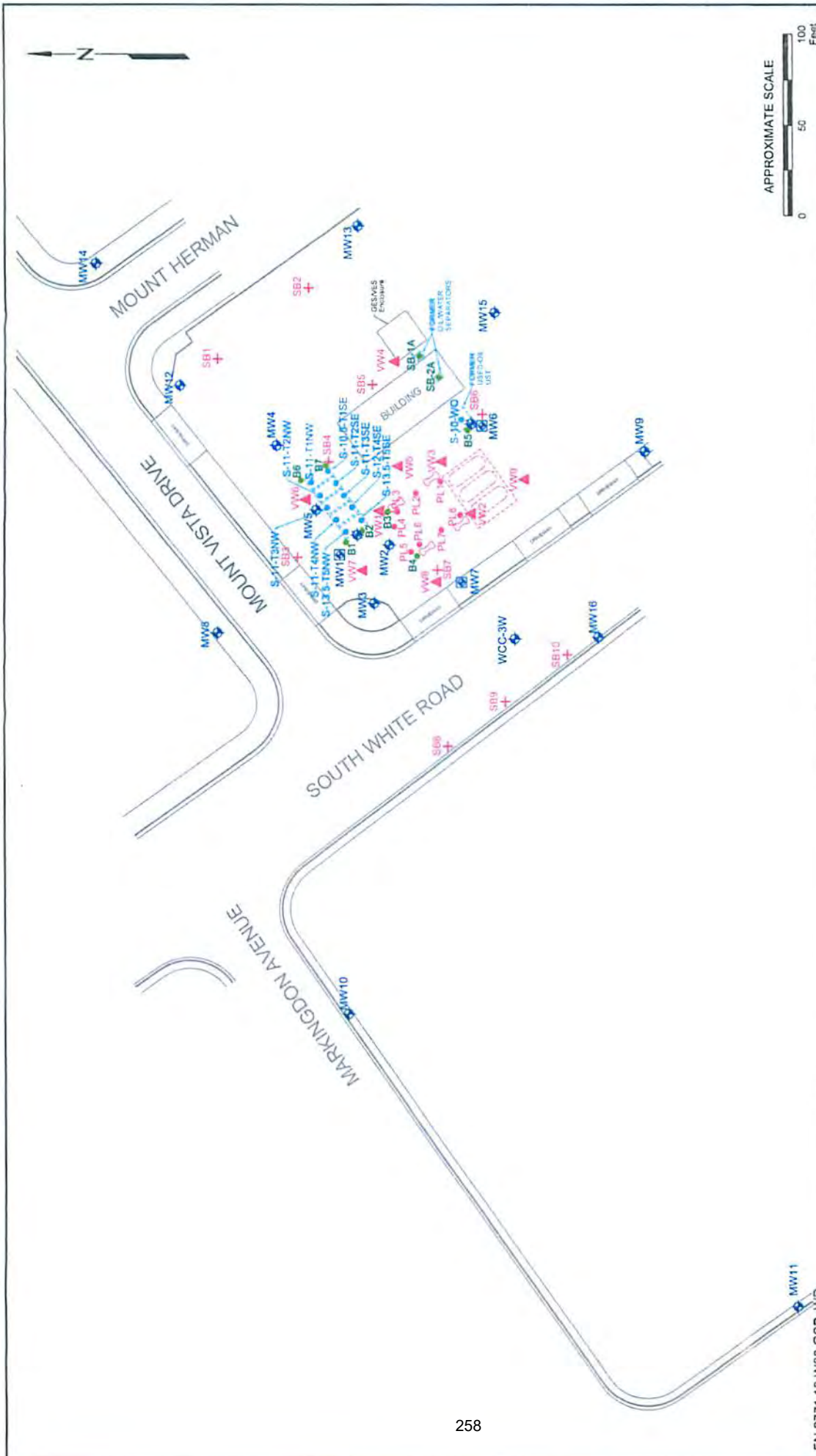
SOURCE:  
Modified from a map  
provided by  
DeLorme 3-D TopoQuads



**SITE VICINITY MAP**  
FORMER EXXON SERVICE STATION 70264  
3110 Mount Vista Drive  
San Jose, California

**PROJECT NO.**  
2771  
**PLATE**  
1





<p><b>GENERALIZED SITE PLAN</b>                  FORMER EXXON RS 70264                  3110 Mount Vista Drive                  San Jose, California</p>		<p><b>PROJECT NO.</b> 2771</p> <p><b>PLATE</b> 2</p>	
<p><b>EXPLANATION</b></p> <p>MW16 Groundwater Monitoring Well</p> <p>MW7 Recovery Well</p> <p>S-13.5-T5SE UST Excavation Sample</p>		<p>SB10 Soil Vapor Sampling Well</p> <p>VW9 Vapor Extraction Well</p> <p>PL8 Product Line Sample</p> <p>B7 Soil Boring</p> <p>Destroyed Groundwater Monitoring Well</p> <p>Former UST</p> <p>Deponex Island</p> <p>Existing UST</p>	

FN 2771 12 W02 GSP\_WP MW11



Analyte Concentrations in ug/L  
 Sampled August 13 and 14, 2012

Total Petroleum Hydrocarbons  
 as gasoline  
 Benzene  
 Methyl Tertiary Butyl Ether

- < Less Than the Stated Laboratory Reporting Limit
- ug/L Micrograms per Liter
- o The chromatographic pattern does not match that of the specified standard
- q Less than 8-inches of water in the well; well dry.



SELECT ANALYTICAL RESULTS  
 August 13 and 14, 2012  
 FORMER EXXON SERVICE STATION 70264  
 3110 Mount Vista Drive  
 San Jose, California

EXPLANATION	
	Groundwater Monitoring Well
	Recovery Well
	Vapor Extraction Well

PROJECT NO.  
 2771  
 PLATE  
 3

TABLE 1A  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former Exxon Service Station 70264  
 3110 Mount Vista Drive  
 San Jose, California  
 (Page 1 of 27)

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTDE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW1	03/20/91	151.46	32.10	119.36	No	---	---	---	---	---	---	---	---
MW1	03/22/91	151.46	---	---	---	---	11,000	---	3,400	220	300	250	---
MW1	03/27/91	151.46	32.08	119.38	No	---	---	---	---	---	---	---	---
MW1	04/03/91	151.48	31.97	119.49	No	---	---	---	---	---	---	---	---
MW1	07/18/91	151.48	32.25	119.21	No	---	---	---	---	---	---	---	---
MW1	07/24/91	151.48	32.29	119.17	No	---	---	---	---	---	---	---	---
MW1	07/25/91	151.48	---	---	---	---	14,000	---	6,800	160	540	280	---
MW1	07/31/91	151.48	32.34	119.12	No	---	---	---	---	---	---	---	---
MW1	10/21/91	151.48	32.66	118.80	No	---	13,000	---	6,900	260	420	300	---
MW1	12/04/91	151.48	32.66	118.80	No	---	---	---	---	---	---	---	---
MW1	01/16/92	151.48	32.82	118.64	No	---	---	---	---	---	---	---	---
MW1	01/17/92	151.48	---	---	---	---	19,000	---	9,000	450	450	1,300	---
MW1	01/22/92	151.48	32.82	118.64	---	---	---	---	---	---	---	---	---
MW1	01/28/92	151.48	32.78	118.68	Sheen	---	---	---	---	---	---	---	---
MW1	02/10/92	151.46	32.78	118.70	---	---	---	---	---	---	---	---	---
MW1	03/18/92	151.48	31.98	119.50	Sheen	---	---	---	---	---	---	---	---
MW1	04/13/92	151.46	31.70	110.76	Sheen	---	---	---	---	---	---	---	---
MW1	04/14/92	151.48	---	---	Sheen	---	---	---	---	---	---	---	---
MW1	08/12/92	151.46	32.25	119.21	Sheen	---	---	---	---	---	---	---	---
MW1	08/13/92	151.46	---	---	Sheen	---	---	---	---	---	---	---	---
MW1	11/09/92	151.46	---	---	Sheen	---	---	---	---	---	---	---	---
MW1	12/01/92	151.46	32.70	118.78	Sheen	---	---	---	---	---	---	---	---
MW1	03/10/93	151.46	30.91	120.55	Sheen	---	---	---	---	---	---	---	---
MW1	06/23/93	151.46	30.53	120.93	Sheen	---	---	---	---	---	---	---	---
MW1	08/24/93	151.46	31.78	119.68	No	---	---	---	---	---	---	---	---
MW1	10/11/93	151.46	31.43	120.03	Sheen	---	---	---	---	---	---	---	---
MW1	11/17/93	151.48	31.49	119.97	Sheen	---	---	---	---	---	---	---	---
MW1	02/14/94	151.48	30.60	120.66	Sheen	---	---	---	---	---	---	---	---
MW1	05/25/94	151.46	30.59	120.87	Sheen	---	---	---	---	---	---	---	---
MW1	09/13/94	151.48	32.12	119.34	Sheen	---	---	---	---	---	---	---	---
MW1	09/28/94	151.46	31.80	119.66	No	---	---	---	---	---	---	---	---
MW1	11/08/94	151.48	31.67	119.79	Sheen	---	---	---	---	---	---	---	---
MW1	02/07/95	151.46	32.42	119.04	No	---	---	---	---	---	---	---	---
MW1	02/08/95	151.46	---	---	---	---	1,600	---	ND	ND	ND	140	---
MW1	06/14/95	151.46	29.34	122.12	No	---	---	---	---	---	---	---	---
MW1	06/16/95	151.46	---	---	---	---	29,000	---	580	190	100	390	---
MW1	07/18/95	151.46	28.50	121.98	No	---	620	7.8	98	23	55	86	---
MW1	08/01/95	Station operations transferred to Pawan Garg.											
MW1	10/10/95	151.46	30.04	121.42	No	---	9,300	ND	1,200	990	660	1,400	---
MW1	01/09/96	151.46	30.18	121.28	No	---	960	52	100	35	38	84	---
MW1	05/22/96	151.46	28.50	122.96	No	---	11,000	<50	790	330	640	840	---
MW1	08/14/96	151.46	28.81	122.65	No	---	11,000	<100	1,100	300	970	1,000	---
MW1	11/01/96	151.46	29.23	122.23	No	---	13,000	<50	1,000	360	940	1,000	---
MW1	02/12/97	151.46	27.31	124.15	No	---	11,000	<25	900	440	780	910	---
MW1	05/01/97	151.48	27.85	123.61	No	---	6,200	47	290	220	440	500	---
MW1	09/03/97	151.40	---	---	---	---	---	---	---	---	---	---	---
MW1	11/05/97	151.46	---	---	---	---	---	---	---	---	---	---	---
MW1	02/11/98	151.46	---	---	---	---	---	---	---	---	---	---	---
MW1	05/13/98	151.46	---	---	---	---	---	---	---	---	---	---	---
MW1	08/12/98	151.46	---	---	---	---	---	---	---	---	---	---	---
MW1	11/10/98	151.48	---	---	---	---	---	---	---	---	---	---	---
MW1	03/29/99	151.48	25.80	125.88	No	540c	2,830	12.3	37.1	121	152	363	---
MW1	05/26/99	151.48	25.20	126.28	No	469c	2,530	74.1	34.6	128	163	412	---
MW1	08/05/99	151.48	25.46	128.00	No	855c	3,200	6.38	28.9	116	170	432	---
MW1	12/06/99	151.48	25.38	128.08	No	---	---	---	---	---	---	---	---
MW1	12/07/99	151.46	---	---	---	1,300	2,700	<1	63	75	130	530	---
MW1	02/17/00	151.48	---	---	---	180	22,000	34	770	1,000	420	2,520	---
MW1	04/28/00	150.78	---	---	---	---	---	---	---	---	---	---	---
MW1	08/28/00	150.76	24.96	125.80	No	550	1,700	<2.5	41	27	120	300	---
MW1	11/13/00	150.78	25.63	125.13	No	330	2,700	<2.5	51	39	160	410	---
MW1	02/13/01	150.76	25.38	125.38	No	230	750	<0.5	4.4	<0.5	81	112	---
MW1	05/07/01	150.78	24.95	125.81	No	160	980	<2	<0.5	0.52	76	105	---
MW1	08/14/01	150.76	25.64	125.12	No	540	2,100	<10	<2.5	2.8	250	314	---
MW1	11/18/01	150.81	26.25	124.58	No	160	380	<2	<0.5	<0.5	12	13.8	---
MW1	02/14/02	150.81	26.08	124.73	No	---	337	4.60<0.5a	2.60	1.90	4.80	12.8	---
MW1	05/08/02	150.81	26.22	124.59	No	---	192	4.7	2.5	2.8	2.6	7.8	---
MW1	08/28/02	150.81	26.53	124.28	No	---	---	---	---	---	---	---	---
MW1	08/30/02	150.81	---	---	---	93	259	4.5<1a	2.2	<0.5	2.4	4.5	---
MW1	11/28/02	150.81	26.80	124.01	No	---	227	2.6<0.5a	1.2	0.5	0.8	1.4	---
MW1	02/20/03	150.81	26.20	124.61	No	---	244	3.6<0.5a	2.1	<0.5	0.7	0.8	---
MW1	05/14/03	150.81	25.91	124.80	No	---	163	2.4<0.5a	1.50	<0.5	0.5	<0.5	---
MW1	08/22/03	150.81	26.52	124.29	No	63	337	<0.5	<0.5	0.8	<0.5	<0.5	---
MW1	12/03/03	150.81	26.95	123.88	No	---	309	3.8<0.5a	2.50	<0.5	0.6	<0.5	---
MW1	01/28/04	150.81	28.58	124.25	No	---	271	4.0<0.5a	1.90	0.7	<0.5	<0.5	---
MW1	05/14/04	150.81	---	---	---	---	---	---	---	---	---	---	---
MW1	08/03/04	150.81	---	---	---	---	---	---	---	---	---	---	---
MW1	11/04/04	150.81	---	---	---	---	---	---	---	---	---	---	---
MW1	02/25/05	150.81	---	---	---	---	---	---	---	---	---	---	---
MW1	05/25/05	150.81	---	---	---	---	---	---	---	---	---	---	---
MW1	09/19/05	150.81	25.96	124.85	No	---	259	4.08<0.5a	2.85	<0.5a	0.98	0.90	---
MW1	12/02/05	150.81	---	---	---	---	260	---	---	---	---	---	---



TABLE 1A  
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA  
 Former Exxon Service Station 70264  
 3110 Mount Vista Drive  
 San Jose, California  
 (Page 3 of 27)

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW2	05/26/99	152.20	33.76	116.44	No	2,160c	24,500	412	5,340	3,580	649	2,480	---
MW2	08/05/99	152.20	26.33	125.67	Shaen	1,700c	15,800	229	2,940	1,270	420	1,480	---
MW2	12/06/99	152.20	27.11	125.09	No	980	21,000	<25/140e	3,700	2,500	520	1,840	---
MW2	02/01/00	152.20	27.14	125.06	No	1,400	44,000	<100	7,600	6,800	980	3,600	---
MW2	04/28/00	152.20	27.36	124.84	No	1,300	39,000	94	5,600	3,800	840	2,400	---
MW2	08/28/00	152.20	26.51	125.69	No	1,400	29,000	170	5,200	4,500	780	2,300	---
MW2	11/13/00	152.20	27.01	125.19	No	1,100	17,000	120	3,000	2,700	410	1,470	---
MW2	02/13/01	152.20	27.00	125.20	No	760	22,000	<12	4,800	2,800	610	1,910	---
MW2	05/07/01	152.20	26.60	125.80	No	1,200	34,000	<100	5,400	3,400	920	2,570	---
MW2	08/14/01	152.20	27.24	124.98	No	1,000	24,000	110/73a	5,600	3,200	990	2,630	---
MW2	11/16/01	152.21	27.84	124.37	No	2,100	62,000	<200/31e	6,700	6,300	1,200	4,300	---
MW2	02/14/02	152.21	27.65	124.56	No	---	56,800	<50	7,290	7,550	1,470	5,380	---
MW2	05/08/02	152.21	27.76	124.45	No	---	59,400	<25	5,610	6,240	1,280	4,800	---
MW2	08/29/02	152.21	28.05	124.16	No	2,270	45,500	230/<50a	5,370	5,220	1,190	4,210	---
MW2	11/26/02	152.21	28.25	123.96	No	---	57,300	132/<10a	5,970	5,380	1,120	3,820	---
MW2	02/20/03	152.21	27.75	124.46	No	---	40,900	84.0/28.0a	3,520	3,410	788	2,710	---
MW2	05/14/03	152.21	27.41	124.80	No	---	52,200	1,310/28.0a	5,800	5,860	1,430	4,930	---
MW2	08/22/03	152.21	28.07	124.14	No	3,250	54,600	1,300/30.0a	5,740	5,600	1,240	4,500	---
MW2	12/03/03	152.21	28.50	123.71	No	---	58,200	390/26.0a	5,280	5,030	1,180	3,780	---
MW2	01/28/04	152.21	28.05	124.16	No	---	50,100	1,180/<10a	5,380	5,380	1,380	4,620	---
MW2	05/14/04	152.21	28.03	124.18	No	---	20,700	270/15.0a	3,520	2,700	540	2,120	---
MW2	08/03/04	152.21	28.36	123.85	No	---	43,100	155/15.9a	4,450	4,420	1,170	3,980	---
MW2	11/04/04	152.21	28.70	123.51	No	---	54,400	167/<10a	6,000	6,240	1,740	6,010	---
MW2	02/23/05	152.21	27.42	124.79	No	---	25,400	518/<10a	3,220	3,250	754	2,890	---
MW2	05/26/05	152.21	26.53	125.68	No	---	49,100	210/10a	5,300	5,510	1,440	5,060	---
MW2	09/19/05	152.21	27.40	124.81	No	2,660	31,500	664/<25a	4,600	4,060a	1,000	3,620	---
MW2	12/02/05	152.21	27.91	124.30	No	---	37,500	130/10.0a	3,970	3,420	897	3,470	---
MW2	02/10/06	152.21	27.28	124.93	No	---	33,000	<250	4,300	4,300	1,100	4,100	---
MW2	05/05/06	152.21	25.74	126.47	No	---	30,000	75/13a	4,500	4,500	1,100	4,500	---
MW2	08/16/06	152.21	26.79	125.42	No	---	---	---	---	---	---	---	---
MW2	08/17/06	152.21	---	---	---	2,100	54,100	<25.0	5,300	7,080	1,490	5,950	---
MW2	11/09/06	152.21	27.10	125.11	No	---	41,900	730/10.8a	4,230	4,320	1,190	4,190	---
MW2	02/07/07	152.21	27.30	124.91	No	---	42,300	309/7.55a,f	3,950	4,450	1,130	4,230	---
MW2	05/02/07	152.21	26.95	125.26	No	---	39,900	8.08f	2,990	3,000	852	3,040	---
MW2	08/06/07	152.21	27.40	124.81	No	---	---	---	---	---	---	---	---
MW2	08/07/07	152.21	---	---	---	4,250	54,300	<0.500	4,090	4,860	1,280	4,410	---
MW2	10/29/07	152.21	27.72	124.49	No	---	38,000	6.1	3,900	4,300	1,200	4,500	---
MW2	02/19/08	152.21	27.19	125.02	No	---	37,000	2.9	3,600	4,100	1,100	4,200	---
MW2	04/23/08	152.21	27.35	124.86	No	---	42,000	<5.0	4,100	5,300	1,600	6,400	---
MW2	08/13/08	152.21	28.20	124.01	No	2,700b	34,000	2.8	2,800	3,700	1,000	4,100	---
MW2	11/11/08	152.21	28.90	123.31	No	---	42,000	<0.50	3,600	5,300	1,400	5,800	---
MW2	02/03/09	152.21	28.71	123.50	No	---	40,000	<10	3,600	5,200	1,600	6,500	---
MW2	04/14/09	152.21	27.84	124.37	No	---	---	---	---	---	---	---	---
MW2	04/15/09	152.21	---	---	---	---	40,000	<100	3,300	4,200	1,400	5,400	---
MW2	07/27/09	152.21	28.60	123.61	No	110	34,000	<100	2,600	3,200	1,000	3,600	---
MW2	03/08/10	152.21	27.75	124.46	No	---	31,000	<50	2,000	3,000	1,000	3,900	---
MW2	08/03/10	152.21	27.93	124.28	No	---	---	---	---	---	---	---	---
MW2	08/04/10	152.21	---	---	---	<50	40,000	<50	2,000	2,700	1,100	3,900	---
MW2	02/15/11	152.21	28.54	123.67	No	---	---	---	---	---	---	---	---
MW2	02/16/11	152.21	---	---	---	---	22,000	<50	1,300	2,200	940	3,300	---
MW2	08/23/11	152.21	28.71	123.50	No	---	---	---	---	---	---	---	---
MW2	08/25/11	152.21	---	---	---	900o	6,600	<10	450	240	170	540	---
MW2	02/21/12	152.21	28.97	123.34	No	---	---	---	---	---	---	---	---
MW2	02/22/12	152.21	---	---	---	---	9,200	<5.0	300	230	140	530	---
MW2	08/13/12	152.21	28.97	123.24	No	---	---	---	---	---	---	---	---
MW2	08/14/12	152.21	---	---	---	1,600o	7,300	<5.0	290	300	190	670	0.96
MW3	03/20/91	151.63	32.51	119.12	No	---	---	---	---	---	---	---	---
MW3	03/22/91	151.63	---	---	---	---	53,000	---	990	8,000	850	6,600	---
MW3	03/27/91	151.63	32.29	119.34	No	---	---	---	---	---	---	---	---
MW3	04/03/91	151.63	32.11	119.52	No	---	---	---	---	---	---	---	---
MW3	07/16/91	151.63	32.18	119.45	No	---	---	---	---	---	---	---	---
MW3	07/24/91	151.63	32.48	119.15	No	---	---	---	---	---	---	---	---
MW3	07/29/91	151.63	---	---	---	---	28,000	---	1,400	7,200	510	5,900	---
MW3	07/31/91	151.63	32.89	118.94	Shaen	---	---	---	---	---	---	---	---
MW3	10/21/91	151.63	32.75	118.88	Shaen	---	31,000	---	1,100	7,500	580	5,300	---
MW3	12/04/91	151.63	32.76	118.87	Shaen	---	---	---	---	---	---	---	---
MW3	01/16/92	151.63	33.00	118.63	No	---	---	---	---	---	---	---	---
MW3	01/17/92	151.63	---	---	---	---	11,000	---	480	2,100	210	1,400	---
MW3	01/22/92	151.63	34.03	117.60	---	---	---	---	---	---	---	---	---
MW3	01/28/92	151.63	33.20	118.43	No	---	---	---	---	---	---	---	---
MW3	02/10/92	151.63	33.11	118.52	No	---	---	---	---	---	---	---	---
MW3	04/13/92	151.63	32.02	119.61	No	---	---	---	---	---	---	---	---
MW3	04/15/92	151.63	---	---	---	---	28,000	---	980	6,800	110	4,600	---
MW3	08/12/92	151.63	32.50	119.13	No	---	---	---	---	---	---	---	---
MW3	08/13/92	151.63	---	---	---	---	46,000	---	1,500	9,300	680	5,200	---
MW3	11/09/92	151.63	32.93	118.70	No	---	---	---	---	---	---	---	---
MW3	11/11/92	151.63	---	---	---	---	34,000	---	1,400	9,100	500	5,600	---
MW3	03/10/93	151.63	31.21	120.42	No	---	22,000	---	670	3,200	410	2,400	---
MW3	08/23/93	151.63	30.93	120.70	No	---	19,000	---	580	1,500	180	810	---
MW3	08/24/93	151.63	31.25	120.38	No	---	262	---	---	---	---	---	---

TABLE 1A  
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA  
 Former Exxon Service Station 70264  
 3110 Mount Vista Drive  
 San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW3	10/11/93	151.63	31.62	120.01	No	---	20,000	---	870	2,700	280	1,900	---
MW3	11/17/93	151.63	31.76	119.87	No	---	13,000	---	640	2,200	450	1,600	---
MW3	02/14/94	151.63	31.81	119.82	No	---	18,000	---	640	2,500	420	1,900	---
MW3	05/25/94	151.63	31.72	119.91	No	---	25,000	---	1,000	3,600	750	3,300	---
MW3	09/13/94	151.63	31.77	119.86	No	---	9,800	---	140	21	7	1,200	---
MW3	09/28/94	151.63	31.98	119.65	No	---	---	---	---	---	---	---	---
MW3	11/08/94	151.63	31.95	119.88	No	---	3,000	---	56	63	ND	490	---
MW3	02/07/95	151.63	31.08	120.55	No	---	---	---	---	---	---	---	---
MW3	02/08/95	151.63	---	---	---	---	29,000	---	750	4,500	690	3,300	---
MW3	06/14/95	151.63	29.64	121.99	No	---	---	---	---	---	---	---	---
MW3	06/16/95	151.63	---	---	---	---	8,100	---	380	1,000	310	1,400	---
MW3	07/18/95	151.63	29.87	121.76	No	---	1,400	ND	480	2,700	550	2,300	---
MW3	08/01/95	Station operations transferred to Pawan Garg.											
MW3	10/10/95	151.63	30.32	121.31	No	---	13,000	690	510	1,100	500	1,900	---
MW3	01/09/96	151.63	30.46	121.17	No	---	7,800	120	390	720	500	1,400	---
MW3	05/22/96	151.63	28.81	122.82	No	---	4,900	<50	160	130	210	240	---
MW3	08/14/96	151.63	29.19	122.44	No	---	12,000	230	170	2,300	430	1,600	---
MW3	11/01/96	151.63	29.55	122.08	No	---	12,000	350	250	560	370	780	---
MW3	02/12/97	151.63	27.41	124.22	No	---	8,500	680	230	350	400	570	---
MW3	05/01/97	151.63	27.66	123.97	No	---	17,000	390	140	2,500	480	1,800	---
MW3	09/03/97	151.63	28.15	123.48	No	---	9,700	480	190	420	380	660	---
MW3	11/05/97	151.63	28.33	123.30	No	---	9,000	<125	190	660	400	850	---
MW3	02/11/98	151.63	26.80	124.83	No	---	4,300b	10b	67b	190b	260b	370b	---
MW3	05/13/98	151.63	25.20	126.43	No	1,800c	10,000	<50	150	580	480	830	---
MW3	08/12/98	151.63	25.81	125.82	No	1,300c	9,200	860/<10a	160	580	470	850	---
MW3	11/10/98	151.63	26.25	125.38	No	810c	5,000	500	100	150	280	260	---
MW3	03/29/99	151.63	25.46	126.17	No	560c	4,650	87.7	42	150	315	229	---
MW3	05/26/99	151.63	25.98	125.65	No	729c	5,270	74.0	27.5	258	343	411	---
MW3	08/05/99	151.63	25.79	125.84	No	385c	3,310	22.2	21.1	82.9	206	70.2	---
MW3	12/08/99	151.63	26.58	125.05	No	220	1,600	<179a	44	49	210	76	---
MW3	02/01/00	151.63	26.59	125.04	No	1,200	14,000	<10	23	940	890	2,780	---
MW3	04/28/00	151.65	28.70	124.95	No	410	1,700	<1	5.4	42	120	101	---
MW3	08/28/00	151.65	26.04	125.61	No	410	1,100	<2.5	6.3	28	120	101	---
MW3	11/13/00	151.65	26.33	125.32	No	340	2,100	4.4	8.6	62	130	153	---
MW3	02/13/01	151.65	26.53	125.12	No	190	740	<0.5	6.4	11	85	38	---
MW3	05/07/01	151.65	26.45	125.20	No	80	1,500	<2	1.1	33	72	190	---
MW3	08/14/01	151.65	26.80	124.85	No	170	210	<2	1.6	4.5	14	32.2	---
MW3	11/16/01	151.65	27.34	124.31	No	110	400	<2	1.6	8.3	15	40	---
MW3	02/14/02	151.65	27.13	124.52	No	---	784	7.30/<0.5a	2.90	8.80	28.4	83.6	---
MW3	05/08/02	151.65	27.38	124.27	No	---	320	2,000	1.1	7.2	27.1	87.6	---
MW3	08/29/02	151.65	27.53	124.12	No	108	630	7.8/<1a	1.9	12.0	38.0	98.0	---
MW3	11/26/02	151.65	27.84	123.81	No	---	438	0.8/<0.5a	1.6	6.8	33.5	93.2	---
MW3	02/20/03	151.65	27.30	124.35	No	---	801	<0.5	0.6	7.1	62.1	153	---
MW3	05/14/03	151.65	26.93	124.72	No	---	1,240	16.3	11.7	6.5	54.7	114	---
MW3	05/14/03	151.65	26.93	124.72	No	---	1,240	16.3	11.7	6.5	54.7	114	---
MW3	08/22/03	151.65	27.60	124.05	No	380	727	4.30/<0.5a	2.70	2.8	18.3	58.1	---
MW3	12/03/03	151.65	28.00	123.85	No	---	1,730	10.0/<0.5a	8.30	4.6	68.6	117	---
MW3	01/28/04	151.65	27.63	124.02	No	---	3,960	23.3/<0.5a	15.0	7.3	143	217	---
MW3	05/14/04	151.65	---	---	---	---	---	---	---	---	---	---	---
MW3	08/03/04	151.65	---	---	---	---	---	---	---	---	---	---	---
MW3	11/04/04	151.65	---	---	---	---	---	---	---	---	---	---	---
MW3	02/25/05	151.65	---	---	---	---	---	---	---	---	---	---	---
MW3	05/25/05	151.65	---	---	---	---	---	---	---	---	---	---	---
MW3	09/19/05	151.65	26.70	124.95	No	1,580	5,450	31.4/<0.5a	22.2	5.75	191	294	---
MW3	12/02/05	151.65	27.51	124.14	No	---	753	4.85/<0.5a	5.40	1.09	38.3	61.2	---
MW3	02/10/06	151.65	26.79	124.86	No	---	2,100	<25	16	5.8	110	220	---
MW3	05/05/06	151.65	25.52	126.13	No	---	2,000	7.6/<0.50a	6.3	2.8	120	230	---
MW3	08/16/06	151.65	25.98	125.67	No	550	9,280	124/<0.500a	77.4	10.7	436	980	---
MW3	11/09/06	151.65	26.48	125.17	No	---	8,640	105/<0.500a	67.4	12.7	427	838	---
MW3	02/07/07	151.65	26.85	124.80	No	---	3,160	42.1/<0.500a	22.7	3.16	161	288	---
MW3	05/02/07	151.65	26.47	125.18	No	---	6,630	<0.500	<0.50	3.58	273	547	---
MW3	08/08/07	151.65	26.77	124.88	No	---	---	---	---	---	---	---	---
MW3	08/07/07	151.65	---	---	---	1,050	7,730	<0.500	40.8	<5.00	315	733	---
MW3	10/29/07	151.65	27.20	124.45	No	---	23,000	<0.50	150	<25	600	1,500	---
MW3	02/19/08	151.65	26.71	124.94	No	---	6,900	<0.50	56m	<2.5	280	630	---
MW3	04/23/08	151.65	26.90	124.75	No	---	3,600	<0.50	<0.50	1.4	360	740	---
MW3	08/13/08	151.65	27.58	124.07	No	1,700b	7,300	<0.50	60	5.3	280	520	---
MW3	11/11/08	151.65	28.04	123.61	No	---	3,000	<0.50	29m	8.4m	140	240	---
MW3	02/03/09	151.65	28.13	123.52	No	---	9,900	<10	<10	<10	340	810	---
MW3	04/14/09	151.65	27.35	124.30	No	---	---	---	---	---	---	---	---
MW3	04/15/09	151.65	---	---	---	---	6,300	<10	<10	<10	270	480	---
MW3	07/27/09	151.65	28.05	123.60	No	<50	7,500	<5.0	<5.0	<5.0	240	430	---
MW3	03/08/10	151.65	27.21	124.44	No	---	6,700	<2.0	<2.0	<2.0	91	150	---
MW3	08/03/10	151.65	27.48	124.17	No	---	---	---	---	---	---	---	---
MW3	08/04/10	151.65	---	---	---	<50	11,000	<2.0	<2.0	1.21	340	840	---
MW3	02/15/11	151.65	27.98	123.67	No	---	---	---	---	---	---	---	---
MW3	02/16/11	151.65	---	---	---	---	8,500	<10	<10	<10	280	550	---
MW3	08/23/11	151.65	28.13	123.52	No	---	---	---	---	---	---	---	---
MW3	08/25/11	151.65	---	---	---	290c	7,800a	<0.50	0.50	<0.50	6.8	2.3	---
MW3	02/21/12	151.65	27.99	123.66	No	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW3	02/22/12	151.65	---	---	---	---	490	<0.50	3.1	8.1	5.9	16	---
MW3	08/13/12	151.65	28.76	122.89	No	---	---	---	---	---	---	---	---
MW3	08/14/12	151.65	---	---	---	1,800e	6,500	<0.50	1.3	2.6	180	310	0.91
MW4	07/18/91	152.98	33.28	119.70	No	---	---	---	---	---	---	---	---
MW4	07/24/91	152.98	33.35	119.63	No	---	5,800	---	42	<12	140	1,000	---
MW4	07/31/91	152.98	33.37	119.61	No	---	---	---	---	---	---	---	---
MW4	10/21/91	152.98	33.70	119.28	No	---	1,800	---	18	<2.5	36	220	---
MW4	12/04/91	152.98	33.90	119.08	No	---	---	---	---	---	---	---	---
MW4	01/16/92	152.98	33.87	119.11	No	---	---	---	---	---	---	---	---
MW4	01/17/92	152.98	---	---	---	---	1,400	---	3.6	2.3	19	110	---
MW4	01/22/92	152.98	33.87	119.11	---	---	---	---	---	---	---	---	---
MW4	01/28/92	152.98	33.83	119.15	No	---	---	---	---	---	---	---	---
MW4	02/10/92	152.98	33.91	119.07	No	---	---	---	---	---	---	---	---
MW4	04/13/92	152.98	33.40	119.58	No	---	---	---	---	---	---	---	---
MW4	04/14/92	152.98	---	---	---	---	2,300	---	5.4	4.9	39	210	---
MW4	08/12/92	152.98	33.30	119.68	No	---	---	---	---	---	---	---	---
MW4	08/13/92	152.98	---	---	---	---	1,700	---	6.0	1.5	19	100	---
MW4	11/09/92	152.98	33.77	118.21	No	---	---	---	---	---	---	---	---
MW4	11/10/92	152.98	---	---	---	---	1,800	---	9.8	4.8	30	130	---
MW4	03/10/93	152.98	32.10	120.88	No	---	890	---	1.4	3.9	6.7	28	---
MW4	06/23/93	152.98	31.60	121.38	No	---	1,300	---	2.7	1.4	13	40	---
MW4	08/24/93	152.98	31.98	121.02	Sheen	---	---	---	---	---	---	---	---
MW4	10/11/93	152.98	32.33	120.65	No	---	2,200	---	ND	2.2	5.4	180	---
MW4	11/17/93	152.98	---	---	No	---	800	---	3.8	2.9	18	36	---
MW4	02/14/94	152.98	32.42	120.58	No	---	890	---	100	220	18	77	---
MW4	05/25/94	152.98	32.30	120.88	No	---	ND	---	ND	ND	ND	ND	---
MW4	09/13/94	152.98	32.50	120.48	No	---	4,900	---	23	0.6	91	150	---
MW4	09/28/94	152.98	32.66	120.32	No	---	---	---	---	---	---	---	---
MW4	11/08/94	152.98	32.70	120.28	No	---	2,900	---	ND	ND	46	71	---
MW4	02/07/95	152.98	31.78	121.20	No	---	---	---	---	---	---	---	---
MW4	02/08/95	152.98	---	---	---	---	1,600	---	ND	ND	40	46	---
MW4	08/14/95	152.98	30.37	122.81	No	---	---	---	---	---	---	---	---
MW4	08/16/95	152.98	---	---	---	---	2,800	---	27	ND	63	70	---
MW4	07/18/95	152.98	30.54	122.44	No	---	4,200	57	46	ND	110	130	---
MW4	08/01/95	Station operations transferred to Pawan Garg.											
MW4	10/10/95	152.98	31.04	121.94	No	---	2,100	29	17	6.4	48	49	---
MW4	01/09/96	152.98	31.10	121.88	No	---	150	4.5	3.1	0.59	2.1	0.74	---
MW4	05/22/96	152.98	29.48	123.52	No	---	1,700	<12	<2.5	<2.5	38	19	---
MW4	08/14/96	152.98	29.85	123.13	No	---	1,800	62	<1.2	<1.2	42	25	---
MW4	11/01/96	152.98	30.15	122.83	No	---	3,000	81	8.6	<5.0	57	46	---
MW4	02/12/97	152.98	28.07	124.91	No	---	2,200	54	18	2.0	48	23	---
MW4	05/01/97	152.98	28.22	124.78	No	---	1,900	51	14	2.8	41	15	---
MW4	09/03/97	152.98	28.70	124.28	No	---	1,400	26	4.4	<2.0	32	9.9	---
MW4	11/05/97	152.98	28.83	124.15	No	---	1,400	44	19	1.7	25	11	---
MW4	02/11/98	152.98	27.38	125.60	No	---	780b	<5.0b	3.5b	<0.5b	23b	7.6b	---
MW4	05/13/98	152.98	25.75	127.23	No	400c	660	7.8	5.2	0.54	15	5.3	---
MW4	08/12/98	152.98	26.16	126.82	No	680c	1,600	25/<2.0a	1.7	3.4	34	<1.0	---
MW4	11/10/98	152.98	26.57	128.41	No	420c	1,300	29	15	1.3	32	10	---
MW4	03/29/99	152.98	25.89	127.09	No	610c	1,550	19.3	<1.0	<1.0	35	<1.0	---
MW4	05/26/99	152.98	26.20	128.78	No	133c	1,030	11.5	<0.5	<0.5	16.9	<0.5	---
MW4	08/05/99	152.98	26.22	128.78	No	204c	1,220	9.22	<0.5	<0.5	22.1	5.75	---
MW4	12/08/99	152.98	26.89	128.09	No	110	680	<1/<5a	1.2	<1	16	5.2	---
MW4	02/01/00	152.98	26.88	126.02	No	330	1,400	<1	2.5	1.2	27	6.9	---
MW4	04/28/00	152.72	29.83	122.89	No	140	690	2.1	<1	<1	9.9	<1	---
MW4	08/28/00	152.72	26.53	126.19	No	<50	180	<0.5	<0.5	<0.5	1.7	<0.5	---
MW4	11/13/00	152.72	26.87	125.85	No	450	880	<0.5	1.3	<0.5	11	3.2	---
MW4	02/13/01	152.72	26.84	125.88	No	160	770	<0.5	2.3	<0.5	12	3.5	---
MW4	05/07/01	152.72	26.88	126.04	No	290	1,700	<2	<0.5	<0.5	20	4.3	---
MW4	08/14/01	152.72	27.08	125.84	No	140	590	<2	<0.5	<0.5	11	2.9	---
MW4	11/16/01	152.75	27.71	125.04	No	200	740	<2	<0.5	<0.5	9.4	2.4	---
MW4	02/14/02	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	05/08/02	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	08/29/02	152.75	28.12	124.83	No	107	251	2.2/<1a	0.7	<0.5	4.0	1.3	---
MW4	11/20/02	152.75	28.31	124.44	No	---	313	2.7/<0.5a	2.6	0.5	4.1	1.5	---
MW4	02/20/03	152.75	27.40	125.35	No	---	306	<0.5	1.2	0.6	3.9	1.7	---
MW4	05/14/03	152.75	27.44	125.31	No	---	222	2.2/<0.5a	2.00	<0.5	2.8	0.9	---
MW4	08/22/03	152.75	28.03	124.72	No	108	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW4	12/03/03	152.75	28.49	124.20	No	---	212	0.5/<0.5a	2.10	<0.5	3.8	1.1	---
MW4	01/28/04	152.75	28.26	124.60	No	---	160	0.7/<0.5a	1.10	<0.5	2.3	1.0	---
MW4	05/14/04	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	08/03/04	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	11/04/04	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	02/25/05	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	05/25/05	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	09/19/05	152.75	27.47	125.28	No	---	195	0.91/<0.5a	1.30	<0.5e	1.72	0.71	---
MW4	12/02/05	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	02/10/06	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	05/05/06	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	08/18/06	152.75	28.51	126.24	No	---	140	0.80/<0.500a,b	1.15	<0.50	1.34	<0.50	---
MW4	11/09/06	152.75	---	---	---	---	264	---	---	---	---	---	---

TABLE 1A  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former Exxon Service Station 70264  
 3110 Mount Vista Drive  
 San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW4	02/07/07	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	05/02/07	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	08/08/07	152.75	27.43	125.32	No	---	---	---	---	---	---	---	---
MW4	08/07/07	152.75	---	---	---	---	111	<0.500	0.58g,h	0.74g,h	0.99g,h	0.88g,h	---
MW4	10/29/07	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	02/19/08	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	04/23/08	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	08/13/08	152.75	28.21	124.54	No	---	---	---	---	---	---	---	---
MW4	08/14/08	152.75	---	---	---	---	120	<0.50	1.5m	<0.50	0.70	<0.50	---
MW4	11/11/08	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	02/03/09	152.75	---	---	---	---	---	---	---	---	---	---	---
MW4	04/14/09	152.75	28.05	124.70	No	---	---	---	---	---	---	---	---
MW4	07/27/09	152.75	28.65	124.10	No	---	---	---	---	---	---	---	---
MW4	07/28/09	152.75	---	---	---	---	<50	<0.50	<0.50	<0.50	0.16 l	<0.50	---
MW4	03/08/10	152.75	27.79	124.96	No	---	---	---	---	---	---	---	---
MW4	03/09/10	152.75	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW4	08/03/10	152.75	28.00	124.75	No	---	<50	<0.50	<0.50	<0.50	0.046 l	<0.50	---
MW4	02/15/11	152.75	28.60	124.15	No	---	---	---	---	---	---	---	---
MW4	02/16/11	152.75	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW4	08/23/11	152.75	28.09	124.66	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW4	02/21/12	152.75	29.04	123.71	No	---	<50	<0.50	<0.50	1.1	<0.50	<0.50	---
MW4	08/13/12	152.75	29.20	123.55	No	---	99g	<0.50	<0.50	<0.50	<0.50	<0.50	1.61
MW5	07/16/91	152.03	32.76	119.27	Sheen	---	---	---	---	---	---	---	---
MW5	07/24/91	152.03	32.45	119.60	0.03	---	---	---	---	---	---	---	---
MW5	07/31/91	152.03	32.99	118.17	0.17	---	---	---	---	---	---	---	---
MW5	10/15/91	152.03	33.70	118.86	0.70	---	---	---	---	---	---	---	---
MW5	10/21/91	152.03	33.36	118.86	0.25	---	---	---	---	---	---	---	---
MW5	10/22/91	152.03	33.64	118.75	0.48	---	---	---	---	---	---	---	---
MW5	11/01/91	152.03	33.75	118.70	0.56	---	---	---	---	---	---	---	---
MW5	11/05/91	152.03	33.68	118.75	0.53	---	---	---	---	---	---	---	---
MW5	11/11/91	152.03	33.75	118.72	0.59	---	---	---	---	---	---	---	---
MW5	11/15/91	152.03	33.74	118.76	0.62	---	---	---	---	---	---	---	---
MW5	11/19/91	152.03	33.70	118.71	0.51	---	---	---	---	---	---	---	---
MW5	11/22/91	152.03	33.67	118.71	0.46	---	---	---	---	---	---	---	---
MW5	12/04/91	152.03	---	---	---	---	---	---	---	---	---	---	---
MW5	12/13/91	152.03	33.78	118.66	0.54	---	---	---	---	---	---	---	---
MW5	12/31/91	152.03	33.81	118.60	0.51	---	---	---	---	---	---	---	---
MW5	01/07/92	152.03	---	---	---	---	---	---	---	---	---	---	---
MW5	01/15/92	152.03	---	---	---	---	---	---	---	---	---	---	---
MW5	01/16/92	152.03	33.72	118.72	0.54	---	---	---	---	---	---	---	---
MW5	01/22/92	152.03	33.79	118.68	0.59	---	---	---	---	---	---	---	---
MW5	01/28/92	152.03	33.68	118.70	0.47	---	---	---	---	---	---	---	---
MW5	02/03/92	152.03	33.39	118.92	0.37	---	---	---	---	---	---	---	---
MW5	02/05/92	152.03	33.35	118.83	0.20	---	---	---	---	---	---	---	---
MW5	02/10/92	152.03	33.31	118.89	0.23	---	---	---	---	---	---	---	---
MW5	02/20/92	152.03	33.25	118.94	0.21	---	---	---	---	---	---	---	---
MW5	02/24/92	152.03	33.04	118.14	0.20	---	---	---	---	---	---	---	---
MW5	02/25/92	152.03	32.81	119.39	0.22	---	---	---	---	---	---	---	---
MW5	03/04/92	152.03	32.79	119.29	0.06	---	---	---	---	---	---	---	---
MW5	03/08/92	152.03	32.60	119.47	0.05	---	---	---	---	---	---	---	---
MW5	03/11/92	152.03	32.55	119.48	Sheen	---	---	---	---	---	---	---	---
MW5	03/13/92	152.03	33.49	118.54	Sheen	---	---	---	---	---	---	---	---
MW5	03/18/92	152.03	32.42	119.61	Sheen	---	---	---	---	---	---	---	---
MW5	03/27/92	152.03	32.25	119.78	Sheen	---	---	---	---	---	---	---	---
MW5	04/13/92	152.03	32.30	119.73	Sheen	---	---	---	---	---	---	---	---
MW5	04/14/92	152.03	---	---	Sheen	---	---	---	---	---	---	---	---
MW5	08/12/92	152.03	32.75	119.28	Sheen	---	---	---	---	---	---	---	---
MW5	08/13/92	152.03	---	---	Sheen	---	---	---	---	---	---	---	---
MW5	12/01/92	152.03	33.67	118.53	0.23	---	---	---	---	---	---	---	---
MW5	03/10/93	152.03	31.51	120.52	Sheen	---	---	---	---	---	---	---	---
MW5	06/23/93	152.03	31.10	120.93	Sheen	---	---	---	---	---	---	---	---
MW5	08/24/93	152.03	31.45	120.58	Sheen	---	---	---	---	---	---	---	---
MW5	10/11/93	152.03	31.85	120.18	Sheen	---	---	---	---	---	---	---	---
MW5	11/17/93	152.03	---	---	Sheen	---	---	---	---	---	---	---	---
MW5	02/14/94	152.03	31.90	120.13	Sheen	---	---	---	---	---	---	---	---
MW5	05/25/94	152.03	31.75	120.28	Sheen	---	---	---	---	---	---	---	---
MW5	09/13/94	152.03	31.98	120.05	Sheen	---	---	---	---	---	---	---	---
MW5	09/28/94	152.03	32.15	119.88	No	---	---	---	---	---	---	---	---
MW5	11/08/94	152.03	32.14	120.09	0.26	---	---	---	---	---	---	---	---
MW5	02/07/95	152.03	31.21	120.83	0.01	---	---	---	---	---	---	---	---
MW5	06/14/95	152.03	29.84	122.20	0.01	---	---	---	---	---	---	---	---
MW5	07/16/95	152.03	30.07	121.96	Sheen	---	---	---	---	---	---	---	---
MW5	08/01/95	Station operators transferred to Pawan Garg				---	---	---	---	---	---	---	---
MW5	10/10/95	152.03	30.55	121.48	Sheen	---	---	---	---	---	---	---	---
MW5	01/09/96	152.03	30.54	121.50	0.01	---	---	---	---	---	---	---	---
MW5	05/22/98	152.03	28.98	123.05	No	---	26,000	<100	610	140	1,200	3,100	---
MW5	08/14/98	152.03	29.37	122.66	No	---	21,000	360	710	110	1,400	2,800	---
MW5	11/01/98	152.03	29.68	122.35	No	---	16,000	<50	300	60	710	1,500	---
MW5	02/12/97	152.03	27.58	124.45	No	---	17,000	220	430	49	1,000	2,700	---
MW5	05/01/97	152.03	27.77	124.28	No	265	12,000	79	220	28	760	1,600	---



TABLE 1A  
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA  
 Former Exxon Service Station 70264  
 3110 Mount Vista Drive  
 San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW5	09/03/97	152.03	28.22	123.81	No	---	10,000	<25	230	<25	1,000	2,200	---
MW5	11/05/97	152.03	28.40	123.63	No	---	21,000	330	360	45	1,600	3,400	---
MW5	02/11/98	152.03	26.88	125.15	No	---	11,000b	<5.0b	93b	13b	760b	1,700b	---
MW5	05/13/98	152.03	25.32	126.71	No	2,500c	17,000	110	140	10	1,400	2,800	---
MW5	08/12/98	152.03	25.81	126.22	No	1,800c	20,000	920/<20a	130	<50	810	1,700	---
MW5	11/10/98	152.03	26.25	125.78	No	3,000c	21,000	260	82	<50	1,200	2,200	---
MW5	03/28/99	152.03	25.50	126.53	No	2,500c	12,600	58	8.68	<5.0	692	1,400	---
MW5	05/28/99	152.03	25.54	126.49	No	1,770c	14,700	53.3	11.7	<1.0	689	943	---
MW5	08/05/99	152.03	25.96	126.07	No	46,100c	38,400	111	<25	<25	1,840	4,780	---
MW5	12/08/99	152.03	28.32	125.71	No	65,000	19,000	<25/<5a	40	34	1,100	1,880	---
MW5	02/01/00	152.03	26.70	125.33	No	31,000	17,000	<10	31	17	780	1,420	---
MW5	04/28/00	152.025	26.75	125.28	No	18,000	24,000	2.1	<1	1.8	130	169	---
MW5	08/28/00	152.025	25.98	126.05	No	6,400	10,000	<2.5	13	8.7	550	486	---
MW5	11/13/00	152.025	26.49	125.54	No	3,300	22,000	<2.5	25	8	690	778	---
MW5	02/13/01	152.025	26.51	125.52	No	8,600	12,000	<12	33	<12	610	553	---
MW5	05/07/01	152.025	26.07	125.96	No	13,000	23,000	<10	<2.5	<2.5	620	642	---
MW5	08/14/01	152.025	26.85	125.18	No	2,400	5,900	<50	32	<12	450	332	---
MW5	11/18/01	152.06	27.36	124.70	No	1,600	6,600	5.3/<5a	<0.6	<0.5	180	92	---
MW5	02/14/02	152.06	27.58	124.48	No	---	7,000	118/<0.5a	13.0	<10	200	112	---
MW5	05/08/02	152.06	27.45	124.61	No	---	4,900	103	14.0	6.0	151	67.0	---
MW5	08/29/02	152.06	27.73	124.33	No	---	---	---	---	---	---	---	---
MW5	08/30/02	152.06	---	---	---	1,210	2,370	38.8/<1a	5.3	2.4	67.8	24.7	---
MW5	11/28/02	152.06	27.92	124.14	No	---	4,080	40.7/<0.5a	10.5	1.5	83.8	28.2	---
MW5	02/20/03	152.06	27.70	124.36	No	---	4,400	48.9/<10a	10.3	2.1	74.7	29.8	---
MW5	05/14/03	152.06	27.03	125.03	No	---	4,000	64.0/<0.5a	27.7	2.7	77.0	29.6	---
MW5	08/22/03	152.06	27.70	124.36	No	974	3,930	50.6/<0.5a	17.1	5.2	64.7	25.2	---
MW5	12/03/03	152.06	28.10	123.96	No	---	3,820	2.1/<0.5a	18.7	6.1	56.2	19.6	---
MW5	01/28/04	152.06	27.65	124.41	No	---	3,520	50.2/<0.5a	16.0	5.4	54.8	24.4	---
MW5	05/14/04	152.06	---	---	---	---	---	---	---	---	---	---	---
MW5	08/03/04	152.06	---	---	---	---	---	---	---	---	---	---	---
MW5	11/04/04	152.06	---	---	---	---	---	---	---	---	---	---	---
MW5	02/25/05	152.08	---	---	---	---	---	---	---	---	---	---	---
MW5	05/25/05	152.08	---	---	---	---	---	---	---	---	---	---	---
MW5	09/19/05	152.06	27.11	124.95	No	---	1,980	30.1/<0.5a	15.7	0.86	43.0	9.33	---
MW5	12/02/05	152.06	---	---	---	---	---	---	---	---	---	---	---
MW5	02/10/06	152.06	---	---	---	---	---	---	---	---	---	---	---
MW5	05/05/06	152.06	---	---	---	---	---	---	---	---	---	---	---
MW5	08/16/06	152.06	28.15	125.91	No	---	---	---	---	---	---	---	---
MW5	08/17/06	152.06	---	---	---	---	2,210	19.0/<0.500a,b	16.3	2.96	27.6	11.2	---
MW5	11/09/06	152.06	---	---	---	---	---	---	---	---	---	---	---
MW5	02/07/07	152.06	---	---	---	---	---	---	---	---	---	---	---
MW5	05/02/07	152.06	---	---	---	---	---	---	---	---	---	---	---
MW5	08/06/07	152.06	26.99	125.07	No	---	---	---	---	---	---	---	---
MW5	08/07/07	152.06	---	---	---	---	2,430	<0.500	11.1	<0.50	18.5	6.32	---
MW5	10/29/07	152.06	---	---	---	---	---	---	---	---	---	---	---
MW5	02/19/08	152.06	---	---	---	---	---	---	---	---	---	---	---
MW5	04/23/08	152.06	---	---	---	---	---	---	---	---	---	---	---
MW5	08/13/08	152.06	27.70	124.38	No	---	870	<0.50	15	3.1m	7.1	2.1	---
MW5	11/11/08	152.06	---	---	---	---	---	---	---	---	---	---	---
MW5	02/03/09	152.06	---	---	---	---	---	---	---	---	---	---	---
MW5	04/14/09	152.06	27.30	124.78	No	---	---	---	---	---	---	---	---
MW5	07/27/09	152.06	28.24	123.82	No	---	1,400	<0.50	<0.50	<0.50	1.7	0.32l	---
MW5	03/08/10	152.08	27.37	124.89	No	---	2,100	<0.50	0.28l	0.29l	2.3	0.65	---
MW5	08/03/10	152.08	27.52	124.54	No	---	---	---	---	---	---	---	---
MW5	08/04/10	152.08	---	---	---	---	1,000c	<0.50	<0.50	<0.50	0.45l	0.32l	---
MW5	02/15/11	152.08	28.06	124.00	No	Well inaccessible.	---	---	---	---	---	---	---
MW5	08/23/11	152.06	27.89	124.17	No	Well inaccessible.	---	---	---	---	---	---	---
MW5	02/21/12	152.08	29.65	122.41	No	---	---	---	---	---	---	---	---
MW5	02/22/12	152.06	---	---	---	---	2,200c	<0.50	5.5	1.8	3.7	2.3	---
MW5	08/13/12	152.06	28.81	123.25	No	---	---	---	---	---	---	---	---
MW5	08/14/12	152.06	---	---	---	---	1,900c	<0.50	<0.50	<0.50	3.9	<0.50	0.87
MW6	07/16/91	152.98	33.63	119.35	No	---	---	---	---	---	---	---	---
MW6	07/24/91	152.98	33.68	119.30	No	---	---	---	---	---	---	---	---
MW6	07/25/91	152.98	---	---	---	---	130,000	---	17,000	41,000	3,900	19,000	---
MW6	07/31/91	152.98	33.71	119.27	No	---	---	---	---	---	---	---	---
MW6	10/21/91	152.98	34.04	118.94	No	2,400	110,000	---	14,000	33,000	2,700	14,000	---
MW6	12/04/91	152.98	33.98	119.02	No	---	---	---	---	---	---	---	---
MW6	01/16/92	152.98	34.18	118.80	No	---	---	---	---	---	---	---	---
MW6	01/17/92	152.98	---	---	---	1,500	110,000	---	13,000	35,000	3,900	18,000	---
MW6	01/22/92	152.98	34.19	118.79	---	---	---	---	---	---	---	---	---
MW6	01/28/92	152.98	34.12	118.86	No	---	---	---	---	---	---	---	---
MW6	02/10/92	152.98	34.17	118.81	No	---	---	---	---	---	---	---	---
MW6	04/13/92	152.98	33.35	119.63	No	---	---	---	---	---	---	---	---
MW6	04/14/92	152.98	---	---	---	---	130,000	---	11,000	34,000	2,700	15,000	---
MW6	08/12/92	152.98	33.00	119.38	No	---	---	---	---	---	---	---	---
MW6	08/13/92	152.98	---	---	---	---	140,000	---	12,000	31,000	2,700	14,000	---
MW6	09/21/92	152.98	---	---	---	---	---	---	---	---	---	---	---
MW6	11/09/92	152.98	34.08	118.92	No	---	---	---	---	---	---	---	---
MW6	11/11/92	152.98	---	---	---	---	120,000	---	12,000	38,000	4,000	17,000	---
MW8	03/10/93	152.98	32.29	120.69	Sheen	---	266	---	---	---	---	---	---

TABLE 1A  
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA  
 Former Exxon Service Station 70284  
 3110 Mount Vista Drive  
 San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW6	06/23/93	152.98	31.94	121.04	Sheen	---	---	---	---	---	---	---	---
MW6	08/24/93	152.98	32.38	120.60	No	---	---	---	---	---	---	---	---
MW8	10/11/93	152.98	34.01	118.97	Sheen	---	---	---	---	---	---	---	---
MW6	11/17/93	152.98	32.90	120.08	Sheen	---	---	---	---	---	---	---	---
MW6	02/14/94	152.98	31.37	121.61	Sheen	---	---	---	---	---	---	---	---
MW6	05/25/94	152.98	31.41	121.57	Sheen	---	---	---	---	---	---	---	---
MW6	08/13/94	152.98	33.45	119.53	Sheen	---	---	---	---	---	---	---	---
MW6	09/28/94	152.98	35.10	117.88	No	---	---	---	---	---	---	---	---
MW6	11/08/94	152.98	32.98	120.00	Sheen	---	---	---	---	---	---	---	---
MW6	02/07/95	152.98	34.10	118.88	No	---	---	---	---	---	---	---	---
MW6	02/08/95	152.98	---	---	---	---	48,000	---	2,300	8,600	1,100	5,700	---
MW6	08/14/95	152.98	30.71	122.27	No	---	---	---	---	---	---	---	---
MW6	08/16/95	152.98	---	---	---	---	37,000	---	3,000	11,000	1,800	8,000	---
MW6	07/18/95	152.98	31.00	121.98	No	---	28,000	480	2,100	7,400	1,300	4,600	---
MW6	08/01/95	Station operations transferred to Pawan Garg.											
MW6	10/10/95	152.98	31.44	121.54	No	---	32,000	510	2,500	6,400	1,100	6,700	---
MW6	01/09/96	152.98	32.10	120.88	No	---	9,800	36	560	1,700	160	3,000	---
MW6	05/22/96	152.98	29.88	123.12	No	---	52,000	<500	1,100	6,500	1,700	6,200	---
MW6	08/14/96	152.98	30.26	122.72	No	---	52,000	1,800	1,200	10,000	2,400	8,700	---
MW6	11/01/96	152.98	30.49	122.49	No	---	60,000	<500	940	11,000	2,800	8,800	---
MW6	02/12/97	152.98	29.31	123.67	No	---	43,000	1,600	810	5,800	2,200	6,200	---
MW6	05/01/97	152.98	29.90	123.08	No	---	30,000	670	750	5,900	1,500	5,600	---
MW6	09/03/97	152.98	---	---	---	---	---	---	---	---	---	---	---
MW6	11/05/97	152.98	---	---	---	---	---	---	---	---	---	---	---
MW6	02/11/98	152.98	---	---	---	---	---	---	---	---	---	---	---
MW6	05/13/98	152.98	---	---	---	---	---	---	---	---	---	---	---
MW6	08/12/98	152.98	---	---	---	---	---	---	---	---	---	---	---
MW6	11/10/98	152.98	---	---	---	---	---	---	---	---	---	---	---
MW6	03/29/99	152.98	27.13	125.85	No	2,600c	15,400	77	119	2,080	1,100	3,600	---
MW6	05/26/99	152.98	25.40	127.58	No	501c	16,100	32.9	192	2,600	1,330	3,320	---
MW6	08/05/99	152.98	26.90	128.08	Sheen	1,060c	14,800	<40	143	1,880	1,220	3,280	---
MW6	12/06/99	152.98	27.06	125.92	No	---	---	---	---	---	---	---	---
MW6	12/07/99	152.98	---	---	---	1,200	16,000	<5	840	2,700	830	3,220	---
MW6	02/17/00	152.98	---	---	---	1,500	49,000	<25	540	8,900	1,500	5,600	---
MW6	04/28/00	152.582	---	---	---	---	---	---	---	---	---	---	---
MW6	08/28/00	152.582	26.59	125.99	No	710	25,000	<12	490	4,900	1,400	5,000	---
MW6	11/13/00	152.582	26.38	126.20	No	1,400	20,000	180	500	3,900	740	3,600	---
MW6	02/13/01	152.582	37.70	114.88	No	500	7,100	<5	100	1,200	350	1,280	---
MW6	05/07/01	152.582	42.30	110.28	No	900	120,000	<200	12,000	21,000	1,600	10,400	---
MW6	08/14/01	152.582	35.77	116.81	No	420	30,000	<50	2,700	7,100	1,300	5,400	---
MW6	11/18/01	152.54	32.85	119.69	No	680	23,000	<50	470	2,200	1,100	3,100	---
MW6	02/14/02	152.54	26.28	126.26	No	---	68,100	<25	6,340	18,800	1,640	11,300	---
MW6	05/08/02	152.54	26.50	126.04	No	---	21,000	<25	655	2,800	1,650	4,210	---
MW6	08/29/02	152.54	28.15	124.39	No	---	---	---	---	---	---	---	---
MW6	08/30/02	152.54	---	---	---	1,580	21,200	105<50a	210	1,120	1,780	4,390	---
MW6	11/26/02	152.54	28.40	124.14	No	---	8,010	36.0<5a	118	214	634	1,080	---
MW6	02/20/03	152.54	26.50	126.04	No	---	12,500	71.0<5a	59.0	308	1,210	1,550	---
MW6	05/14/03	152.54	27.53	125.01	No	---	4,510	62.8<0.5a	66.6	81.1	668	334	---
MW6	08/22/03	152.54	28.08	124.48	No	575	2,660	44.6<0.5a	31.8	32.9	242	184	---
MW6	12/03/03	152.54	28.50	124.04	No	---	2,620	51.1<0.5a	34.1	81.7	338	154	---
MW6	01/28/04	152.54	28.18	124.38	No	---	3,130	35.1<0.5a	22.5	31.0	324	183	---
MW6	05/14/04	152.54	---	---	---	---	---	---	---	---	---	---	---
MW6	08/03/04	152.54	---	---	---	---	---	---	---	---	---	---	---
MW6	11/04/04	152.54	---	---	---	---	---	---	---	---	---	---	---
MW6	02/25/05	152.54	---	---	---	---	---	---	---	---	---	---	---
MW6	05/25/05	152.54	---	---	---	---	---	---	---	---	---	---	---
MW6	07/19/05	152.54	27.52	125.02	No	---	---	---	---	---	---	---	---
MW6	09/20/05	152.54	---	---	---	1,020	11,000	73.9<5a	43.8	318o	1,580	1,840	---
MW6	12/02/05	152.54	28.02	124.52	No	---	7,160	73.2<0.5a	28.6	178	802	923	---
MW6	02/10/06	152.54	28.90	123.64	No	---	8,000	<250	<50	180	990	1,000	---
MW6	05/05/06	152.54	25.88	126.66	No	---	7,600	<25	39	180	1,100	1,100	---
MW6	08/16/06	152.54	26.13	126.41	No	---	---	---	---	---	---	---	---
MW6	08/18/06	152.54	---	---	---	540	6,650	38.6<0.500a	12.1	190	1,070	921	---
MW6	11/09/06	152.54	26.27	126.27	No	---	6,950	94.7<0.500a	33.0	143	915	754	---
MW6	02/07/07	152.54	27.39	125.15	No	---	6,170	57.1<0.500a	21.7	152	896	772	---
MW6	05/02/07	152.54	27.10	125.44	No	---	6,630	<0.500	18.5	163	691	608	---
MW6	08/06/07	152.54	27.56	124.98	No	---	---	---	---	---	---	---	---
MW6	08/07/07	152.54	---	---	---	1,190	8,030j	<0.500	17.8	151	1,200i	1,020e,l	---
MW6	10/29/07	152.54	27.87	124.87	No	---	4,800	<1.0	<25	78	640	530	---
MW6	02/19/08	152.54	27.28	125.26	No	---	5,500	<0.50	<25	81	650	510	---
MW6	04/23/08	152.54	27.48	125.06	No	---	4,000	<0.50	3.0	120	1,000	940	---
MW6	08/13/08	152.54	28.28	124.26	No	540b	5,700	<0.50	35	77	880	540	---
MW6	11/11/08	152.54	35.40	117.14	No	---	4,700	<0.50	51	180	79	1,200	---
MW6	02/03/09	152.54	36.90	115.64	No	---	4,500	<0.50	17	81	29	760	---
MW6	04/14/09	152.54	32.60	118.94	No	---	---	---	---	---	---	---	---
MW6	04/15/09	152.54	---	---	---	---	6,300	<5.0	12	170	120	1,400	---
MW6	07/27/09	152.54	32.39	120.15	No	---	---	---	---	---	---	---	---
MW6	07/28/09	152.54	---	---	---	90	5,200	<5.0	11	98	26	530	---
MW6	03/08/10	152.54	Dry	---	No	---	---	---	---	---	---	---	---
MW6	03/10/10	152.54	---	---	---	---	880	<0.50	3.4	10	0.64	73	---
MW6	08/03/10	152.54	28.34	124.20	No	53c	2,300c	<2.0	20	13	4.1	170	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former Exxon Service Station 70264  
 3110 Mount Vista Drive  
 San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW6	02/15/11	152.54	28.81	123.93	No	---	---	---	---	---	---	---	---
MW6	02/16/11	152.54	---	---	---	---	3,700	<2.0	24	67	450	740	---
MW6	08/23/11	152.54	28.78	123.76	No	---	---	---	---	---	---	---	---
MW6	08/25/11	152.54	---	---	---	100o	2,000o	<0.50	2.6	<0.50	2.4	1.8	---
MW6	02/21/12	152.54	29.18	123.38	No	---	---	---	---	---	---	---	---
MW6	02/22/12	152.54	---	---	---	---	1,300o	<0.50	1.2	1.1	64	17	---
MW6	08/13/12	152.54	29.53	123.01	No	---	---	---	---	---	---	---	---
MW6	08/14/12	152.24	---	---	---	180o	1,400o	<1.0	1.2	2.7	110	33	0.60
MW7	07/16/91	150.86	31.80	119.06	Sheen	---	---	---	---	---	---	---	---
MW7	07/24/91	150.86	31.84	119.02	No	---	140,000	---	38,000	37,000	2,900	16,000	---
MW7	07/31/91	150.86	31.91	118.95	No	---	---	---	---	---	---	---	---
MW7	10/21/91	150.86	32.30	118.56	No	---	120,000	---	34,000	32,000	1,900	11,000	---
MW7	12/04/91	150.86	32.03	118.83	No	---	---	---	---	---	---	---	---
MW7	01/16/92	150.86	32.32	118.54	No	---	---	---	---	---	---	---	---
MW7	01/17/92	150.86	---	---	---	---	110,000	---	35,000	32,000	1,600	12,000	---
MW7	01/22/92	150.86	32.34	118.52	---	---	---	---	---	---	---	---	---
MW7	01/28/92	150.86	32.29	118.57	No	---	---	---	---	---	---	---	---
MW7	02/10/92	150.86	31.49	119.37	No	---	---	---	---	---	---	---	---
MW7	04/13/92	150.86	32.17	118.69	No	---	---	---	---	---	---	---	---
MW7	04/15/92	150.86	---	---	---	---	160,000	---	33,000	32,000	1,600	12,000	---
MW7	08/12/92	150.86	31.80	119.06	No	---	---	---	---	---	---	---	---
MW7	08/13/92	150.86	---	---	---	---	130,000	---	25,000	25,000	1,200	8,100	---
MW7	11/09/92	150.86	32.29	118.57	No	---	---	---	---	---	---	---	---
MW7	11/11/92	150.86	---	---	---	---	160,000	---	40,000	38,000	2,600	15,000	---
MW7	03/10/93	150.86	30.37	120.49	Sheen	---	---	---	---	---	---	---	---
MW7	06/23/93	150.86	30.16	120.70	Sheen	---	---	---	---	---	---	---	---
MW7	08/24/93	150.86	30.59	120.27	No	---	---	---	---	---	---	---	---
MW7	10/11/93	150.86	31.02	119.84	Sheen	---	---	---	---	---	---	---	---
MW7	11/17/93	150.86	31.27	119.59	Sheen	---	---	---	---	---	---	---	---
MW7	02/14/94	150.86	30.60	120.26	Sheen	---	---	---	---	---	---	---	---
MW7	05/25/94	150.86	30.52	120.34	Sheen	---	---	---	---	---	---	---	---
MW7	09/13/94	150.86	32.56	118.30	Sheen	---	---	---	---	---	---	---	---
MW7	09/28/94	150.86	40.80	110.06	No	---	---	---	---	---	---	---	---
MW7	11/08/94	150.86	31.24	119.62	Sheen	---	---	---	---	---	---	---	---
MW7	02/07/95	150.86	33.30	117.56	No	---	---	---	---	---	---	---	---
MW7	02/08/95	150.86	---	---	---	---	140,000	---	21,000	20,000	610	9,600	---
MW7	06/14/95	150.86	29.96	120.92	0.02	---	---	---	---	---	---	---	---
MW7	07/18/95	150.86	31.20	119.66	Sheen	---	---	---	---	---	---	---	---
MW7	08/01/95	Station operations transferred to Pawan Garg.											
MW7	10/10/95	150.86	28.68	121.18	No	---	67,000	1,600	17,000	16,000	1,100	8,300	---
MW7	01/09/96	150.86	30.32	120.54	No	---	110,000	450	27,000	28,000	1,700	13,000	---
MW7	05/22/96	150.86	28.12	122.74	No	---	92,000	<500	13,000	14,000	1,300	6,300	---
MW7	08/14/96	150.86	28.55	122.31	No	---	68,000	3,400	15,000	17,000	1,400	6,000	---
MW7	11/01/96	150.86	28.77	122.09	No	---	140,000	<5,000	13,000	14,000	1,400	6,700	---
MW7	02/12/97	150.86	27.49	123.37	No	---	110,000	4,600	19,000	18,000	2,000	7,200	---
MW7	05/01/97	150.86	27.73	123.13	No	---	59,000	1,300o<100a	10,000	9,700	1,300	5,100	---
MW7	08/03/97	150.86	---	---	---	---	---	---	---	---	---	---	---
MW7	11/05/97	150.86	---	---	---	---	---	---	---	---	---	---	---
MW7	02/11/98	150.86	---	---	---	---	---	---	---	---	---	---	---
MW7	05/13/98	150.86	---	---	---	---	---	---	---	---	---	---	---
MW7	08/12/98	150.86	---	---	---	---	---	---	---	---	---	---	---
MW7	11/10/98	150.86	---	---	---	---	---	---	---	---	---	---	---
MW7	03/29/99	150.86	25.50	125.36	No	4,500c	88,800	<400	15,600	21,700	2,380	9,780	---
MW7	05/26/99	150.86	27.40	123.46	No	2,200c	94,100	<200	14,900	21,000	2,180	9,210	---
MW7	08/05/99	150.86	25.21	125.65	Sheen	3,660c	100,000	<200	14,600	19,200	2,520	11,700	---
MW7	12/06/99	150.66	27.02	123.84	No	---	---	---	---	---	---	---	---
MW7	12/07/99	150.86	---	---	---	1,400	130,000	<250	22,000	30,000	2,400	12,400	---
MW7	02/17/00	150.86	---	---	---	680	140,000	<250	20,800	29,000	2,300	13,900	---
MW7	04/28/00	150.37	---	---	---	---	---	---	---	---	---	---	---
MW7	08/28/00	150.37	24.60	125.47	No	d	100,000	<120	11,000	20,000	2,100	10,700	---
MW7	11/13/00	150.37	27.98	122.39	No	1,200	110,000	<250	17,800	26,000	1,700	8,800	---
MW7	02/13/01	150.37	34.50	115.87	No	2,100	140,000	<250	18,600	28,000	2,700	12,600	---
MW7	05/07/01	150.37	35.20	115.17	No	1,700	130,000	<500	15,000	26,000	2,300	12,100	---
MW7	08/14/01	150.37	38.60	111.47	No	410	80,000	<100	13,000	22,000	2,100	10,300	---
MW7	11/16/01	150.65	37.32	113.33	No	1,300	130,000	<500	12,000	22,000	2,100	11,000	---
MW7	02/14/02	150.65	38.50	112.15	No	---	137,000	<250	14,200	25,600	2,550	13,400	---
MW7	05/08/02	150.65	26.78	123.67	No	---	106,000	<250	12,200	22,100	2,450	12,300	---
MW7	08/28/02	150.65	26.47	124.18	No	---	---	---	---	---	---	---	---
MW7	08/30/02	150.65	---	---	---	2,560	88,800	180o<100a	6,460	15,300	2,060	10,000	---
MW7	11/26/02	150.65	26.70	123.95	No	---	90,500	120o<25o	4,890	11,400	1,790	8,350	---
MW7	02/20/03	150.65	26.85	123.80	No	---	35,700	42.0o<10a	2,450	5,500	584	3,130	---
MW7	05/14/03	150.65	25.79	124.66	No	---	72,600	810o<10a	6,010	10,400	2,140	9,650	---
MW7	08/22/03	150.65	26.50	124.15	No	3,320	51,100	475o<25o	3,440	5,820	940	5,180	---
MW7	12/03/03	150.65	26.84	123.81	No	---	119,000	365o<25a	7,920	21,100	1,940	8,560	---
MW7	01/28/04	150.65	26.50	124.15	No	---	84,400	1,900o<25a	7,620	12,500	2,380	9,060	---
MW7	05/14/04	150.65	26.43	124.22	No	---	33,200	445o<5o	4,880	4,640	955	4,670	---
MW7	08/03/04	150.65	26.91	123.74	No	---	42,600	55.0o<0.5a	4,190	3,820	1,220	6,870	---
MW7	11/04/04	150.65	27.03	123.62	No	---	55,400	113o<10a	8,600	6,370	2,040	9,450	---
MW7	02/25/05	150.65	25.76	124.87	No	---	92,200	1,300o<50a	10,900	17,700	3,000	12,900	---
MW7	05/25/05	150.65	25.01	125.64	No	---	72,900	105o<10a	7,580	8,800	2,100	9,040	---

TABLE 1A  
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA  
 Former Exxon Service Station 70264  
 3110 Mount Vista Drive  
 San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW7	09/19/05	150.65	25.93	124.72	No	2,820	110,000	174<5a	10,700	16,900a	2,890	12,600	---
MW7	12/02/05	150.65	26.37	124.28	No	---	102,000	<25	8,630	12,900	2,310	10,300	---
MW7	02/10/06	150.65	25.75	124.90	No	---	82,000	<2,500	9,500	18,000	2,800	13,000	---
MW7	05/05/06	150.65	24.20	126.45	No	---	77,000	<250	9,000	17,000	2,700	12,000	---
MW7	08/16/06	150.65	25.61	125.04	No	---	---	---	---	---	---	---	---
MW7	08/17/06	150.65	---	---	---	1,800	102,000	<5.00	9,280	19,000	3,000	13,200	---
MW7	11/09/06	150.65	25.60	125.05	No	---	95,100	905<0.500a	8,070	15,800	2,880	11,300	---
MW7	02/07/07	150.65	25.83	124.82	No	---	92,800	304<0.500a	7,440	17,300	2,610	10,600	---
MW7	05/02/07	150.65	25.65	125.00	No	---	111,000	<0.500	7,230	16,300	2,700	11,000	---
MW7	08/08/07	150.65	25.91	124.74	No	---	---	---	---	---	---	---	---
MW7	08/08/07	150.65	---	---	---	3,020	126,000	<0.500	8,510	19,500	3,160	11,700	---
MW7	10/29/07	150.65	26.20	124.45	No	---	81,000	<10	8,800	21,000	2,800	12,000	---
MW7	02/19/08	150.65	25.62	125.03	No	---	80,000	<10	7,800	19,000	2,900	12,000	---
MW7	04/23/08	150.65	25.77	124.88	No	---	81,000	<25	7,400	20,000	3,100	13,000	---
MW7	08/13/08	150.65	26.75	123.80	No	3,400b	86,000	<5.0	6,600	17,000	2,800	11,000	---
MW7	11/11/08	150.65	Dry	---	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW7	02/03/09	150.65	Dry	---	No	---	50,000	<250	5,900	15,000	1,700	11,000	---
MW7	04/14/09	150.65	35.90	114.76	No	---	---	---	---	---	---	---	---
MW7	04/15/09	150.65	---	---	---	---	73,000	<250	5,600	15,000	2,000	11,000	---
MW7	07/27/09	150.65	35.89	114.76	No	---	---	---	---	---	---	---	---
MW7	07/28/08	150.65	---	---	---	64	12,000	<100	5,800	17,000	2,100	11,000	---
MW7	03/08/10	150.65	26.20	124.45	No	---	---	---	---	---	---	---	---
MW7	03/10/10	150.65	---	---	---	---	61,000	<250	7,400	19,000	2,700	16,000	---
MW7	08/03/10	150.65	26.25	124.40	No	86c	37,000	<120	4,200	8,800	1,100	5,700	---
MW7	02/15/11	150.65	26.92	123.73	No	---	---	---	---	---	---	---	---
MW7	02/16/11	150.65	---	---	---	---	61,000	<120	7,200	14,000	2,500	12,000	---
MW7	08/23/11	150.65	26.81	123.84	No	---	---	---	---	---	---	---	---
MW7	08/25/11	150.65	---	---	---	5,100b	54,000	<100	3,400	6,700	2,100	11,000	---
MW7	02/21/12	150.65	27.41	123.24	No	---	---	---	---	---	---	---	---
MW7	02/22/12	150.65	---	---	---	---	41,000	<100	3,300	6,500	2,500	10,000	---
MW7	08/13/12	150.65	28.87	121.78	No	---	---	---	---	---	---	---	---
MW7	08/14/12	150.65	---	---	---	4,800b	52,000	<200	4,100	10,800	2,700	10,800	1.03
MW8	07/16/91	150.66	31.47	119.19	No	---	---	---	---	---	---	---	---
MW8	07/24/91	150.66	31.51	119.15	No	---	ND	---	ND	ND	ND	ND	---
MW8	07/31/91	150.66	31.56	119.10	No	---	---	---	---	---	---	---	---
MW8	10/21/91	150.66	31.88	118.78	No	---	ND	---	ND	ND	ND	ND	---
MW8	12/04/91	150.66	31.97	118.69	No	---	---	---	---	---	---	---	---
MW8	01/16/92	150.66	32.04	118.62	No	---	---	---	---	---	---	---	---
MW8	01/17/92	150.66	---	---	---	---	ND	---	0.8	ND	ND	ND	---
MW8	01/22/92	150.66	32.03	---	---	---	---	---	---	---	---	---	---
MW8	01/28/92	150.66	31.97	118.69	No	---	---	---	---	---	---	---	---
MW8	02/10/92	150.66	31.88	118.78	No	---	---	---	---	---	---	---	---
MW8	04/13/92	150.66	30.98	119.68	No	---	ND	---	ND	0.6	ND	0.8	---
MW8	08/12/92	150.66	31.47	119.19	No	---	---	---	---	---	---	---	---
MW8	08/13/92	150.66	---	---	---	---	ND	---	ND	ND	ND	ND	---
MW8	11/09/92	150.66	31.96	118.70	No	---	ND	---	ND	ND	ND	ND	---
MW8	03/10/93	150.66	30.23	120.43	No	---	ND	---	ND	ND	ND	ND	---
MW8	06/23/93	150.66	29.83	120.83	No	---	ND	---	ND	ND	ND	ND	---
MW8	08/24/93	150.66	30.19	120.47	No	---	ND	---	---	---	---	---	---
MW8	10/11/93	150.66	30.55	120.11	No	---	ND	---	ND	ND	ND	ND	---
MW8	11/17/93	150.66	30.76	119.90	No	---	ND	---	ND	ND	ND	ND	---
MW8	02/14/94	150.66	30.64	120.02	No	---	ND	---	ND	ND	ND	ND	---
MW8	05/25/94	150.66	30.63	120.03	No	---	ND	---	ND	ND	ND	ND	---
MW8	09/13/94	150.66	30.75	119.91	No	---	ND	---	ND	ND	ND	ND	---
MW8	09/28/94	150.66	30.83	119.83	No	---	---	---	---	---	---	---	---
MW8	11/08/94	150.66	30.94	119.72	No	---	ND	---	1.1	ND	0.6	2.30	---
MW8	02/07/95	150.66	29.89	120.77	No	---	---	---	---	---	---	---	---
MW8	02/08/95	150.66	---	---	---	---	ND	---	0.98	1.5	1.2	3.6	---
MW8	08/14/95	150.66	28.61	122.05	No	---	---	---	---	---	---	---	---
MW8	08/18/95	150.66	---	---	---	---	ND	---	ND	ND	ND	ND	---
MW8	07/18/95	150.66	28.77	121.89	No	---	ND	---	ND	ND	ND	ND	---
MW8	08/01/95	Station operations transferred to Pawan Garg.											
MW8	10/10/95	150.66	29.26	121.40	No	---	ND	---	ND	ND	ND	ND	---
MW8	01/09/96	150.66	29.34	121.32	No	---	ND	---	ND	ND	ND	ND	---
MW8	05/22/96	150.66	27.70	122.98	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW8	08/14/96	150.66	28.08	122.58	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW8	11/01/96	150.66	28.44	122.22	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW8	02/12/97	150.66	28.31	122.35	No	---	---	---	---	---	---	---	---
MW8	05/01/97	150.66	26.53	124.13	No	---	---	---	---	---	---	---	---
MW8	09/03/97	150.66	---	---	---	---	---	---	---	---	---	---	---
MW8	11/05/97	150.66	27.17	123.49	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW8	02/11/98	150.66	---	---	---	---	---	---	---	---	---	---	---
MW8	05/13/98	150.66	24.03	128.63	No	---	---	---	---	---	---	---	---
MW8	08/12/98	150.66	24.53	126.13	No	---	---	---	---	---	---	---	---
MW8	11/10/98	150.66	---	---	---	---	---	---	---	---	---	---	---
MW8	03/29/99	150.66	---	---	---	---	---	---	---	---	---	---	---
MW8	05/28/99	150.66	24.18	126.48	No	<50	<50	<2.0	<0.5	<0.5	<0.5	<0.5	---
MW8	08/05/99	150.66	24.58	126.08	No	---	---	---	---	---	---	---	---
MW8	12/06/99	150.66	26.73	123.93	No	---	---	---	---	---	---	---	---
MW8	02/01/00	150.66	25.30	125.36	No	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW8	04/28/00	150.66	25.39	125.27	No	<50	<50	<1	<1	<1	<1	<1	---
MW8	08/28/00	150.66	24.76	125.90	No	---	---	---	---	---	---	---	---
MW8	11/13/00	150.66	25.15	125.51	No	---	---	---	---	---	---	---	---
MW8	02/13/01	150.66	25.24	125.42	No	---	---	---	---	---	---	---	---
MW8	05/07/01	150.66	24.81	125.85	No	---	---	---	---	---	---	---	---
MW8	08/14/01	150.66	25.52	125.14	No	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---
MW8	11/16/01	150.70	26.10	124.60	No	---	---	---	---	---	---	---	---
MW8	02/14/02	150.70	25.85	124.85	No	---	---	---	---	---	---	---	---
MW8	05/08/02	150.70	26.23	124.47	No	---	---	---	---	---	---	---	---
MW8	08/29/02	150.70	26.48	124.22	No	66	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW8	11/26/02	150.70	26.07	124.03	No	---	---	---	---	---	---	---	---
MW8	02/20/03	150.70	27.80	122.90	No	---	---	---	---	---	---	---	---
MW8	05/14/03	150.70	25.74	124.86	No	---	---	---	---	---	---	---	---
MW8	08/22/03	150.70	26.40	124.30	No	<50	<50	<0.5	<0.5	1.3	<0.5	<0.5	---
MW8	12/03/03	150.70	26.80	123.80	No	---	---	---	---	---	---	---	---
MW8	01/28/04	150.70	28.44	124.26	No	---	---	---	---	---	---	---	---
MW8	05/14/04	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	08/03/04	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	11/04/04	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	02/25/05	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	05/25/05	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	09/19/05	150.70	25.85	124.85	No	---	---	---	---	---	---	---	---
MW8	09/20/05	150.70	---	---	---	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW8	12/02/05	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	02/10/06	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	05/05/06	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	08/16/06	150.70	24.95	125.75	No	---	---	---	---	---	---	---	---
MW8	08/18/06	150.70	---	---	---	<50.0	<50.0	<0.50	<0.50	<0.50	<0.50	1.82	---
MW8	11/09/06	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	02/07/07	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	05/02/07	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	08/06/07	150.70	21.81	128.89	No	---	---	---	---	---	---	---	---
MW8	08/08/07	150.70	---	---	---	<50.0	<50.0	<0.500	1.35g,h	4.22g,h	0.76g,h	2.84g,h	---
MW8	10/29/07	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	02/19/08	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	04/23/08	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	08/13/08	150.70	26.50	124.20	No	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW8	11/11/08	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	02/03/09	150.70	---	---	---	---	---	---	---	---	---	---	---
MW8	04/14/09	150.70	26.15	124.55	No	---	---	---	---	---	---	---	---
MW8	07/27/09	150.70	26.98	123.72	No	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW8	03/08/10	150.70	26.10	124.60	No	---	---	---	---	---	---	---	---
MW8	03/10/10	150.70	---	---	---	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW8	08/03/10	150.70	26.31	124.39	No	---	---	---	---	---	---	---	---
MW8	08/04/10	150.70	---	---	---	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW8	02/15/11	150.70	26.85	123.85	No	---	---	---	---	---	---	---	---
MW8	02/17/11	150.70	---	---	---	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW8	08/23/11	150.70	26.91	123.79	No	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW8	02/21/12	150.70	27.34	123.38	No	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW8	08/13/12	150.70	27.53	123.17	No	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.34
MW9	12/04/81	151.70	32.98	118.72	No	---	---	---	---	---	---	---	---
MW9	01/16/82	151.70	33.05	118.65	No	---	---	---	---	---	---	---	---
MW9	01/17/82	151.70	---	---	---	---	ND	---	ND	ND	ND	ND	---
MW9	01/22/82	151.70	33.06	---	---	---	---	---	---	---	---	---	---
MW9	01/28/82	151.70	33.00	118.70	No	---	---	---	---	---	---	---	---
MW9	02/10/82	151.70	32.91	118.79	No	---	---	---	---	---	---	---	---
MW9	04/13/82	151.70	32.24	119.46	No	---	ND	---	ND	1.3	ND	1.5	---
MW9	08/12/82	151.70	32.55	119.15	No	---	---	---	---	---	---	---	---
MW9	08/13/82	151.70	---	---	---	---	ND	---	ND	ND	ND	ND	---
MW9	11/09/82	151.70	33.02	118.68	No	---	ND	---	0.8	0.7	ND	1.5	---
MW9	03/10/83	151.70	31.09	120.81	No	---	ND	---	ND	ND	ND	ND	---
MW9	06/23/83	151.70	30.89	120.81	No	---	ND	---	ND	ND	ND	ND	---
MW9	08/24/83	151.70	31.34	120.36	No	---	---	---	---	---	---	---	---
MW9	10/11/83	151.70	31.64	120.06	No	---	ND	---	ND	ND	ND	ND	---
MW9	11/17/83	151.70	31.88	119.82	No	---	ND	---	ND	ND	ND	ND	---
MW9	02/14/84	151.70	31.70	120.00	No	---	ND	---	ND	ND	ND	ND	---
MW9	05/25/84	151.70	31.64	120.06	No	---	ND	---	ND	ND	ND	ND	---
MW9	09/13/84	151.70	31.84	119.66	No	---	ND	---	ND	ND	ND	ND	---
MW9	09/28/84	151.70	31.91	119.79	No	---	---	---	---	---	---	---	---
MW9	11/08/84	151.70	31.99	119.71	No	---	ND	---	ND	ND	ND	ND	---
MW9	02/07/85	151.70	30.77	120.93	No	---	---	---	---	---	---	---	---
MW9	02/08/85	151.70	---	---	---	---	ND	---	---	1.4	2.1	1.4	4.4
MW9	08/14/85	151.70	20.67	122.03	No	---	---	---	---	---	---	---	---
MW9	08/16/85	151.70	---	---	---	---	ND	---	0.82	1.5	0.72	3.5	---
MW9	07/18/85	151.70	29.87	121.83	No	---	ND	---	ND	ND	ND	ND	---
MW9	08/01/85	Station operations transferred to Pawan Garg.			---	---	---	---	---	---	---	---	---
MW9	10/10/85	151.70	30.42	121.28	No	---	ND	---	ND	ND	ND	ND	---
MW9	01/09/86	151.70	30.43	121.27	No	---	ND	---	ND	ND	ND	0.71	---
MW9	05/22/86	151.70	28.82	122.88	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW9	08/14/86	151.70	29.24	122.48	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---

TABLE 1A  
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA  
 Former Exxon Service Station 70264  
 3110 Mount Vista Drive  
 San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW9	11/01/98	151.70	29.55	122.15	No	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW9	02/12/97	151.70	27.39	124.31	No	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW9	05/01/97	151.70	27.71	123.09	No	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW9	09/03/97	151.70	28.20	123.50	No	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW9	11/05/97	151.70	28.32	123.38	No	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW9	02/11/98	151.70	26.81	124.89	No	<50b	<50b	<2.0b	<0.5b	<0.5b	<0.5b	<0.5b	---
MW9	05/13/98	151.70	25.35	128.35	No	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW9	08/12/98	151.70	25.97	125.73	No	<50	<50	<2.5<2.0a	<0.5	<0.5	<0.5	<0.5	---
MW9	11/10/98	151.70	26.40	125.30	No	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW9	03/29/99	151.70	25.62	128.08	No	<50	<50	<2.0	<0.5	<0.5	<0.5	<0.5	---
MW9	05/26/99	151.70	25.74	125.98	No	<50	<50	<2.0	<0.5	<0.5	<0.5	<0.5	---
MW9	08/05/99	151.70	26.20	125.50	No	<50	<50	<2.0	<0.5	<0.5	<0.5	<0.5	---
MW9	12/06/99	151.70	26.61	125.09	No	<50	<50	<1<5a	1	<1	<1	1.4	---
MW9	02/01/00	151.70	27.59	124.11	No	<52	<50	<1	<1	<1	<1	<1	---
MW9	04/28/00	151.70	27.41	124.29	No	<50	<50	<1	<1	<1	<1	<1	---
MW9	08/28/00	151.70	26.19	125.51	No	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW9	11/13/00	151.70	26.53	125.17	No	450	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW9	02/13/01	151.70	26.70	125.00	No	88	<50	<0.5	0.88	<0.5	<0.5	<0.5	---
MW9	05/07/01	151.70	26.26	125.44	No	140	<50	<2	<0.5	<0.5	<0.5	<0.5	---
MW9	08/14/01	151.70	26.95	124.75	No	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---
MW9	11/18/01	151.71	27.49	124.22	No	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---
MW9	02/14/02	151.71	27.27	124.44	No	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW9	05/08/02	151.71	27.60	124.11	No	<50	<50	<0.5	<0.5	0.5	<0.5	<0.5	---
MW9	08/29/02	151.71	27.93	123.78	No	87	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW9	11/26/02	151.71	27.99	123.72	No	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW9	02/20/03	151.71	27.45	124.26	No	<50	62.8	<0.5	5.3	10.5	1.3	5.6	---
MW9	05/14/03	151.71	27.10	124.61	No	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW9	08/22/03	151.71	27.77	123.94	No	<50	<50	<0.5	<0.5	1.3	<0.5	0.6	---
MW9	12/03/03	151.71	28.14	123.57	No	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW9	01/28/04	151.71	27.72	123.99	No	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW9	05/14/04	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	08/03/04	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	11/04/04	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	02/25/05	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	05/25/05	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	09/19/05	151.71	27.25	124.46	No	<50	<50	<0.5	<0.5	<0.5e	<0.5	<0.5	---
MW9	09/20/05	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	12/02/05	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	02/10/06	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	05/05/06	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	08/16/06	151.71	26.27	125.44	No	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW9	08/18/06	151.71	---	---	---	---	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW9	11/09/06	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	02/07/07	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	05/02/07	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	08/08/07	151.71	27.21	124.50	No	<50	<50	<0.50	<0.50	1.57g,h	<0.50	1.10g,h	---
MW9	08/08/07	151.71	---	---	---	---	<50.0	<0.500	<0.50	1.57g,h	<0.50	1.10g,h	---
MW9	10/29/07	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	02/19/08	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	04/23/08	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	08/13/08	151.71	27.81	123.80	No	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW9	11/11/08	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	02/03/09	151.71	---	---	---	---	---	---	---	---	---	---	---
MW9	04/14/09	151.71	27.40	124.31	No	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW9	07/27/09	151.71	28.28	123.43	No	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW9	07/28/09	151.71	---	---	---	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW9	03/08/10	151.71	27.35	124.38	No	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW9	03/10/10	151.71	---	---	---	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW9	08/03/10	151.71	26.98	124.73	No	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW9	02/15/11	151.71	28.05	123.66	No	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW9	02/17/11	151.71	---	---	---	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW9	08/23/11	151.71	26.45	123.20	No	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW9	08/24/11	151.71	---	---	---	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW9	02/21/12	151.71	28.52	123.19	No	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW9	08/13/12	151.71	28.74	122.97	No	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	4.50
MW10	12/04/91	145.48	27.78	117.72	No	---	---	---	---	---	---	---	---
MW10	01/16/92	145.48	27.69	117.79	No	---	---	---	---	---	---	---	---
MW10	01/17/92	145.48	---	---	---	---	72	---	0.9	4.0	2.1	11	---
MW10	01/22/92	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	01/28/92	145.48	27.60	117.88	No	---	---	---	---	---	---	---	---
MW10	02/10/92	145.48	27.82	117.88	No	---	---	---	---	---	---	---	---
MW10	04/13/92	145.48	27.30	118.18	No	---	ND	---	ND	0.6	ND	0.6	---
MW10	08/12/92	145.48	26.50	118.98	No	---	---	---	---	---	---	---	---
MW10	08/13/92	145.48	---	---	---	---	ND	---	ND	ND	ND	ND	---
MW10	11/09/92	145.48	27.71	117.77	No	---	ND	---	ND	ND	ND	ND	---
MW10	03/10/93	145.48	25.50	119.98	No	---	ND	---	ND	ND	ND	ND	---
MW10	06/23/93	145.48	25.62	119.86	No	---	ND	---	ND	ND	ND	ND	---
MW10	08/24/93	145.48	26.10	119.38	No	---	---	---	---	---	---	---	---
MW10	10/11/93	145.48	26.45	119.03	No	---	ND	---	ND	ND	ND	ND	---
MW10	11/17/93	145.48	26.62	118.86	No	---	271 ND	---	ND	ND	ND	ND	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW10	02/14/94	145.48	26.42	119.08	No	---	ND	---	0.7	ND	ND	ND	---
MW10	05/25/94	145.48	26.11	119.37	No	---	ND	---	ND	ND	ND	ND	---
MW10	09/13/94	145.48	26.73	118.75	No	---	ND	---	ND	ND	ND	ND	---
MW10	09/28/94	145.48	26.67	118.81	No	---	---	---	---	---	---	---	---
MW10	11/08/94	145.48	28.75	118.73	No	---	ND	---	ND	ND	ND	ND	---
MW10	02/07/95	145.48	25.44	120.04	No	---	---	---	---	---	---	---	---
MW10	02/08/95	145.48	---	---	---	---	ND	---	1.9	2.9	1.9	5.6	---
MW10	08/14/95	145.48	24.65	120.83	No	---	---	---	---	---	---	---	---
MW10	06/16/95	145.48	---	---	---	---	ND	---	ND	ND	ND	ND	---
MW10	07/18/95	145.48	24.70	120.78	No	---	ND	ND	ND	ND	ND	ND	---
MW10	08/01/95	Station operations transferred to Pawan Corp.											
MW10	10/10/95	145.48	25.32	120.16	No	---	ND	2.5	ND	ND	ND	ND	---
MW10	01/09/96	145.48	25.28	120.20	No	---	ND	ND	ND	ND	ND	ND	---
MW10	05/22/96	145.48	23.71	121.77	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW10	08/14/98	145.48	24.23	121.25	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW10	11/01/98	145.48	24.70	120.78	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW10	02/12/97	145.48	22.40	123.08	No	---	---	---	---	---	---	---	---
MW10	05/01/97	145.48	22.93	122.55	No	---	---	---	---	---	---	---	---
MW10	09/03/97	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	11/05/97	145.48	23.59	121.89	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW10	02/11/98	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	05/13/98	145.48	20.75	124.73	No	---	---	---	---	---	---	---	---
MW10	08/12/98	145.48	21.30	124.16	No	---	---	---	---	---	---	---	---
MW10	11/10/98	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	03/29/99	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	05/28/99	145.48	20.90	124.58	No	<50	<50	<2.0	<0.5	<0.5	<0.5	<0.5	---
MW10	08/05/99	145.48	21.38	124.10	No	---	---	---	---	---	---	---	---
MW10	12/06/99	145.48	21.90	123.58	No	---	---	---	---	---	---	---	---
MW10	02/01/00	145.48	21.70	123.78	No	---	---	---	---	---	---	---	---
MW10	04/28/00	145.46	21.73	123.73	No	<50	<50	<1	<1	<1	<1	<1	---
MW10	08/28/00	145.46	21.43	124.03	No	---	---	---	---	---	---	---	---
MW10	11/13/00	145.46	21.65	123.81	No	---	---	---	---	---	---	---	---
MW10	02/13/01	145.46	21.75	123.71	No	---	---	---	---	---	---	---	---
MW10	05/07/01	145.46	21.40	124.06	No	---	---	---	---	---	---	---	---
MW10	08/14/01	145.46	22.14	123.32	No	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---
MW10	11/16/01	145.48	22.65	122.83	No	---	---	---	---	---	---	---	---
MW10	02/14/02	145.48	22.55	122.93	No	---	---	---	---	---	---	---	---
MW10	05/08/02	145.48	22.59	122.89	No	---	---	---	---	---	---	---	---
MW10	08/29/02	145.48	23.00	122.48	No	85	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW10	11/28/02	145.48	23.08	122.40	No	---	---	---	---	---	---	---	---
MW10	02/20/03	145.48	22.55	122.93	No	---	---	---	---	---	---	---	---
MW10	05/14/03	145.48	22.11	123.37	No	---	---	---	---	---	---	---	---
MW10	08/22/03	145.48	22.88	122.60	No	<50	<50	<0.5	<0.5	1.4	<0.5	<0.5	---
MW10	12/03/03	145.48	23.35	122.13	No	---	---	---	---	---	---	---	---
MW10	01/28/04	145.48	22.86	122.62	No	---	<50	<0.5	<0.5	0.7	<0.5	<0.5	---
MW10	05/14/04	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	08/03/04	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	11/04/04	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	02/25/05	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	05/25/05	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	09/10/05	145.48	22.40	123.06	No	---	---	---	---	---	---	---	---
MW10	09/20/05	145.48	---	---	---	---	425	<0.5	<0.5	<0.5	<0.5	0.82	---
MW10	12/02/05	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	02/10/06	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	05/05/06	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	08/16/06	145.48	21.64	123.84	No	---	---	---	---	---	---	---	---
MW10	08/18/06	145.48	---	---	---	---	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW10	11/09/06	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	02/07/07	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	05/02/07	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	08/08/07	145.48	22.40	123.08	No	---	---	---	---	---	---	---	---
MW10	08/08/07	145.48	---	---	---	---	<50.0	<0.500	<0.50	0.94	<0.50	0.73	---
MW10	10/28/07	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	02/19/08	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	04/23/08	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	08/13/08	145.48	23.07	122.41	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW10	11/11/08	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	02/03/09	145.48	---	---	---	---	---	---	---	---	---	---	---
MW10	04/14/09	145.48	22.60	122.88	No	---	---	---	---	---	---	---	---
MW10	07/27/09	145.48	23.49	121.99	No	---	---	---	---	---	---	---	---
MW10	07/28/09	145.48	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW10	03/08/10	145.46	22.30	123.18	No	---	---	---	---	---	---	---	---
MW10	03/10/10	145.48	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW10	08/03/10	145.48	22.77	122.71	No	---	---	---	---	---	---	---	---
MW10	08/04/10	145.48	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW10	02/15/11	145.48	23.22	122.26	No	---	---	---	---	---	---	---	---
MW10	02/17/11	145.48	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW10	08/23/11	145.48	23.49	121.99	No	---	---	---	---	---	---	---	---
MW10	08/24/11	145.48	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW10	02/21/12	145.48	23.61	121.87	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW10	08/13/12	145.48	20.70	124.78	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.76

TABLE 1A  
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA  
 Former Exxon Service Station 70264  
 3110 Mount Vista Drive  
 San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW11	12/04/91	141.21	24.06	117.15	No	---	---	---	---	---	---	---	---
MW11	01/16/92	141.21	23.90	117.31	No	---	---	---	---	---	---	---	---
MW11	01/17/92	141.21	---	---	---	---	130	---	16	22	2.7	13	---
MW11	01/22/92	141.21	---	---	---	---	---	---	---	---	---	---	---
MW11	01/28/92	141.21	23.89	117.32	No	---	---	---	---	---	---	---	---
MW11	02/10/92	141.21	23.80	117.41	No	---	---	---	---	---	---	---	---
MW11	04/13/92	141.21	22.62	118.59	No	---	---	---	---	---	---	---	---
MW11	04/14/92	141.21	---	---	---	---	ND	---	ND	0.8	ND	0.6	---
MW11	08/12/92	141.21	23.56	117.65	No	---	---	---	---	---	---	---	---
MW11	08/13/92	141.21	---	---	---	---	ND	---	ND	1.3	ND	1.5	---
MW11	11/09/92	141.21	24.01	117.20	No	---	---	---	---	---	---	---	---
MW11	11/10/92	141.21	---	---	---	---	58.0	---	1.7	2.1	ND	1.5	---
MW11	03/10/93	141.21	21.52	119.69	No	---	ND	---	ND	ND	ND	ND	---
MW11	06/23/93	141.21	21.97	119.24	No	---	ND	---	ND	ND	ND	ND	---
MW11	08/24/93	141.21	22.52	118.69	No	---	---	---	---	---	---	---	---
MW11	10/11/93	141.21	22.88	118.33	No	---	ND	---	ND	ND	ND	ND	---
MW11	11/17/93	141.21	23.02	118.19	No	---	ND	---	ND	ND	ND	ND	---
MW11	02/14/94	141.21	22.72	118.49	No	---	ND	---	1.0	ND	ND	1.0	---
MW11	05/25/94	141.21	22.37	118.84	No	---	ND	---	ND	ND	ND	0.7	---
MW11	09/13/94	141.21	22.97	118.24	No	---	ND	---	ND	ND	ND	ND	---
MW11	09/28/94	141.21	---	---	---	---	---	---	---	---	---	---	---
MW11	11/08/94	141.21	23.14	118.07	No	---	ND	---	1	ND	ND	0.6	---
MW11	02/07/95	141.21	21.40	119.81	No	---	---	---	---	---	---	---	---
MW11	02/08/95	141.21	---	---	---	---	ND	---	0.94	1.5	1.3	3.6	---
MW11	06/14/95	141.21	20.96	120.25	No	---	---	---	---	---	---	---	---
MW11	06/16/95	141.21	---	---	---	---	ND	---	ND	ND	ND	ND	---
MW11	07/18/95	141.21	21.16	120.05	No	---	ND	---	ND	ND	ND	ND	---
MW11	08/01/95	Station operations transferred to Pawan Garg.											
MW11	10/10/95	141.21	21.83	119.39	No	---	ND	2.7	ND	ND	ND	ND	---
MW11	01/09/96	141.21	21.60	119.61	No	---	ND	0.74	ND	0.92	ND	0.92	---
MW11	05/22/96	141.21	20.25	120.96	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW11	08/14/96	141.21	20.86	120.35	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW11	11/01/96	141.21	21.21	120.00	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW11	02/12/97	141.21	18.80	122.41	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW11	05/01/97	141.21	19.60	121.61	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW11	09/03/97	141.21	21.00	120.21	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW11	11/05/97	141.21	20.22	120.99	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW11	02/11/98	141.21	17.60	123.41	No	---	<50	<2.0	<0.5	<0.5	<0.5	<0.5	---
MW11	05/13/98	141.21	17.63	123.58	No	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW11	08/12/98	141.21	18.29	122.92	No	<50	<50	<2.5/<2.0a	<0.5	<0.5	<0.5	<0.5	---
MW11	11/10/98	141.21	18.79	122.42	No	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW11	03/20/99	141.21	---	---	---	---	---	---	---	---	---	---	---
MW11	05/28/99	141.21	17.80	123.41	No	<50	<50	<2.0	<0.5	<0.5	<0.5	<0.5	---
MW11	08/05/99	141.21	18.47	122.74	No	52.3c	<50	<2.0	<0.5	<0.5	<0.5	<0.5	---
MW11	12/06/99	141.21	18.89	122.32	No	<50	<50	1.7/<5a	<1	<1	<1	<1	---
MW11	02/01/00	141.21	18.52	122.69	No	<53	<50	<5a	<5a	<5a	<5a	<5a	---
MW11	04/28/00	141.225	19.09	122.14	No	<59	<50	<1/<5a	<5a	<5a	<5a	<5a	---
MW11	08/28/00	141.225	18.56	122.67	No	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW11	11/13/00	141.225	18.82	122.41	No	410	<50	1.4	<0.5	<0.5	<0.5	<0.5	---
MW11	02/13/01	141.225	18.73	122.50	No	120	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW11	05/07/01	141.225	18.49	122.74	No	160	<50	<2	<0.5	<0.5	<0.5	<0.5	---
MW11	08/14/01	141.225	19.25	121.98	No	<50	<50	<2	<0.5	<0.5	<0.5	0.53	---
MW11	11/16/01	141.26	19.66	121.60	No	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---
MW11	02/14/02	141.26	19.40	121.86	No	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW11	05/08/02	141.26	19.51	121.75	No	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW11	08/29/02	141.26	19.92	121.34	No	69	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW11	11/26/02	141.26	20.00	121.26	No	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW11	02/20/03	141.26	19.45	121.81	No	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW11	05/14/03	141.26	18.98	122.28	No	---	<50	<0.5	<0.5	1.0	<0.5	1.2	---
MW11	08/22/03	141.26	19.88	121.39	No	<50	<50	<0.5	<0.5	1.0	<0.5	<0.5	---
MW11	12/03/03	141.26	20.15	121.11	No	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW11	01/28/04	141.26	19.64	121.62	No	---	---	---	---	---	---	---	---
MW11	05/14/04	141.26	19.72	121.54	No	---	<50	<0.5	0.90	1.2	<0.5	1.2	---
MW11	08/03/04	141.26	20.20	121.06	No	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW11	11/04/04	141.26	20.22	121.04	No	---	<50	0.7/<0.5a	<0.5	<0.5	<0.5	<0.5	---
MW11	02/25/05	141.26	18.53	122.73	No	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW11	05/25/05	141.26	18.49	122.77	No	---	980	2.9/0.60a	3.10	7.7	24.8	53.2	---
MW11	09/18/05	141.26	19.47	121.79	No	---	---	---	---	---	---	---	---
MW11	09/20/05	141.26	---	---	---	<50	<50	0.51/<0.5a	<0.5	0.66	<0.5	0.97	---
MW11	12/02/05	141.26	18.75	121.51	No	---	<50	<0.5	1.08	1.26	<0.5	<0.5	---
MW11	02/10/06	141.26	10.08	122.18	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW11	05/05/06	141.26	17.65	123.61	No	---	<50	<2.5	<0.50	<0.50	<0.50	<0.50	---
MW11	08/16/06	141.26	18.76	122.50	No	---	---	---	---	---	---	---	---
MW11	08/18/06	141.26	---	---	---	<47	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW11	11/09/06	141.26	19.69	121.37	No	---	<50.0	0.84/1.07a	<0.50	1.43	0.50	1.28	---
MW11	11/09/06	141.26	---	---	---	---	---	---	---	---	---	---	---
MW11	02/07/07	141.26	19.25	122.01	No	---	<50.0	0.94/1.02a,1	<0.50	<0.50	<0.50	<0.50	---
MW11	05/02/07	141.26	18.94	122.32	No	---	<50.0	0.650	<0.50	<0.50	<0.50	<0.50	---
MW11	08/06/07	141.26	19.47	121.79	No	---	---	---	---	---	---	---	---
MW11	08/08/07	141.26	---	---	---	---	273	<50.0	0.590	<0.50	<0.50	<0.50	---





TABLE A  
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA  
 Former Exxon Service Station 70264  
 3110 Mount Vista Drive  
 San Jose, California  
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Well ID	Sampling Date	TOC Elm. (feet)	DW (feet)	GW Elm. (feet)	NAPL (feet)	TPHD (µg/L)	TPHq (µg/L)	MNBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	OO (mg/L)
MW12	08/03/04	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	11/04/04	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	02/25/05	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	05/25/05	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	09/19/05	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	12/02/05	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	02/10/06	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	02/10/06	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	08/16/06	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	08/16/06	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	09/16/06	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	11/09/06	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	02/07/07	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	02/07/07	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	05/02/07	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	08/08/07	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	08/08/07	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	08/08/07	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	10/29/07	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	02/03/09	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	04/15/09	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	07/27/09	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	03/09/10	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	08/03/10	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	02/15/11	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	08/23/11	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	02/22/12	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	08/13/12	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW12	08/14/12	152.14	152.14	152.14	---	---	---	---	---	---	---	---	---
MW13	12/04/81	153.55	34.14	119.30	119.41	---	---	---	---	---	---	---	---
MW13	01/17/82	153.55	---	---	---	---	---	---	---	---	---	---	---
MW13	01/22/82	153.55	34.24	---	---	---	---	---	---	---	---	---	---
MW13	01/28/82	153.55	34.18	119.37	---	---	---	---	---	---	---	---	---
MW13	04/13/82	153.55	---	---	---	---	---	---	---	---	---	---	---
MW13	04/14/82	153.55	33.60	119.95	---	---	---	---	---	---	---	---	---
MW13	08/12/82	153.55	---	---	---	---	---	---	---	---	---	---	---
MW13	08/13/82	153.55	---	---	---	---	---	---	---	---	---	---	---
MW13	11/09/82	153.55	34.10	119.45	---	---	---	---	---	---	---	---	---
MW13	02/10/83	153.55	34.00	119.55	---	---	---	---	---	---	---	---	---
MW13	03/10/83	153.55	32.56	120.99	---	---	---	---	---	---	---	---	---
MW13	06/23/83	153.55	32.38	121.17	---	---	---	---	---	---	---	---	---
MW13	10/11/83	153.55	32.61	120.94	---	---	---	---	---	---	---	---	---
MW13	11/17/83	153.55	33.73	118.82	---	---	---	---	---	---	---	---	---
MW13	02/14/84	153.55	32.81	120.74	---	---	---	---	---	---	---	---	---
MW13	05/25/84	153.55	32.82	120.73	---	---	---	---	---	---	---	---	---
MW13	09/28/84	153.55	32.85	120.70	---	---	---	---	---	---	---	---	---
MW13	11/08/84	153.55	32.98	120.57	---	---	---	---	---	---	---	---	---
MW13	02/07/85	153.55	32.05	121.50	---	---	---	---	---	---	---	---	---
MW13	02/08/85	153.55	---	---	---	---	---	---	---	---	---	---	---
MW13	06/14/85	153.55	30.84	122.91	---	---	---	---	---	---	---	---	---
MW13	06/16/85	153.55	---	---	---	---	---	---	---	---	---	---	---
MW13	07/16/85	153.55	30.78	122.77	---	---	---	---	---	---	---	---	---
MW13	08/01/85	153.55	---	---	---	---	---	---	---	---	---	---	---
MW13	10/10/85	153.55	31.24	122.31	---	---	---	---	---	---	---	---	---
MW13	10/10/85	153.55	---	---	---	---	---	---	---	---	---	---	---
MW13	01/09/86	153.55	31.35	122.20	---	---	---	---	---	---	---	---	---
MW13	05/22/86	153.55	29.68	123.87	---	---	---	---	---	---	---	---	---
MW13	08/14/86	153.55	29.88	123.59	---	---	---	---	---	---	---	---	---
MW13	11/01/86	153.55	30.26	123.29	---	---	---	---	---	---	---	---	---
MW13	05/01/87	153.55	28.37	125.18	---	---	---	---	---	---	---	---	---
MW13	09/03/87	153.55	---	---	---	---	---	---	---	---	---	---	---
MW13	11/05/87	153.55	28.91	124.64	---	---	---	---	---	---	---	---	---
MW13	02/11/88	153.55	---	---	---	---	---	---	---	---	---	---	---
MW13	05/13/88	153.55	25.71	127.84	---	---	---	---	---	---	---	---	---
MW13	08/12/88	153.55	26.21	127.34	---	---	---	---	---	---	---	---	---
MW13	11/10/88	153.55	---	---	---	---	---	---	---	---	---	---	---
MW13	03/29/89	153.55	---	---	---	---	---	---	---	---	---	---	---
MW13	05/28/89	153.55	25.80	127.75	---	---	---	---	---	---	---	---	---
MW13	08/05/89	153.55	26.26	127.28	---	---	---	---	---	---	---	---	---
MW13	12/08/89	153.55	---	---	---	---	---	---	---	---	---	---	---

Station operations transferred to Pawan Garg.

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW13	02/01/00	153.55	27.07	126.48	No	---	---	---	---	---	---	---	---
MW13	04/28/00	153.565	27.18	126.39	No	<50	<50	<1	<1	<1	<1	<1	---
MW13	08/28/00	153.565	26.44	127.13	No	---	---	---	---	---	---	---	---
MW13	11/13/00	153.565	26.92	126.65	No	---	---	---	---	---	---	---	---
MW13	02/13/01	153.565	27.05	126.52	No	---	---	---	---	---	---	---	---
MW13	05/07/01	153.565	26.57	127.00	No	---	---	---	---	---	---	---	---
MW13	08/14/01	153.565	29.12	124.45	No	<53	<50	<2	<0.5	<0.5	<0.5	<0.5	---
MW13	11/18/01	153.56	27.83	125.73	No	---	---	---	---	---	---	---	---
MW13	02/14/02	153.56	27.70	125.88	No	---	---	---	---	---	---	---	---
MW13	05/08/02	153.56	27.95	125.81	No	---	---	---	---	---	---	---	---
MW13	08/29/02	153.56	28.26	125.30	No	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW13	11/26/02	153.56	28.45	125.11	No	---	---	---	---	---	---	---	---
MW13	02/20/03	153.56	28.45	125.11	No	---	---	---	---	---	---	---	---
MW13	05/14/03	153.56	27.86	125.90	No	---	---	---	---	---	---	---	---
MW13	08/22/03	153.56	28.16	125.40	No	<50	<50	<0.5	<0.5	1.1	0.6	0.7	---
MW13	12/03/03	153.56	28.65	124.91	No	---	---	---	---	---	---	---	---
MW13	01/28/04	153.56	28.28	125.26	No	---	---	---	---	---	---	---	---
MW13	05/14/04	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	08/03/04	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	11/04/04	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	02/25/05	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	05/25/05	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	09/19/05	153.56	27.70	125.88	No	---	---	---	---	---	---	---	---
MW13	09/20/05	153.56	---	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	0.65	---
MW13	12/02/05	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	02/10/06	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	05/05/06	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	08/16/06	153.56	28.88	126.68	No	---	---	---	---	---	---	---	---
MW13	08/18/06	153.56	---	---	---	---	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW13	11/09/06	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	02/07/07	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	05/02/07	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	08/08/07	153.56	27.55	128.01	No	---	---	---	---	---	---	---	---
MW13	08/08/07	153.56	---	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50	---
MW13	10/29/06	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	02/19/08	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	04/23/08	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	08/13/08	153.56	28.27	125.29	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW13	11/11/08	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	02/03/09	153.56	---	---	---	---	---	---	---	---	---	---	---
MW13	04/14/09	153.56	28.00	125.56	No	---	---	---	---	---	---	---	---
MW13	07/27/09	153.56	28.75	124.81	No	---	---	---	---	---	---	---	---
MW13	07/28/09	153.56	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW13	03/08/10	153.56	28.01	125.55	No	---	---	---	---	---	---	---	---
MW13	03/09/10	153.56	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW13	08/03/10	153.56	27.92	125.64	No	---	---	---	---	---	---	---	---
MW13	08/05/10	153.56	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW13	02/15/11	153.56	28.65	124.91	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW13	08/23/11	153.56	28.29	125.27	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW13	02/21/12	153.56	29.20	124.36	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW13	08/13/12	153.56	29.36	124.20	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	4.59
MW14	08/06/92	153.44	36.00	117.44	No	---	---	---	---	---	---	---	---
MW14	08/12/92	153.44	33.52	119.92	No	---	---	---	---	---	---	---	---
MW14	08/13/92	153.44	---	---	---	---	ND	---	ND	2.0	ND	ND	---
MW14	11/09/92	153.44	34.04	119.40	No	---	---	---	---	---	---	---	---
MW14	11/10/92	153.44	---	---	---	---	70	---	5.0	9.0	1.4	5.4	---
MW14	03/12/93	153.44	32.56	120.68	No	---	ND	---	ND	ND	ND	ND	---
MW14	08/23/93	153.44	31.57	121.87	No	---	ND	---	ND	ND	ND	ND	---
MW14	08/24/93	153.44	31.16	122.28	No	---	---	---	---	---	---	---	---
MW14	10/11/93	153.44	32.47	120.97	No	---	ND	---	ND	ND	ND	ND	---
MW14	11/17/93	153.44	32.71	120.73	No	---	ND	---	ND	ND	ND	ND	---
MW14	02/14/94	153.44	32.69	120.75	No	---	ND	---	ND	ND	ND	ND	---
MW14	05/25/94	153.44	32.73	120.71	No	---	ND	---	ND	ND	ND	ND	---
MW14	09/13/94	153.44	32.74	120.70	No	---	ND	---	ND	ND	ND	ND	---
MW14	09/28/94	153.44	32.80	120.64	No	---	---	---	---	---	---	---	---
MW14	11/08/94	153.44	32.91	120.53	No	---	ND	---	ND	ND	ND	ND	---
MW14	02/07/95	153.44	32.11	121.33	No	---	---	---	---	---	---	---	---
MW14	02/08/95	153.44	---	---	---	---	ND	---	ND	0.75	0.58	1.8	---
MW14	06/14/95	153.44	30.80	122.84	No	---	---	---	---	---	---	---	---
MW14	06/18/95	153.44	---	---	---	---	ND	---	ND	0.73	ND	1.4	---
MW14	07/18/95	153.44	30.72	122.72	No	---	ND	ND	ND	ND	ND	ND	---
MW14	08/01/95	Station operations transferred to Pawan Garg.			---	---	---	---	---	---	---	---	---
MW14	10/10/95	153.44	31.14	122.30	No	---	ND	ND	ND	ND	ND	ND	---
MW14	01/09/96	153.44	31.26	122.18	No	---	ND	ND	ND	ND	ND	ND	---
MW14	05/22/96	153.44	29.82	123.82	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW14	08/14/96	153.44	29.89	123.55	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW14	11/01/96	153.44	30.18	123.28	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW14	02/12/97	153.44	28.29	125.15	No	---	---	---	---	---	---	---	---
MW14	05/01/97	153.44	28.28	125.18	No	---	---	---	---	---	---	---	---
MW14	09/03/97	153.44	---	---	---	---	---	---	---	---	---	---	---

TABLE 1A  
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA  
 Former Exxon Service Station 70264  
 3110 Mount Vista Drive  
 San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW14	11/05/97	153.44	27.80	125.64	No	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
MW14	02/11/98	153.44	---	---	---	---	---	---	---	---	---	---	---
MW14	05/13/98	153.44	25.62	127.82	No	---	---	---	---	---	---	---	---
MW14	08/12/98	153.44	25.98	127.46	No	---	---	---	---	---	---	---	---
MW14	11/10/98	153.44	---	---	---	---	---	---	---	---	---	---	---
MW14	03/29/99	153.44	---	---	---	---	---	---	---	---	---	---	---
MW14	05/26/99	153.44	25.80	127.64	No	<50	<50	<2.0	<0.5	<0.5	<0.5	<0.5	---
MW14	08/05/99	153.44	26.00	127.44	No	---	---	---	---	---	---	---	---
MW14	12/05/99	153.44	27.10	126.34	No	---	---	---	---	---	---	---	---
MW14	02/01/00	153.44	28.85	126.59	No	---	---	---	---	---	---	---	---
MW14	04/28/00	153.475	27.04	126.44	No	<62	<50	<1	<1	<1	<1	<1	---
MW14	08/28/00	153.475	28.22	127.26	No	---	---	---	---	---	---	---	---
MW14	11/13/00	153.475	28.59	126.89	No	---	---	---	---	---	---	---	---
MW14	02/13/01	153.475	26.85	126.63	No	---	---	---	---	---	---	---	---
MW14	05/07/01	153.475	26.35	127.13	No	---	---	---	---	---	---	---	---
MW14	08/14/01	153.475	27.05	126.43	No	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---
MW14	11/16/01	153.47	27.62	125.85	No	---	---	---	---	---	---	---	---
MW14	02/14/02	153.47	27.50	125.97	No	---	---	---	---	---	---	---	---
MW14	05/08/02	153.47	27.73	125.74	No	---	---	---	---	---	---	---	---
MW14	08/28/02	153.47	28.07	125.40	No	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW14	11/26/02	153.47	28.32	125.15	No	---	---	---	---	---	---	---	---
MW14	02/20/03	153.47	26.00	127.47	No	---	---	---	---	---	---	---	---
MW14	05/14/03	153.47	27.52	125.95	No	---	---	---	---	---	---	---	---
MW14	08/22/03	153.47	28.07	125.40	No	<50	<50	<0.5	<0.5	1.0	<0.5	<0.5	---
MW14	12/03/03	153.47	28.51	124.96	No	---	---	---	---	---	---	---	---
MW14	01/28/04	153.47	28.20	125.27	No	---	---	---	---	---	---	---	---
MW14	05/14/04	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	08/03/04	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	11/04/04	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	02/25/05	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	05/25/05	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	09/19/05	153.47	27.45	126.02	No	---	---	---	---	---	---	---	---
MW14	09/20/05	153.47	---	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	0.61	---
MW14	12/02/05	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	02/10/06	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	05/05/06	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	08/16/06	153.47	26.52	126.95	No	---	---	---	---	---	---	---	---
MW14	08/18/06	153.47	---	---	---	---	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW14	11/09/06	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	02/07/07	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	05/02/07	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	08/08/07	153.47	27.43	128.04	No	---	---	---	---	---	---	---	---
MW14	08/08/07	153.47	---	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50	---
MW14	10/29/07	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	02/19/08	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	04/23/08	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	08/13/08	153.47	28.17	125.30	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW14	11/11/08	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	02/03/09	153.47	---	---	---	---	---	---	---	---	---	---	---
MW14	04/14/09	153.47	27.89	125.58	No	---	---	---	---	---	---	---	---
MW14	07/27/09	153.47	28.67	124.80	No	---	---	---	---	---	---	---	---
MW14	07/28/09	153.47	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW14	03/08/10	153.47	28.10	125.37	No	---	---	---	---	---	---	---	---
MW14	03/09/10	153.47	---	---	---	---	<50	<0.50	<0.50	2.4	<0.50	<0.50	---
MW14	08/03/10	153.47	28.07	125.40	No	---	---	---	---	---	---	---	---
MW14	08/04/10	153.47	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW14	02/15/11	153.47	26.66	124.81	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW14	08/23/11	153.47	28.79	124.68	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW14	02/21/12	153.47	28.05	124.42	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW14	08/13/12	153.47	29.32	124.15	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.08
MW15	08/08/92	154.80	31.20	123.60	No	---	---	---	---	---	---	---	---
MW15	08/12/92	154.80	35.18	119.62	No	---	---	---	---	---	---	---	---
MW15	08/13/92	154.80	---	---	---	---	ND	---	ND	1.5	ND	ND	---
MW15	11/09/92	154.80	35.68	119.12	No	---	---	---	---	---	---	---	---
MW15	11/10/92	154.80	---	---	---	---	71.0	---	3.0	6.5	1.1	4.2	---
MW15	03/12/93	154.80	33.96	120.84	No	---	ND	---	ND	ND	ND	ND	---
MW15	06/23/93	154.80	33.51	121.29	No	---	ND	---	ND	ND	ND	ND	---
MW15	08/24/93	154.80	33.90	120.90	No	---	---	---	---	---	---	---	---
MW15	10/11/93	154.80	34.26	120.54	No	---	ND	---	ND	ND	ND	ND	---
MW15	11/17/93	154.80	34.63	120.17	No	---	ND	---	ND	ND	ND	ND	---
MW15	02/14/94	154.80	34.38	120.42	No	---	ND	---	ND	ND	ND	ND	---
MW15	05/25/94	154.80	34.35	120.45	No	---	430	---	1.7	25	8.7	130	---
MW15	09/13/94	154.80	34.40	120.40	No	---	ND	---	ND	ND	ND	ND	---
MW15	09/28/94	154.80	34.50	120.30	No	---	---	---	---	---	---	---	---
MW15	11/08/94	154.80	34.60	120.20	No	---	ND	---	1.1	ND	0.5	2	---
MW15	02/07/95	154.80	33.53	121.27	No	---	---	---	---	---	---	---	---
MW15	02/08/95	154.80	---	---	---	---	ND	---	ND	0.84	0.77	2.2	---
MW15	06/14/95	154.80	32.25	122.55	No	---	---	---	---	---	---	---	---
MW15	08/16/95	154.80	---	---	---	---	ND	---	ND	ND	ND	ND	---
MW15	07/18/95	154.80	32.42	122.38	No	---	ND	ND	ND	ND	ND	ND	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW15	08/01/95	Station operations transferred to Pawan Garg.											--
MW15	10/10/95	154.80	32.93	121.87	No	--	ND	ND	ND	ND	ND	ND	--
MW15	01/09/96	154.60	33.03	121.77	No	--	ND	ND	ND	ND	ND	ND	--
MW15	05/22/96	154.80	31.35	123.45	No	--	<50	<2.5	<0.5	<0.5	<0.5	<0.5	--
MW15	08/14/96	154.80	31.69	123.11	No	--	<50	<2.5	<0.5	<0.5	<0.5	<0.5	--
MW15	11/01/96	154.80	31.97	122.83	No	--	<50	<2.5	<0.5	<0.5	<0.5	<0.5	--
MW15	02/12/97	154.80	28.95	124.85	No	--	--	--	--	--	--	--	--
MW15	05/01/97	154.80	30.10	124.70	No	--	--	--	--	--	--	--	--
MW15	09/03/97	154.60	--	--	--	--	--	--	--	--	--	--	--
MW15	11/05/97	154.80	30.68	124.12	No	--	<50	<2.5	<0.5	<0.5	<0.5	<0.5	--
MW15	02/11/98	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	05/13/98	154.60	27.61	127.19	No	--	--	--	--	--	--	--	--
MW15	08/12/98	154.80	28.11	126.69	No	--	--	--	--	--	--	--	--
MW15	11/10/98	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	03/29/99	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	05/26/99	154.80	34.34	120.46	No	67.0c	<50	<2.0	<0.5	<0.5	<0.5	<0.5	--
MW15	08/05/99	154.80	28.14	126.66	No	--	--	--	--	--	--	--	--
MW15	12/06/99	154.80	29.05	125.75	No	--	--	--	--	--	--	--	--
MW15	02/01/00	154.80	28.88	125.92	No	--	--	--	--	--	--	--	--
MW15	04/28/00	154.78	27.20	127.58	No	470	<50	<1	<1	<1	<1	<1	--
MW15	08/28/00	154.78	28.31	126.47	No	--	--	--	--	--	--	--	--
MW15	11/13/00	154.78	28.68	128.10	No	--	--	--	--	--	--	--	--
MW15	02/13/01	154.78	28.90	125.68	No	--	--	--	--	--	--	--	--
MW15	05/07/01	154.78	28.40	128.38	No	--	--	--	--	--	--	--	--
MW15	08/14/01	154.78	29.14	125.64	No	170	<50	<2	<0.5	<0.5	<0.5	<0.5	--
MW15	11/16/01	154.80	29.66	125.14	No	--	--	--	--	--	--	--	--
MW15	02/14/02	154.80	29.60	125.20	No	--	--	--	--	--	--	--	--
MW15	05/08/02	154.80	26.73	128.07	No	--	--	--	--	--	--	--	--
MW15	08/29/02	154.60	29.95	124.85	No	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
MW15	11/26/02	154.60	30.23	124.57	No	--	--	--	--	--	--	--	--
MW15	02/20/03	154.80	29.70	125.10	No	--	--	--	--	--	--	--	--
MW15	05/14/03	154.80	29.40	125.40	No	--	--	--	--	--	--	--	--
MW15	08/22/03	154.80	30.00	124.80	No	<50	<50	<0.5	<0.5	1.0	<0.5	<0.5	--
MW15	12/03/03	154.80	30.43	124.37	No	--	--	--	--	--	--	--	--
MW15	01/28/04	154.60	30.02	124.78	No	--	--	--	--	--	--	--	--
MW15	05/14/04	154.60	--	--	--	--	--	--	--	--	--	--	--
MW15	08/03/04	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	11/04/04	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	02/23/05	154.60	--	--	--	--	--	--	--	--	--	--	--
MW15	05/25/05	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	09/19/05	154.80	29.45	125.35	No	--	--	--	--	--	--	--	--
MW15	09/20/05	154.80	--	--	--	--	231	<0.5	<0.5	<0.5	<0.5	<0.5	--
MW15	12/02/05	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	02/10/06	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	05/05/06	154.60	--	--	--	--	--	--	--	--	--	--	--
MW15	08/16/06	154.80	28.49	126.31	No	--	--	--	--	--	--	--	--
MW15	08/18/06	154.80	--	--	--	--	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW15	11/09/06	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	02/07/07	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	05/02/07	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	08/08/07	154.80	29.36	125.44	No	--	--	--	--	--	--	--	--
MW15	08/08/07	154.80	--	--	--	--	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50	--
MW15	10/29/07	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	02/19/08	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	04/23/08	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	08/13/08	154.80	30.04	124.76	No	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW15	11/11/08	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	02/03/09	154.80	--	--	--	--	--	--	--	--	--	--	--
MW15	04/14/09	154.80	29.70	125.10	No	--	--	--	--	--	--	--	--
MW15	07/27/09	154.80	30.50	124.30	No	--	--	--	--	--	--	--	--
MW15	07/28/09	154.80	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW15	03/08/10	154.80	29.75	125.05	No	--	--	--	--	--	--	--	--
MW15	03/10/10	154.60	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW15	08/03/10	154.60	29.43	125.37	No	--	--	--	--	--	--	--	--
MW15	08/04/10	154.60	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW15	02/15/11	154.80	30.40	124.40	No	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW15	08/23/11	154.60	30.65	123.95	No	--	--	--	--	--	--	--	--
MW15	08/24/11	154.60	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW15	02/21/12	154.80	30.87	123.93	No	--	--	--	--	--	--	--	--
MW15	02/22/12	154.60	--	--	--	--	130	<0.50	41	6.5	7.7	9.7	--
MW15	08/13/12	154.80	31.08	123.72	No	--	--	--	--	--	--	--	--
MW15	08/14/12	154.80	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.79
MW18	08/01/95	Station operations transferred to Pawan Garg.											--
MW18	09/19/05	150.94	26.86	124.08	No	--	--	--	--	--	--	--	--
MW18	09/20/05	150.94	--	--	--	--	63.4	1.91/1.27a	0.84	<0.5e	<0.5	0.84	--
MW18	12/02/05	150.94	26.76	124.16	No	--	<50	<0.5	0.94	0.80	<0.5	<0.5	--
MW18	02/10/06	150.94	26.60	124.34	No	--	90	<2.5	2.5	<0.5	<0.5	<0.5	--
MW18	05/05/06	150.94	25.12	125.82	No	--	63	<2.5	1.8	<0.50	<0.50	<0.50	--
MW18	08/16/06	150.94	26.01	124.93	No	<47	128	2.64/0.570a	<0.50	<0.50	<0.50	<0.50	--
MW18	11/09/06	150.94	26.52	124.42	No	278	115	2.47/0.500a	0.67	0.77	0.69	1.24	--

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former Exxon Service Station 70264  
 3110 Mount Vista Drive  
 San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
MW16	02/07/07	150.94	28.62	124.32	No	---	126	2.97/<0.500a	<0.50	<0.50	<0.50	<0.50	---
MW16	05/02/07	150.94	28.35	124.59	No	---	125	<0.500	0.76	1.00	0.51	<0.50	---
MW16	08/08/07	150.94	28.86	124.08	No	---	---	---	---	---	---	---	---
MW16	08/07/07	150.94	---	---	---	---	188	<0.500	<0.50	<0.50	<0.50	<0.50	---
MW16	10/29/07	150.94	27.05	123.89	No	---	87	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW16	02/19/08	150.94	26.46	124.48	No	---	64	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW16	04/23/08	150.94	26.70	124.24	No	---	56	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW16	08/13/08	150.94	27.48	123.46	No	<47	53	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW16	11/11/08	150.94	28.10	122.84	No	---	54	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW16	02/03/09	150.94	27.86	123.08	No	---	90	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW16	04/14/09	150.94	27.01	123.93	No	---	94	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW16	07/27/09	150.94	27.86	123.08	No	<50	57	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW16	03/08/10	150.94	28.91	124.03	No	---	68	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW16	08/03/10	150.94	26.80	124.14	No	<50	88c	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW16	02/15/11	150.94	27.64	123.30	No	---	77c	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW16	08/23/11	150.94	27.95	122.99	No	---	---	---	---	---	---	---	---
MW16	08/25/11	150.94	---	---	---	<50	64c	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW16	02/21/12	150.94	28.14	122.60	No	---	---	---	---	---	---	---	---
MW16	02/22/12	150.94	---	---	---	---	100c	<0.50	<0.50	<0.50	<0.50	0.65	---
MW16	08/13/12	150.94	28.38	122.56	No	---	---	---	---	---	---	---	---
MW16	08/14/12	150.94	---	---	---	<50	85c	<0.50	<0.50	<0.50	<0.50	<0.50	1.54
Station operations transferred to Pawan Garg.													
VW1	08/01/95	152.21	27.23	124.88	No	---	<50	2.1/<5a	<1	<1	<1	<1	---
VW1	12/06/99	152.21	26.60	125.31	No	---	---	---	---	---	---	---	---
VW1	02/01/00	152.15	26.73	125.42	No	---	---	---	---	---	---	---	---
VW1	04/28/00	152.15	26.31	125.84	No	---	---	---	---	---	---	---	---
VW1	08/28/00	152.15	26.89	125.26	No	---	---	---	---	---	---	---	---
VW1	11/13/00	152.15	26.89	125.26	No	---	---	---	---	---	---	---	---
VW1	02/13/01	152.15	26.89	125.26	No	---	---	---	---	---	---	---	---
VW1	05/07/01	152.15	26.29	125.68	No	---	---	---	---	---	---	---	---
VW1	08/14/01	152.15	27.08	125.07	No	---	---	---	---	---	---	---	---
VW1	11/16/01	152.17	27.45	124.72	No	320	<50	<2	1.2	<0.5	<0.5	<0.5	---
VW1	02/14/02	152.17	27.39	124.78	No	---	---	---	---	---	---	---	---
VW1	05/08/02	152.17	27.63	124.54	No	---	---	---	---	---	---	---	---
VW1	08/29/02	152.17	27.93	124.24	No	---	---	---	---	---	---	---	---
VW1	11/26/02	152.17	28.12	124.05	No	---	---	---	---	---	---	---	---
VW1	02/20/03	152.17	27.60	124.57	No	---	---	---	---	---	---	---	---
VW1	05/14/03	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	08/22/03	152.17	27.60	124.37	No	---	---	---	---	---	---	---	---
VW1	12/03/03	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	01/28/04	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	05/14/04	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	08/03/04	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	11/04/04	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	02/25/05	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	05/25/05	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	09/19/05	152.17	27.24	124.93	No	---	<50	0.54/<0.5a	<0.5	<0.5	<0.5	0.60	---
VW1	12/02/05	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	02/10/06	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	05/05/06	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	08/18/06	152.17	27.03	125.14	No	---	---	---	---	---	---	---	---
VW1	08/17/06	152.17	---	---	---	---	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW1	11/09/06	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	02/07/07	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	05/02/07	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	08/06/07	152.17	27.30	124.87	No	---	---	---	---	---	---	---	---
VW1	08/07/07	152.17	---	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50	---
VW1	10/28/07	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	02/19/08	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	04/23/08	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	08/13/08	152.17	28.23	123.94	No	---	---	---	---	---	---	---	---
VW1	08/14/08	152.17	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW1	11/11/08	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	02/03/09	152.17	---	---	---	---	---	---	---	---	---	---	---
VW1	04/14/09	152.17	28.04	124.13	No	---	---	---	---	---	---	---	---
VW1	07/27/09	152.17	28.81	123.36	No	---	<50	0.141	<0.50	<0.50	<0.50	<0.50	---
VW1	03/08/10	152.17	27.91	124.26	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW1	08/03/10	152.17	28.10	124.07	No	---	---	---	---	---	---	---	---
VW1	08/05/10	152.17	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW1	02/15/11	152.17	28.64	123.53	No	---	---	---	---	---	---	---	---
VW1	02/18/11	152.17	---	---	---	---	<50	0.201	<0.50	<0.50	<0.50	<0.50	---
VW1	08/23/11	152.17	28.88	123.29	No	---	---	---	---	---	---	---	---
VW1	08/24/11	152.17	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW1	02/21/12	152.17	29.07	123.10	No	---	<50	<0.50	<0.50	0.73	0.56	<0.50	---
VW1	08/13/12	152.17	29.46q	q	No	---	---	---	---	---	---	---	---
Station operations transferred to Pawan Garg.													
VW2	08/01/85	151.84	27.04	124.80	No	---	<260	29/29a	<5	<5	<5	<5	---
VW2	02/01/00	151.84	26.68	125.16	No	---	---	---	---	---	---	---	---
VW2	04/28/00	151.19	26.49	124.70	No	---	---	---	---	---	---	---	---
VW2	08/28/00	151.19	26.27	124.82	No	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
VW2	11/13/00	151.19	27.00	124.19	No	---	---	---	---	---	---	---	---
VW2	02/13/01	151.19	26.54	124.65	No	---	---	---	---	---	---	---	---
VW2	05/07/01	151.19	26.35	124.84	No	---	---	---	---	---	---	---	---
VW2	08/14/01	151.19	27.12	124.07	No	---	---	---	---	---	---	---	---
VW2	11/16/01	151.98	27.85	124.33	No	---	<50	5.5/45a	<0.5	<0.5	<0.5	<0.5	---
VW2	02/14/02	151.98	27.40	124.58	No	---	---	---	---	---	---	---	---
VW2	05/08/02	151.98	27.63	124.35	No	---	---	---	---	---	---	---	---
VW2	08/29/02	151.98	27.85	124.13	No	---	---	---	---	---	---	---	---
VW2	11/26/02	151.98	28.05	123.93	No	---	---	---	---	---	---	---	---
VW2	02/20/03	151.98	27.50	124.48	No	---	---	---	---	---	---	---	---
VW2	05/14/03	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	08/22/03	151.98	27.85	124.13	No	---	---	---	---	---	---	---	---
VW2	12/03/03	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	01/28/04	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	05/14/04	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	08/03/04	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	11/04/04	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	02/25/05	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	05/25/05	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	09/19/05	151.98	27.27	124.71	No	---	65.8	50.5/55.3a	<0.5	<0.5	<0.5	0.94	---
VW2	12/02/05	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	02/10/06	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	05/05/06	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	08/18/06	151.98	26.79	125.19	No	---	---	---	---	---	---	---	---
VW2	08/18/06	151.98	---	---	---	---	<50.0	11.5/15.4a	<0.50	<0.50	<0.50	<0.50	---
VW2	11/09/06	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	02/07/07	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	05/02/07	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	08/08/07	151.98	27.31	124.67	No	---	---	---	---	---	---	---	---
VW2	08/08/07	151.98	---	---	---	---	<50.0	10.5	<0.50	<0.50	<0.50	<0.50	---
VW2	10/29/07	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	02/19/08	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	04/23/08	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	08/13/08	151.98	27.90	124.08	No	---	---	---	---	---	---	---	---
VW2	08/14/08	151.98	---	---	---	---	<50	3.2	<0.50	<0.50	<0.50	<0.50	---
VW2	11/11/08	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	02/03/09	151.98	---	---	---	---	---	---	---	---	---	---	---
VW2	04/14/09	151.98	27.64	124.34	No	---	---	---	---	---	---	---	---
VW2	07/27/09	151.98	28.40	123.58	No	---	---	---	---	---	---	---	---
VW2	07/28/09	151.98	---	---	---	---	<50	1.7	<0.50	<0.50	<0.50	<0.50	---
VW2	03/08/10	151.98	27.45	124.53	No	---	---	---	---	---	---	---	---
VW2	03/09/10	151.98	---	---	---	---	<50	1.1	<0.50	<0.50	<0.50	0.251	---
VW2	08/03/10	151.98	27.58	124.42	No	---	---	---	---	---	---	---	---
VW2	08/05/10	151.98	---	---	---	---	<50	0.421	<0.50	<0.50	<0.50	<0.50	---
VW2	02/15/11	151.98	28.15	123.83	No	---	---	---	---	---	---	---	---
VW2	02/18/11	151.98	---	---	---	---	<50	0.58	<0.50	<0.50	<0.50	<0.50	---
VW2	08/23/11	151.98	28.79	123.19	No	---	---	---	---	---	---	---	---
VW2	08/24/11	151.98	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW2	02/21/12	151.98	28.68	123.30	No	---	<50	<0.50	<0.50	0.66	<0.50	0.51	---
VW2	08/13/12	151.98	28.86	123.12	No	---	<50	<0.50	0.58	5.3	0.62	4.2	3.86
VW3	08/01/95	Station operations transferred to Pawan Garg.											
VW3	12/06/99	152.97	27.84	125.13	No	---	640	<1/45a	3.5	2	2.7	<1	---
VW3	02/01/00	152.97	27.66	125.31	No	---	---	---	---	---	---	---	---
VW3	04/28/00	153.177	27.34	125.84	No	---	---	---	---	---	---	---	---
VW3	08/28/00	153.177	27.08	126.10	No	---	---	---	---	---	---	---	---
VW3	11/13/00	153.177	26.31	126.87	No	---	---	---	---	---	---	---	---
VW3	02/13/01	153.177	27.63	125.55	No	---	---	---	---	---	---	---	---
VW3	05/07/01	153.177	27.15	126.03	No	---	---	---	---	---	---	---	---
VW3	08/14/01	153.177	27.90	125.28	No	5,800	100	<2	3.7	3.8	1.3	5.2	---
VW3	11/18/01	153.16	28.42	124.74	No	570	100	<2	<0.5	<0.5	<0.5	<0.5	---
VW3	02/14/02	153.16	28.26	124.90	No	---	---	---	---	---	---	---	---
VW3	05/08/02	153.16	28.58	124.60	No	---	---	---	---	---	---	---	---
VW3	08/29/02	153.16	23.65	129.51	No	---	---	---	---	---	---	---	---
VW3	11/26/02	153.16	28.91	124.25	No	---	---	---	---	---	---	---	---
VW3	02/20/03	153.16	28.40	124.76	No	---	---	---	---	---	---	---	---
VW3	05/14/03	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	08/22/03	153.16	28.65	124.51	No	---	---	---	---	---	---	---	---
VW3	12/03/03	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	01/28/04	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	05/14/04	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	08/03/04	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	11/04/04	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	02/25/05	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	05/25/05	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	09/19/05	153.16	28.08	125.10	No	---	473	<0.5	<0.5	<0.5	<0.5	0.81	---
VW3	12/02/05	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	02/10/06	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	05/05/06	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	08/10/06	153.16	27.05	126.11	No	---	---	---	---	---	---	---	---
VW3	08/18/06	153.16	---	---	---	280	79.6	<0.50	<0.50	<0.50	<0.50	<0.50	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
VW3	11/09/06	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	02/07/07	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	05/02/07	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	08/06/07	153.16	28.07	125.09	No	---	---	---	---	---	---	---	---
VW3	08/08/07	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	10/29/07	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	02/19/08	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	04/23/08	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	08/13/08	153.16	28.70	124.46	No	---	---	---	---	---	---	---	---
VW3	08/14/09	153.16	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW3	11/11/08	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	02/03/09	153.16	---	---	---	---	---	---	---	---	---	---	---
VW3	04/14/09	153.16	28.45	124.71	No	---	---	---	---	---	---	---	---
VW3	07/27/09	153.16	28.21	123.95	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW3	03/08/10	153.16	28.45	124.71	No	---	---	---	---	---	---	---	---
VW3	03/09/10	153.16	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	0.21	---
VW3	09/03/10	153.16	28.40	124.76	No	---	---	---	---	---	---	---	---
VW3	08/05/10	153.16	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW3	02/15/11	153.16	29.02	124.14	No	---	---	---	---	---	---	---	---
VW3	02/17/10	153.16	---	---	---	---	<50	<0.50	<0.50	<0.50	0.085	<0.50	---
VW3	08/23/11	153.16	29.31	123.85	No	---	---	---	---	---	---	---	---
VW3	08/24/11	153.16	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW3	02/21/12	153.16	29.47	123.69	No	---	---	---	---	---	---	---	---
VW3	02/22/12	153.16	---	---	---	---	<50	<0.50	<0.50	0.52	1.0	0.60	---
VW3	08/13/12	153.16	29.62q	q	No	---	---	---	---	---	---	---	---
VW4	08/01/95	Station operations transferred to Pawan Garg.											
VW4	12/06/99	153.80	27.77	126.03	No	---	<50	<1/<50	<1	<1	<1	<1	---
VW4	02/01/00	153.80	27.57	126.23	No	---	---	---	---	---	---	---	---
VW4	04/28/00	153.525	28.04	125.49	No	---	---	---	---	---	---	---	---
VW4	08/28/00	153.525	28.96	126.57	No	---	---	---	---	---	---	---	---
VW4	11/13/00	153.525	26.87	126.66	No	---	---	---	---	---	---	---	---
VW4	02/13/01	153.525	27.54	125.99	No	---	---	---	---	---	---	---	---
VW4	05/07/01	153.525	27.00	126.53	No	---	---	---	---	---	---	---	---
VW4	08/14/01	153.525	27.80	125.73	No	<50	<50	<2	0.63	0.89	<0.6	<0.5	---
VW4	11/18/01	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	02/14/02	152.52	28.25	124.27	No	---	---	---	---	---	---	---	---
VW4	05/08/02	152.52	28.46	124.06	No	---	---	---	---	---	---	---	---
VW4	08/29/02	152.52	28.73	123.79	No	---	---	---	---	---	---	---	---
VW4	11/26/02	152.52	28.98	123.56	No	---	---	---	---	---	---	---	---
VW4	02/20/03	152.52	28.00	124.52	No	---	---	---	---	---	---	---	---
VW4	05/14/03	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	08/22/03	152.52	28.69	123.83	No	---	---	---	---	---	---	---	---
VW4	12/03/03	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	01/28/04	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	05/14/04	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	08/03/04	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	11/04/04	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	02/25/05	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	05/25/05	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	09/19/05	152.52	28.10	124.42	No	---	---	---	---	---	---	---	---
VW4	09/20/05	152.52	---	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---
VW4	12/02/05	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	02/10/06	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	05/05/06	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	08/16/06	152.52	27.18	125.34	No	---	---	---	---	---	---	---	---
VW4	08/18/06	152.52	---	---	---	---	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW4	11/09/06	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	02/07/07	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	05/02/07	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	08/06/07	152.52	28.06	124.48	No	---	---	---	---	---	---	---	---
VW4	08/08/07	152.52	---	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50	---
VW4	10/29/07	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	02/19/08	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	04/23/08	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	08/13/08	152.52	28.75	123.77	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW4	11/11/08	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	02/03/09	152.52	---	---	---	---	---	---	---	---	---	---	---
VW4	04/14/09	152.52	28.50	124.02	No	---	---	---	---	---	---	---	---
VW4	07/27/09	152.52	29.30	123.22	No	---	---	---	---	---	---	---	---
VW4	07/28/09	152.52	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW4	03/08/10	152.52	28.47	124.05	No	---	---	---	---	---	---	---	---
VW4	03/09/10	152.52	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW4	08/03/10	152.52	28.41	124.11	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW4	02/15/11	152.52	29.20	123.32	No	---	---	---	---	---	---	---	---
VW4	02/17/11	152.52	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW4	08/23/11	152.52	29.79	122.73	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW4	02/21/12	152.52	29.81	122.91	No	---	<50	<0.50	<0.50	0.66	<0.50	<0.50	---
VW4	08/13/12	152.52	29.81	122.71	No	---	<50	<0.50	0.82	7.7	0.80	5.3	2.42



TABLE 1A  
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA  
 Former Exxon Service Station 70264  
 3110 Mount Vista Drive  
 San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
VW5	08/01/95	Station operations transferred to Pawan Garg.											
VW5	12/06/99	153.14	27.84	125.30	No	---	400	13<5a	8.4	<5	12	5.4	---
VW5	02/01/00	153.14	27.60	125.54	No	---	---	---	---	---	---	---	---
VW5	04/28/00	153.05	27.78	125.27	No	---	---	---	---	---	---	---	---
VW5	08/28/00	153.05	27.00	128.05	No	---	---	---	---	---	---	---	---
VW5	11/13/00	153.05	---	---	---	---	---	---	---	---	---	---	---
VW5	02/13/01	153.05	27.50	125.55	No	---	---	---	---	---	---	---	---
VW5	05/07/01	153.05	27.15	125.90	No	---	---	---	---	---	---	---	---
VW5	08/14/01	153.05	---	---	---	---	---	---	---	---	---	---	---
VW5	11/18/01	153.08	28.31	124.77	No	160	250	<2	6.2	<0.5	10	8.7	---
VW5	02/14/02	153.08	29.15	123.93	No	---	---	---	---	---	---	---	---
VW5	05/08/02	153.08	28.38	124.70	No	---	---	---	---	---	---	---	---
VW5	08/28/02	153.08	28.75	124.33	No	---	---	---	---	---	---	---	---
VW5	11/26/02	153.08	28.83	124.25	No	---	---	---	---	---	---	---	---
VW5	02/20/03	153.08	28.30	124.78	No	---	---	---	---	---	---	---	---
VW5	05/14/03	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	08/22/03	153.08	28.60	124.48	No	---	---	---	---	---	---	---	---
VW5	12/03/03	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	01/28/04	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	05/14/04	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	08/03/04	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	11/04/04	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	02/25/05	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	05/25/05	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	09/19/05	153.08	27.99	125.09	No	---	112	1.49<0.5a	<0.5	<0.5	<0.5	<0.5	---
VW5	09/19/05	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	12/02/05	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	02/10/08	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	05/05/06	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	08/16/06	153.08	28.82	128.26	No	---	---	---	---	---	---	---	---
VW5	08/17/06	153.08	---	---	---	---	143	1.59<0.500a	<0.50	<0.50	<0.50	<0.50	---
VW5	11/09/06	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	02/07/07	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	05/02/07	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	08/06/07	153.08	27.98	125.10	No	---	---	---	---	---	---	---	---
VW5	08/08/07	153.08	---	---	---	---	89.5	<0.500	<0.50	<0.50	<0.50	<0.50	---
VW5	10/29/07	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	02/19/08	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	04/23/08	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	08/13/08	153.08	28.60	124.48	No	---	---	---	---	---	---	---	---
VW5	08/14/08	153.08	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW5	11/11/08	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	02/03/09	153.08	---	---	---	---	---	---	---	---	---	---	---
VW5	04/14/09	153.08	28.38	124.72	No	---	---	---	---	---	---	---	---
VW5	07/27/09	153.08	29.15	123.93	No	---	200	<0.50	<0.50	<0.50	0.39 l	0.63	---
VW5	03/08/10	153.08	28.30	124.78	No	---	---	---	---	---	---	---	---
VW5	03/09/10	153.08	---	---	---	---	91	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW5	08/03/10	153.08	28.30	124.78	No	---	---	---	---	---	---	---	---
VW5	08/05/10	153.08	---	---	---	---	59c	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW5	02/15/11	153.08	28.89	124.19	No	---	---	---	---	---	---	---	---
VW5	02/17/11	153.08	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW5	08/23/11	153.08	28.99	124.09	No	---	---	---	---	---	---	---	---
VW5	08/24/11	153.08	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW5	02/21/12	153.08	29.33	123.75	No	---	200o	<0.50	0.68	0.85	1.1	1.9	---
VW5	08/13/12	153.08	29.59	123.49	No	---	170o	<0.50	<0.50	3.8	0.71	3.5	1.19
VW6	08/01/95	Station operations transferred to Pawan Garg.											
VW6	12/06/99	152.34	29.99	122.35	No	---	1,300	<1<5a	1.1	4.6	5.9	<1	---
VW6	02/01/00	152.34	25.78	126.58	No	---	---	---	---	---	---	---	---
VW6	04/28/00	151.16	24.83	126.33	No	---	---	---	---	---	---	---	---
VW6	08/28/00	151.16	25.15	126.01	No	---	---	---	---	---	---	---	---
VW6	11/13/00	151.16	---	---	---	---	---	---	---	---	---	---	---
VW6	02/13/01	151.16	28.59	124.57	No	---	---	---	---	---	---	---	---
VW6	05/07/01	151.16	25.15	126.01	No	---	---	---	---	---	---	---	---
VW6	08/14/01	151.16	---	---	---	---	---	---	---	---	---	---	---
VW6	11/18/01	151.23	28.55	124.68	No	340	580	<2	<0.5	<0.5	1.8	3.6	---
VW6	02/14/02	151.23	27.16	124.07	No	---	---	---	---	---	---	---	---
VW6	05/08/02	151.23	40.32	110.91	No	---	---	---	---	---	---	---	---
VW6	08/29/02	151.23	26.82	124.41	No	---	---	---	---	---	---	---	---
VW6	11/26/02	151.23	27.00	124.23	No	---	---	---	---	---	---	---	---
VW6	02/20/03	151.23	28.50	124.73	No	---	---	---	---	---	---	---	---
VW6	05/14/03	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	08/22/03	151.23	28.79	124.44	No	---	---	---	---	---	---	---	---
VW6	12/03/03	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	01/28/04	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	05/14/04	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	08/03/04	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	11/04/04	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	02/25/05	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	05/25/05	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	09/19/05	151.23	28.14	125.09	No	---	282	<0.5	0.59	<0.5	<0.5	0.96	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70284  
3110 Mount Vista Drive  
San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
VW6	12/02/05	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	02/10/06	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	05/05/06	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	08/16/06	151.23	26.10	125.13	No	---	---	---	---	---	---	---	---
VW6	08/17/06	151.23	---	---	---	---	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW6	11/09/06	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	02/07/07	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	05/02/07	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	08/06/07	151.23	26.15	125.08	No	---	---	---	---	---	---	---	---
VW6	08/07/07	151.23	---	---	---	---	73.8	<0.500b	<0.50	<0.50	<0.50	<0.50	---
VW6	10/29/07	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	02/19/08	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	04/23/08	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	08/13/08	151.23	26.75	124.48	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW6	11/11/08	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	02/03/09	151.23	---	---	---	---	---	---	---	---	---	---	---
VW6	04/14/09	151.23	26.50	124.73	No	---	---	---	---	---	---	---	---
VW6	07/27/09	151.23	27.35	123.88	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW6	03/08/10	151.23	26.49	124.74	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW6	08/03/10	151.23	26.71	124.52	No	---	---	---	---	---	---	---	---
VW6	08/04/10	151.23	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW6	02/15/11	151.23	27.15	124.08	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW6	08/23/11	151.23	27.64	123.59	No	---	---	---	---	---	---	---	---
VW6	08/24/11	151.23	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW6	02/21/12	151.23	27.55	123.68	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW6	08/13/12	151.23	27.77	123.46	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.27
VW7	08/01/95	Station operations transferred to Powan Garg.											
VW7	12/06/99	151.37	26.32	125.05	No	---	780	<1<5a	21	1	18	28.2	---
VW7	02/01/00	151.37	26.16	125.21	No	---	---	---	---	---	---	---	---
VW7	04/28/00	151.175	26.39	124.79	No	---	---	---	---	---	---	---	---
VW7	08/28/00	151.175	25.49	125.69	No	---	---	---	---	---	---	---	---
VW7	11/13/00	151.175	---	---	---	---	---	---	---	---	---	---	---
VW7	02/13/01	151.175	26.96	124.22	No	---	---	---	---	---	---	---	---
VW7	05/07/01	151.175	25.49	125.69	No	---	---	---	---	---	---	---	---
VW7	08/14/01	151.175	---	---	---	---	---	---	---	---	---	---	---
VW7	11/16/01	151.21	26.72	124.49	No	160	200	21<12a	4.5	<0.5	4	2.57	---
VW7	02/14/02	151.21	26.61	124.60	No	---	---	---	---	---	---	---	---
VW7	05/08/02	151.21	27.32	123.89	No	---	---	---	---	---	---	---	---
VW7	08/29/02	151.21	27.04	124.17	No	---	---	---	---	---	---	---	---
VW7	11/28/02	151.21	27.28	123.93	No	---	---	---	---	---	---	---	---
VW7	02/20/03	151.21	26.75	124.46	No	---	---	---	---	---	---	---	---
VW7	05/14/03	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	08/22/03	151.21	27.06	124.15	No	---	---	---	---	---	---	---	---
VW7	12/03/03	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	01/28/04	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	05/14/04	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	08/03/04	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	11/04/04	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	02/25/05	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	05/25/05	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	09/19/05	151.21	26.52	124.69	No	---	361	6.60/<0.5a	3.84	<0.5	1.40	1.74	---
VW7	09/19/05	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	12/02/05	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	02/10/06	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	05/05/06	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	08/16/06	151.21	25.58	125.85	No	---	---	---	---	---	---	---	---
VW7	08/17/06	151.21	---	---	---	---	585	8.43/<0.500a	3.17	<0.50	2.26	3.11	---
VW7	11/09/06	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	02/07/07	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	05/02/07	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	08/08/07	151.21	26.45	124.76	No	---	---	---	---	---	---	---	---
VW7	08/07/07	151.21	---	---	---	---	379	<0.500b	<0.50	<0.50	<0.50	<0.50	---
VW7	10/29/07	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	02/19/08	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	02/19/08	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	04/23/08	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	08/13/08	151.21	27.15	124.06	No	---	320	<0.50	3.0	<0.50	<0.50	0.78	---
VW7	11/11/08	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	02/03/09	151.21	---	---	---	---	---	---	---	---	---	---	---
VW7	04/14/09	151.21	26.95	124.28	No	---	---	---	---	---	---	---	---
VW7	07/27/09	151.21	27.85	123.36	No	---	6,000	<5.0	95	37	240	220	---
VW7	03/08/10	151.21	28.85	124.36	No	---	810	<0.50	17	0.89	0.65	2.0	---
VW7	08/03/10	151.21	27.08	124.13	No	---	---	---	---	---	---	---	---
VW7	08/04/10	151.21	---	---	---	---	5,100	<2.5	160	95	160	260	---
VW7	02/15/11	151.21	27.51	123.70	No	---	---	---	---	---	---	---	---
VW7	02/16/11	151.21	---	---	---	---	770c	<0.50	0.32 l	<0.50	0.30 l	0.37 l	---
VW7	08/23/11	151.21	27.87	123.34	No	---	---	---	---	---	---	---	---
VW7	03/25/11	151.21	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW7	02/21/12	151.21	27.89	123.32	No	---	570o	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW7	08/13/12	151.21	28.18	123.03	No	---	---	---	---	---	---	---	---
VW7	08/14/12	151.21	---	---	---	---	283	500o	<0.50	<0.50	<0.50	<0.50	0.84

TABLE 1A  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former Exxon Service Station 70264  
 3110 Mount Vista Drive  
 San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
VW8	08/01/95	Station operations transferred to Pawan Garg											
VW8	12/06/99	151.22	25.81	125.41	No	---	640	160/140a	95	99	16	52	---
VW8	02/01/00	151.22	25.37	125.85	No	---	---	---	---	---	---	---	---
VW8	04/28/00	150.23	24.98	125.27	No	---	---	---	---	---	---	---	---
VW8	08/28/00	150.23	24.75	125.48	No	---	---	---	---	---	---	---	---
VW8	11/13/00	150.23	---	---	---	---	---	---	---	---	---	---	---
VW8	02/13/01	150.23	25.12	125.11	No	---	---	---	---	---	---	---	---
VW8	05/07/01	150.23	24.90	125.33	No	---	---	---	---	---	---	---	---
VW8	08/14/01	150.23	---	---	---	---	---	---	---	---	---	---	---
VW8	11/16/01	150.31	25.98	124.33	No	970	22,000	<20/10a	2,700	2,600	320	1,360	---
VW8	02/14/02	150.31	26.10	124.21	No	---	---	---	---	---	---	---	---
VW8	05/08/02	150.31	26.18	124.13	No	---	---	---	---	---	---	---	---
VW8	08/29/02	150.31	26.35	123.96	No	---	---	---	---	---	---	---	---
VW8	11/26/02	150.31	26.41	123.90	No	---	---	---	---	---	---	---	---
VW8	02/20/03	150.31	26.55	123.76	No	---	---	---	---	---	---	---	---
VW8	05/14/03	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	08/22/03	150.31	26.34	123.97	No	---	---	---	---	---	---	---	---
VW8	12/03/03	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	01/28/04	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	05/14/04	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	08/03/04	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	11/04/04	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	02/25/05	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	05/25/05	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	09/19/05	150.31	25.74	124.57	No	---	<50	<0.5	0.67	<0.5e	<0.5	<0.5	---
VW8	12/02/05	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	02/10/06	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	05/05/06	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	08/16/06	150.31	26.19	124.12	No	---	---	---	---	---	---	---	---
VW8	08/17/06	150.31	---	---	---	---	<50.0	<0.50	9.46	<0.50	<0.50	<0.50	---
VW8	11/09/06	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	02/07/07	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	05/02/07	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	08/08/07	150.31	25.75	124.56	No	---	---	---	---	---	---	---	---
VW8	08/08/07	150.31	---	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50	---
VW8	10/29/07	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	02/19/08	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	04/23/08	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	08/13/08	150.31	26.39	123.82	No	---	<50	<0.50	14	0.64	<0.50	1.2	---
VW8	11/11/08	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	02/03/09	150.31	---	---	---	---	---	---	---	---	---	---	---
VW8	04/14/09	150.31	26.20	124.11	No	---	---	---	---	---	---	---	---
VW8	07/27/09	150.31	27.03	123.28	No	---	6,400	<10	4,100	35	81	29	---
VW8	03/08/10	150.31	25.92	124.39	No	---	---	---	---	---	---	---	---
VW8	03/09/10	150.31	---	---	---	---	86	<0.50	7.0	1.3	1.8	4.1	---
VW8	08/03/10	150.31	26.11	124.20	No	---	---	---	---	---	---	---	---
VW8	08/05/10	150.31	---	---	---	---	420c	<0.50	6.6	0.55	0.24f	0.54	---
VW8	02/15/11	150.31	26.71	123.60	No	---	---	---	---	---	---	---	---
VW8	02/16/11	150.31	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW8	08/23/11	150.31	28.76	121.55	No	---	---	---	---	---	---	---	---
VW8	08/24/11	150.31	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW8	02/21/12	150.31	27.09	123.22	No	---	270	<0.50	40	4.5	8.7	15	---
VW8	08/13/12	150.31	27.26	123.05	No	---	240	<0.50	56	5.8	5.4	9.9	1.02
VW9	08/01/95	Station operations transferred to Pawan Garg.											
VW9	12/06/99	153.19	27.03	126.16	No	---	130	<1/5a	<1	<1	<1	<1	---
VW9	02/01/00	153.19	26.85	126.33	No	---	---	---	---	---	---	---	---
VW9	04/28/00	151.65	27.10	124.55	No	---	---	---	---	---	---	---	---
VW9	08/28/00	151.65	26.45	125.20	No	---	---	---	---	---	---	---	---
VW9	11/13/00	151.65	---	---	---	---	---	---	---	---	---	---	---
VW9	02/13/01	151.65	26.97	124.68	No	---	---	---	---	---	---	---	---
VW9	05/07/01	151.65	26.52	125.13	No	---	---	---	---	---	---	---	---
VW9	08/14/01	151.65	---	---	---	---	---	---	---	---	---	---	---
VW9	11/16/01	152.06	27.75	124.31	No	78	<50	<2	<0.5	<0.5	<0.5	<0.5	---
VW9	02/14/02	152.06	27.59	124.47	No	---	---	---	---	---	---	---	---
VW9	05/08/02	152.06	27.58	124.48	No	---	---	---	---	---	---	---	---
VW9	08/29/02	152.06	28.08	123.98	No	---	---	---	---	---	---	---	---
VW9	11/26/02	152.06	28.20	123.66	No	---	---	---	---	---	---	---	---
VW9	02/20/03	152.06	27.70	124.38	No	---	---	---	---	---	---	---	---
VW9	05/14/03	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	08/22/03	152.06	28.02	124.04	No	---	---	---	---	---	---	---	---
VW9	12/03/03	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	01/28/04	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	05/14/04	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	08/03/04	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	11/04/04	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	02/25/05	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	05/25/05	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	09/19/05	152.08	27.43	124.63	No	---	<50	<0.5	<0.5	<0.5e	<0.5	<0.5	---
VW9	12/02/05	152.06	---	---	---	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)
VW9	02/10/06	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	05/05/08	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	08/16/06	152.06	26.52	125.54	No	---	---	---	---	---	---	---	---
VW9	08/18/06	152.06	---	---	---	---	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW9	11/09/06	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	02/07/07	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	05/02/07	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	08/06/07	152.06	27.45	124.61	No	---	---	---	---	---	---	---	---
VW9	08/08/07	152.06	---	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50	---
VW9	10/29/07	152.06	---	---	---	---	---	---	---	---	---	---	---
VW0	02/19/08	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	04/23/08	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	08/13/08	152.06	28.08	124.00	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW9	11/11/08	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	02/03/09	152.06	---	---	---	---	---	---	---	---	---	---	---
VW9	04/14/09	152.06	27.85	124.41	No	---	---	---	---	---	---	---	---
VW9	07/27/09	152.06	28.80	123.46	No	---	---	---	---	---	---	---	---
VW9	07/28/09	152.06	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW9	03/08/10	152.06	27.84	124.42	No	---	---	---	---	---	---	---	---
VW9	03/09/10	152.06	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW9	08/03/10	152.06	27.48	124.58	No	---	---	---	---	---	---	---	---
VW9	08/05/10	152.06	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW9	02/15/11	152.06	28.30	123.76	No	---	---	---	---	---	---	---	---
VW0	02/17/11	152.06	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW9	08/23/11	152.06	28.79	123.27	No	---	---	---	---	---	---	---	---
VW9	08/24/11	152.06	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW9	02/21/12	152.06	28.67	123.39	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
VW9	08/13/12	152.06	28.98	123.08	No	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.23
Station operations transferred to Pawan Garg.													
WCC-3W	08/01/95	151.65	26.86	124.79	No	---	---	---	---	---	---	---	---
WCC-3W	11/13/00	151.65	27.05	124.60	No	300	13,000	<2.5	3,400	1,300	490	1,090	---
WCC-3W	02/13/01	151.65	26.57	125.08	No	390	3,600	<10	670	110	220	270	---
WCC-3W	05/07/01	151.65	27.30	124.35	No	630	10,000	<50	2,000	1,500	520	1,420	---
WCC-3W	08/14/01	151.65	27.85	123.80	No	360	5,500	<10	410	320	250	560	---
WCC-3W	11/18/01	151.65	27.55	124.10	No	---	4,820	<5.0	347	108	324	460	---
WCC-3W	02/14/02	151.65	27.83	123.82	No	---	3,420	<25	260	90.0	280	425	---
WCC-3W	05/08/02	151.65	26.18	123.47	No	860	11,500	19.0/<10a	758	1,030	428	1,350	---
WCC-3W	08/29/02	151.65	28.22	123.43	No	---	12,800	<10	1,340	1,410	448	1,560	---
WCC-3W	11/26/02	151.65	27.73	123.92	No	---	15,300	<2.5	1,580	668	280	860	---
WCC-3W	02/20/03	151.65	27.31	124.34	No	---	6,640	166/<2.5a	<0.5	548	244	792	---
WCC-3W	05/14/03	151.65	28.50	123.15	No	506	17,100	268/<5a	2,580	838	469	1,570	---
WCC-3W	08/22/03	151.65	28.40	123.25	No	1,130	14,000	25.2/<0.5a	1,930	452	347	1,010	---
WCC-3W	12/03/03	151.65	27.99	123.66	No	---	32,100	842/72.0a	3,120	1,390	1,250	3,580	---
WCC-3W	01/28/04	151.65	27.97	123.68	No	---	11,700	230/<5a	3,100	572	386	1,250	---
WCC-3W	05/14/04	151.65	28.49	123.16	No	---	22,600	<12.5	4,340	1,020	845	2,780	---
WCC-3W	08/03/04	151.65	28.61	123.04	No	---	11,700	36.0/<5a	2,630	676	550	1,720	---
WCC-3W	11/04/04	151.65	27.30	124.35	No	---	8,870	222/<5a	1,680	540	362	1,070	---
WCC-3W	02/25/05	151.65	26.58	125.07	No	---	10,100	14.0/>2.5a	1,720	695	390	1,260	---
WCC-3W	05/25/05	151.65	27.46	124.19	No	---	---	---	---	---	---	---	---
WCC-3W	09/19/05	151.65	---	---	---	947	17,100	76.7/<5a	3,050	1,420a	677	2,260	---
WCC-3W	09/20/05	151.65	27.99	123.66	No	---	21,500	38.6/<0.5a	3,120	1,280	612	769	---
WCC-3W	12/02/05	151.65	27.24	124.41	No	---	19,000	<250	3,900	2,000	850	3,000	---
WCC-3W	02/10/06	151.65	25.71	125.94	No	---	16,000	<25	3,000	1,800	710	2,600	---
WCC-3W	05/05/06	151.65	26.62	125.03	No	460	23,400	94.8/<0.500a	2,730	1,880e	650	2,240	---
WCC-3W	08/16/06	151.65	27.14	124.51	No	---	13,500	248/<0.500a	1,920	1,260	471	1,480	---
WCC-3W	11/09/06	151.65	27.27	124.38	No	---	18,400	49.5/<0.500a	2,710	1,760	552	1,860	---
WCC-3W	02/07/07	151.65	26.98	124.67	No	---	16,800	<0.500	2,010	1,450	445	1,510	---
WCC-3W	05/02/07	151.65	---	---	---	---	---	---	---	---	---	---	---
WCC-3W	08/06/07	151.65	---	---	---	566	17,800	<0.500b	2,060	1,380	442	1,520	---
WCC-3W	08/07/07	151.65	27.70	123.95	No	---	16,000	<2.5	3,500	2,300	650	2,200	---
WCC-3W	10/29/07	151.65	27.17	124.48	No	---	7,900	<0.50	2,000	1,100	340	1,100	---
WCC-3W	02/19/08	151.65	27.34	124.31	No	---	11,000	<2.5	2,400	1,700	470	1,600	---
WCC-3W	04/23/08	151.65	28.13	123.52	No	420b	16,000	<0.50	3,500	2,200	630	2,000	---
WCC-3W	08/13/08	151.65	28.85	122.80	No	---	860	<0.50	230	40	44	110	---
WCC-3W	11/11/08	151.65	28.62	123.03	No	---	220	<0.50	22	6.0	15	33	---
WCC-3W	02/03/09	151.65	27.75	123.90	No	---	170	<0.50	13	3.7	13	24	---
WCC-3W	04/14/09	151.65	28.50	123.15	No	<50	130	<0.50	16	1.6	5.2	12	---
WCC-3W	07/27/09	151.65	27.61	124.04	No	---	550	<1.0	35	59	54	140	---
WCC-3W	03/08/10	151.65	27.60	124.05	No	<50	5,600	<1.0	1,200	190	380	800	---
WCC-3W	08/03/10	151.65	26.37	123.28	No	---	640	<5.0	230	18	66	120	---
WCC-3W	02/15/11	151.65	26.85	122.60	No	---	---	---	---	---	---	---	---
WCC-3W	08/23/11	151.65	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---
WCC-3W	08/25/11	151.65	28.88	122.77	No	---	---	---	---	---	---	---	---
WCC-3W	02/21/12	151.65	---	---	---	---	16,000	<200	7,800	580	1,200	1,800	---
WCC-3W	02/22/12	151.65	---	---	---	---	---	---	---	---	---	---	---
WCC-3W	08/13/12	151.65	29.05	122.60	No	---	---	---	---	---	---	---	---
WCC-3W	08/14/12	151.65	---	---	---	840e	6,500	<50	3,500	210	460	700	0.68

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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<b>Notes:</b>	
TOC	▫ Top of well casing elevation. Elevation based on City of San Jose datum.
DTW	▫ Depth to water.
GW Elev.	▫ Groundwater elevation. Groundwater elevations adjusted for NAPL, when present, using an average specific gravity of 0.75 for gasoline.
NAPL	▫ Non-aqueous phase liquid.
TPHd	▫ Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015B.
TPHg	▫ Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
MTBE	▫ Methyl tertiary butyl ether analyzed using EPA Method 8260B; prior to May 2007, analyzed using EPA Method 8020/8021B.
BTEX	▫ Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8260B; prior to February 2009, analyzed using EPA Method 8020/8021B.
DO	▫ Dissolved oxygen.
ETBE	▫ Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	▫ Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	▫ Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	▫ 1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	▫ 1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	▫ Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	▫ Ethanol analyzed using EPA Method 8260B.
µg/L	▫ Micrograms per liter.
ND	▫ Not detected at or above the laboratory reporting limit.
—	▫ Not measured/Not sampled/Not analyzed.
<	▫ Less than stated laboratory reporting limit.
a	▫ Analysis by EPA Method 8260/8260B.
b	▫ Analyzed outside of method-specified holding time.
c	▫ Unidentified hydrocarbons present (C9-C24) or sample chromatogram does not resemble standard pattern.
d	▫ Sample container broken in transit.
o	▫ Analyte detected in associated Method Blank.
f	▫ Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
g	▫ Result may be elevated due to carryover from previously analyzed sample.
h	▫ Reanalysis not performed due to holding time requirements.
i	▫ Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
j	▫ Concentration estimated. Analyte exceeded calibration range. Reanalysis not performed due to holding time requirements.
k	▫ Sample container contained headspace.
l	▫ Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
m	▫ The Relative Percent Difference between the primary and confirmatory analysis exceeded 40%. Per EPA Method 8000B, the higher value was reported.
n	▫ Analyzed by EPA Method 8010.
o	▫ The chromatographic pattern does not match that of the specified standard.
p	▫ Purge data invalidated; analytical data suspect.
q	▫ Less than 6 inches of water in the well; well dry.

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
(Page 1 of 10)

Well ID	Sampling Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)
MW1	02/14/02	---	---	---	---	---	---	---
MW1	08/30/02	---	---	---	---	---	---	---
MW1	11/28/02	---	---	---	---	---	---	---
MW1	02/20/03	---	---	---	---	---	---	---
MW1	05/14/03	---	---	---	---	---	---	---
MW1	12/03/03	---	---	---	---	---	---	---
MW1	01/28/04	---	---	---	---	---	---	---
MW1	09/19/05	---	---	---	---	---	---	<50
MW1	08/07/07	<10.0	---	---	---	---	---	---
MW1	10/29/07	---	---	---	---	---	---	---
MW1	02/19/08	---	---	---	---	---	---	---
MW1	04/23/08	---	---	---	---	---	---	---
MW1	08/14/08	<10	---	---	---	---	---	---
MW1	11/11/08	---	---	---	---	---	---	---
MW1	02/03/09	<10	---	---	---	---	---	---
MW1	04/15/09	3.0 l	---	---	---	---	---	---
MW1	07/29/09	<10	---	---	---	---	---	---
MW1	03/09/10	<10	---	---	---	---	---	---
MW1	08/03/10	<10	---	---	---	---	---	---
MW1	02/18/11	<10	---	---	---	---	---	---
MW1	08/25/2011-present	Not analyzed for these analytes.						
MW2	08/12/98	<5,000	<100	<100	<100	15n	<5.0n	<25,000
MW2	12/06/99	<500	---	---	---	---	---	---
MW2	08/14/01	---	---	---	---	---	---	---
MW2	11/18/01	---	---	---	---	---	---	---
MW2	08/29/02	---	---	---	---	---	---	---
MW2	11/28/02	---	---	---	---	---	---	---
MW2	02/20/03	---	---	---	---	---	---	---
MW2	05/14/03	---	---	---	---	---	---	---
MW2	08/22/03	---	---	---	---	---	---	---
MW2	12/03/03	---	---	---	---	---	---	---
MW2	01/29/04	---	---	---	---	---	---	---
MW2	05/14/04	---	---	---	---	---	---	---
MW2	08/03/04	---	---	---	---	---	---	---
MW2	11/04/04	---	---	---	---	---	---	---
MW2	02/25/05	---	---	---	---	---	---	---
MW2	05/25/05	---	---	---	---	---	---	---
MW2	09/19/05	---	---	---	---	---	---	<50
MW2	12/02/05	---	---	---	---	---	---	<100
MW2	05/05/06	---	---	---	---	---	---	---
MW2	11/09/06	---	---	---	---	---	---	---
MW2	02/07/07	61.0f	---	---	---	---	---	---
MW2	05/02/07	90.5	---	---	---	---	---	---
MW2	08/07/07	<10.0	---	---	---	---	---	---
MW2	10/29/07	<100	---	---	---	---	---	---
MW2	02/19/08	56	---	---	---	---	---	---
MW2	04/23/08	<50	---	---	---	---	---	---
MW2	08/13/08	55	---	---	---	---	---	---
MW2	11/11/08	160	---	---	---	---	---	---
MW2	02/03/09	94	---	---	---	---	---	---
MW2	04/15/09	<2,000	---	---	---	---	---	---
MW2	07/27/09	<2,000	---	---	---	---	---	---
MW2	03/08/10	<1,000	---	---	---	---	---	---
MW2	08/04/10	<1,000	---	---	---	---	---	---
MW2	02/18/11	<1,000	---	---	---	---	---	---
MW2	08/25/2011-present	Not analyzed for these analytes.						

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70284  
3110 Mount Vista Drive  
San Jose, California  
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Well ID	Sampling Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)
MW3	08/12/98	<500	<10	<10	<10	<1.2n	<1.2n	<2,500
MW3	12/08/99	<500	---	---	---	---	---	---
MW3	02/14/02	---	---	---	---	---	---	---
MW3	08/29/02	---	---	---	---	---	---	---
MW3	11/28/02	---	---	---	---	---	---	---
MW3	05/14/03	---	---	---	---	---	---	---
MW3	08/22/03	---	---	---	---	---	---	---
MW3	12/03/03	---	---	---	---	---	---	---
MW3	01/28/04	---	---	---	---	---	---	---
MW3	09/19/05	---	---	---	---	---	---	<50
MW3	12/02/05	---	---	---	---	---	---	---
MW3	05/05/06	---	---	---	---	---	---	---
MW3	08/16/06	---	---	---	---	---	---	---
MW3	11/09/06	---	---	---	---	---	---	---
MW3	02/07/07	<10.0	---	---	---	---	---	---
MW3	05/02/07	<10.0	---	---	---	---	---	---
MW3	08/07/07	<10.0	---	---	---	---	---	---
MW3	10/29/07	<10	---	---	---	---	---	---
MW3	02/19/08	<20	---	---	---	---	---	---
MW3	04/23/08	5.9	---	---	---	---	---	---
MW3	08/13/08	<10	---	---	---	---	---	---
MW3	11/11/08	<10	---	---	---	---	---	---
MW3	02/03/09	<200	---	---	---	---	---	---
MW3	04/15/09	<200	---	---	---	---	---	---
MW3	07/27/09	<100	---	---	---	---	---	---
MW3	03/08/10	<40	---	---	---	---	---	---
MW3	08/04/10	<40	---	---	---	---	---	---
MW3	02/16/11	<200	---	---	---	---	---	---
MW3	08/25/2011-present	Not analyzed for these analytes.						
MW4	08/12/98	<100	<2.0	<2.0	<2.0	<0.5n	<0.5n	<500
MW4	12/08/99	<500	---	---	---	---	---	---
MW4	08/29/02	---	---	---	---	---	---	---
MW4	11/28/02	---	---	---	---	---	---	---
MW4	05/14/03	---	---	---	---	---	---	---
MW4	12/03/03	---	---	---	---	---	---	---
MW4	01/28/04	---	---	---	---	---	---	---
MW4	09/19/05	---	---	---	---	---	---	---
MW4	08/16/06	---	---	---	---	---	---	---
MW4	08/07/07	<10.0	---	---	---	---	---	---
MW4	10/29/07	---	---	---	---	---	---	---
MW4	02/19/08	---	---	---	---	---	---	---
MW4	04/23/08	---	---	---	---	---	---	---
MW4	08/14/08	<10	---	---	---	---	---	---
MW4	11/11/08	---	---	---	---	---	---	---
MW4	02/03/09	---	---	---	---	---	---	---
MW4	04/14/09	---	---	---	---	---	---	---
MW4	07/28/09	<10	---	---	---	---	---	---
MW4	03/09/10	<10	---	---	---	---	---	---
MW4	08/04/10	<10	---	---	---	---	---	---
MW4	02/16/11	<10	---	---	---	---	---	---
MW4	08/25/2011-present	Not analyzed for these analytes.						
MW5	08/12/98	<1,000	<20	<20	<20	<2.5n	<2.5n	<5,000
MW5	12/08/99	<500	---	---	---	---	---	---
MW5	11/18/01	---	---	---	---	---	---	---
MW5	02/14/02	---	---	---	---	---	---	---
MW5	08/30/02	---	---	---	---	---	---	---
MW5	11/28/02	---	---	---	---	---	---	---
MW5	02/20/03	---	---	---	---	---	---	---
MW5	05/14/03	---	---	---	---	---	---	---

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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Well ID	Sampling Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)
MW5	08/22/03	---	---	---	---	---	---	---
MW5	12/03/03	---	---	---	---	---	---	---
MW5	01/28/04	---	---	---	---	---	---	---
MW5	09/19/05	---	---	---	---	---	---	<50
MW5	08/17/06	---	---	---	---	---	---	---
MW5	08/07/07	<10.0	---	---	---	---	---	---
MW5	10/29/07	---	---	---	---	---	---	---
MW5	02/19/08	---	---	---	---	---	---	---
MW5	04/23/08	---	---	---	---	---	---	---
MW5	08/13/08	<10	---	---	---	---	---	---
MW5	11/11/08	---	---	---	---	---	---	---
MW5	02/03/09	---	---	---	---	---	---	---
MW5	04/14/09	---	---	---	---	---	---	---
MW5	07/27/09	<10	---	---	---	---	---	---
MW5	03/08/10	<10	---	---	---	---	---	---
MW5	08/04/10	<10	---	---	---	---	---	---
MW5	02/15/11	Well inaccessible.		---	---	---	---	---
MW5	08/25/2011-present	Not analyzed for these analytes.		---	---	---	---	---
MW6	08/30/02	---	---	---	---	---	---	---
MW6	11/26/02	---	---	---	---	---	---	---
MW6	02/20/03	---	---	---	---	---	---	---
MW6	05/14/03	---	---	---	---	---	---	---
MW6	08/22/03	---	---	---	---	---	---	---
MW6	12/03/03	---	---	---	---	---	---	---
MW6	01/28/04	---	---	---	---	---	---	---
MW6	09/20/05	---	---	---	---	---	---	---
MW6	12/02/05	---	---	---	---	---	---	<100
MW6	08/18/06	---	---	---	---	---	---	---
MW6	11/09/06	---	---	---	---	---	---	---
MW6	02/07/07	<10.0	---	---	---	---	---	---
MW6	05/02/07	<10.0	---	---	---	---	---	---
MW6	08/07/07	<10.0	---	---	---	---	---	---
MW6	10/29/07	<20	---	---	---	---	---	---
MW6	02/19/08	<20	---	---	---	---	---	---
MW6	04/23/08	<5.0	---	---	---	---	---	---
MW6	08/13/08	<10	---	---	---	---	---	---
MW6	11/11/08	<10	---	---	---	---	---	---
MW6	02/03/09	<10	---	---	---	---	---	---
MW6	04/15/09	<100	---	---	---	---	---	---
MW6	07/28/09	<100	---	---	---	---	---	---
MW6	03/10/10	<10	---	---	---	---	---	---
MW6	08/03/10	<40	---	---	---	---	---	---
MW6	02/16/11	<40	---	---	---	---	---	---
MW6	08/25/2011-present	Not analyzed for these analytes.		---	---	---	---	---
MW7	05/01/97	---	---	---	---	---	---	---
MW7	08/30/02	---	---	---	---	---	---	---
MW7	11/26/02	---	---	---	---	---	---	---
MW7	02/20/03	---	---	---	---	---	---	---
MW7	05/14/03	---	---	---	---	---	---	---
MW7	08/22/03	---	---	---	---	---	---	---
MW7	12/03/03	---	---	---	---	---	---	---
MW7	01/28/04	---	---	---	---	---	---	---
MW7	05/14/04	---	---	---	---	---	---	---
MW7	08/03/04	---	---	---	---	---	---	---
MW7	11/04/04	---	---	---	---	---	---	---
MW7	02/25/05	---	---	---	---	---	---	---
MW7	05/25/05	---	---	---	---	---	---	---
MW7	09/19/05	---	---	---	---	---	---	<50
MW7	12/02/05	---	---	289	---	---	---	<100



**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
(Page 4 of 10)

Well ID	Sampling Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)
MW7	02/10/06	---	---	---	---	---	---	<25,000
MW7	05/05/06	---	---	---	---	---	---	<2,000
MW7	08/17/06	---	---	---	---	---	---	<100
MW7	11/09/06	---	---	---	---	---	---	124
MW7	02/07/07	107f	---	---	---	---	---	<100
MW7	05/02/07	161	---	---	---	---	---	<100
MW7	08/08/07	<10.0	---	---	---	---	---	<100
MW7	10/29/07	<200	---	---	---	---	---	<2,000
MW7	02/19/08	<400	---	---	---	---	---	<2,000
MW7	04/23/08	<250	---	---	---	---	---	<5,000
MW7	08/13/08	160	---	---	---	---	---	---
MW7	11/11/08	<10	---	---	---	---	---	<100
MW7	02/03/09	<5,000	---	---	---	---	---	---
MW7	04/15/09	<5,000	---	---	---	---	---	---
MW7	07/28/09	<2,000	---	---	---	---	---	---
MW7	03/10/10	<5,000	---	---	---	---	---	---
MW7	08/03/10	<2,500	---	---	---	---	---	---
MW7	02/16/11	<2,500	---	---	---	---	---	---
MW7	08/25/2011-present	Not analyzed for these analytes.						
MW8	08/08/07	<10.0	---	---	---	---	---	---
MW8	10/29/07	---	---	---	---	---	---	---
MW8	02/19/08	---	---	---	---	---	---	---
MW8	04/23/08	---	---	---	---	---	---	---
MW8	08/13/08	<10	---	---	---	---	---	---
MW8	11/11/08	---	---	---	---	---	---	---
MW8	02/03/09	---	---	---	---	---	---	---
MW8	04/14/09	---	---	---	---	---	---	---
MW8	07/27/09	<10	---	---	---	---	---	---
MW8	03/10/10	<10	---	---	---	---	---	---
MW8	08/04/10	<10	---	---	---	---	---	---
MW8	02/17/11	<10	---	---	---	---	---	---
MW8	08/25/2011-present	Not analyzed for these analytes.						
MW9	08/12/98	<100	<2.0	<2.0	<2.0	<0.5n	<0.5n	<500
MW9	12/06/99	<500	---	---	---	---	---	---
MW9	09/20/05	---	---	---	---	---	---	<50
MW9	08/08/07	<10.0	---	---	---	---	---	---
MW9	10/29/07	---	---	---	---	---	---	---
MW9	02/19/08	---	---	---	---	---	---	---
MW9	04/23/08	---	---	---	---	---	---	---
MW9	08/13/08	<10	---	---	---	---	---	---
MW9	11/11/08	---	---	---	---	---	---	---
MW9	02/03/09	---	---	---	---	---	---	---
MW9	04/14/09	---	---	---	---	---	---	---
MW9	07/28/09	<10	---	---	---	---	---	---
MW9	03/10/10	<10	---	---	---	---	---	---
MW9	08/03/10	<10	---	---	---	---	---	---
MW9	02/17/11	<10	---	---	---	---	---	---
MW9	08/25/2011-present	Not analyzed for these analytes.						
MW10	08/08/07	<10.0	---	---	---	---	---	---
MW10	10/29/07	---	---	---	---	---	---	---
MW10	02/19/08	---	---	---	---	---	---	---
MW10	04/23/08	---	---	---	---	---	---	---
MW10	08/13/08	<10	---	---	---	---	---	---
MW10	11/11/08	---	---	---	---	---	---	---
MW10	02/03/09	---	---	---	---	---	---	---
MW10	04/14/09	---	---	---	---	---	---	---
MW10	07/28/09	<10	---	---	---	---	---	---
MW10	03/10/10	<10	---	290	---	---	---	---

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
(Page 5 of 10)

Well ID	Sampling Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)
MW10	08/04/10	<10	--	--	--	--	--	--
MW10	02/17/11	<10	--	--	--	--	--	--
MW10	08/25/2011-present		Not analyzed for these analytes.					
MW11	08/12/98	<100	<2.0	<2.0	<2.0	<0.5n	<0.5n	<500
MW11	12/06/99	<500	--	--	--	--	--	--
MW11	02/01/00	--	--	--	--	--	--	--
MW11	04/28/00	--	--	--	--	--	--	--
MW11	11/04/04	--	--	--	--	--	--	--
MW11	05/26/05	--	--	--	--	--	--	--
MW11	09/20/05	--	--	--	--	--	--	--
MW11	11/09/06	--	--	--	--	--	--	--
MW11	02/07/07	<10.0	--	--	--	--	--	--
MW11	05/02/07	<10.0	--	--	--	--	--	--
MW11	08/08/07	<10.0	--	--	--	--	--	--
MW11	10/29/07	<10	--	--	--	--	--	--
MW11	02/19/08	<20	--	--	--	--	--	--
MW11	04/23/08	<5.0	--	--	--	--	--	--
MW11	08/13/08	<10	--	--	--	--	--	--
MW11	11/11/08	<10	--	--	--	--	--	--
MW11	02/03/09	<10	--	--	--	--	--	--
MW11	04/14/09	<10	--	--	--	--	--	--
MW11	07/28/09	<10	--	--	--	--	--	--
MW11	03/09/10	<10	--	--	--	--	--	--
MW11	08/04/10	<10	--	--	--	--	--	--
MW11	02/15/11	--	--	--	--	--	--	--
MW11	08/25/2011-present		Not analyzed for these analytes.					
MW12	08/12/98	<833	<17	<17	<17	<0.5n	<0.5n	<4,160
MW12	12/06/99	<500	--	--	--	--	--	--
MW12	08/30/02	--	--	--	--	--	--	--
MW12	11/26/02	--	--	--	--	--	--	--
MW12	02/20/03	--	--	--	--	--	--	--
MW12	05/14/03	--	--	--	--	--	--	--
MW12	08/22/03	--	--	--	--	--	--	--
MW12	12/03/03	--	--	--	--	--	--	--
MW12	01/28/04	--	--	--	--	--	--	--
MW12	05/05/06	--	--	--	--	--	--	--
MW12	08/18/06	--	--	--	--	--	--	--
MW12	11/09/06	--	--	--	--	--	--	--
MW12	02/07/07	<10.0	--	--	--	--	--	--
MW12	05/02/07	<10.0	--	--	--	--	--	--
MW12	08/07/07	<10.0	--	--	--	--	--	--
MW12	10/29/07	<10	--	--	--	--	--	--
MW12	02/19/08	<20	--	--	--	--	--	--
MW12	04/23/08	<10	--	--	--	--	--	--
MW12	08/14/08	<10	--	--	--	--	--	--
MW12	11/11/08	<10	--	--	--	--	--	--
MW12	02/03/09	<200	--	--	--	--	--	--
MW12	04/15/09	<200	--	--	--	--	--	--
MW12	07/27/09	<200	--	--	--	--	--	--
MW12	03/09/10	<100	--	--	--	--	--	--
MW12	08/05/10	<100	--	--	--	--	--	--
MW12	02/15/11	<100	--	--	--	--	--	--
MW12	08/25/2011-present		Not analyzed for these analytes.					
MW13	08/08/07	<10.0	--	--	--	--	--	--
MW13	10/29/07	--	--	--	--	--	--	--
MW13	02/19/08	--	--	--	--	--	--	--
MW13	04/23/08	--	--	--	--	--	--	--
MW13	08/13/08	<10	--	294	--	--	--	--

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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Well ID	Sampling Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)
MW13	11/11/08	---	---	---	---	---	---	---
MW13	02/03/09	---	---	---	---	---	---	---
MW13	04/14/09	---	---	---	---	---	---	---
MW13	07/28/09	<10	---	---	---	---	---	---
MW13	03/09/10	<10	---	---	---	---	---	---
MW13	08/05/10	<10	---	---	---	---	---	---
MW13	02/15/11	<10	---	---	---	---	---	---
MW13	08/25/2011-present	Not analyzed for these analytes.						
MW14	08/08/07	<10.0	---	---	---	---	---	---
MW14	10/29/07	---	---	---	---	---	---	---
MW14	02/19/08	---	---	---	---	---	---	---
MW14	04/23/08	---	---	---	---	---	---	---
MW14	08/13/08	<10	---	---	---	---	---	---
MW14	11/11/08	---	---	---	---	---	---	---
MW14	02/03/09	---	---	---	---	---	---	---
MW14	04/14/09	---	---	---	---	---	---	---
MW14	07/28/09	<10	---	---	---	---	---	---
MW14	03/10/10	<10	---	---	---	---	---	---
MW14	08/04/10	<10	---	---	---	---	---	---
MW14	02/15/11	<10	---	---	---	---	---	---
MW14	08/25/2011-present	Not analyzed for these analytes.						
MW15	08/08/07	<10.0	---	---	---	---	---	---
MW15	10/29/07	---	---	---	---	---	---	---
MW15	02/19/08	---	---	---	---	---	---	---
MW15	04/23/08	---	---	---	---	---	---	---
MW15	08/13/08	<10	---	---	---	---	---	---
MW15	11/11/08	---	---	---	---	---	---	---
MW15	02/03/09	---	---	---	---	---	---	---
MW15	04/14/09	---	---	---	---	---	---	---
MW15	07/28/09	<10	---	---	---	---	---	---
MW15	03/10/10	<10	---	---	---	---	---	---
MW15	08/04/10	<10	---	---	---	---	---	---
MW15	02/15/11	<10	---	---	---	---	---	---
MW15	08/25/2011-present	Not analyzed for these analytes.						
MW16	09/20/05	---	---	---	---	---	---	---
MW16	12/02/05	---	---	---	---	---	---	<100
MW16	08/16/06	---	---	---	---	---	---	---
MW16	11/09/06	---	---	---	---	---	---	---
MW16	02/07/07	<10.0	---	---	---	---	---	---
MW16	05/02/07	<10.0	---	---	---	---	---	---
MW16	08/07/07	<10.0	---	---	---	---	---	---
MW16	10/29/07	<10	---	---	---	---	---	---
MW16	02/19/08	<20	---	---	---	---	---	---
MW16	04/23/08	<5.0	---	---	---	---	---	---
MW16	08/13/08	<10	---	---	---	---	---	---
MW16	11/11/08	<10	---	---	---	---	---	---
MW16	02/03/09	<10	---	---	---	---	---	---
MW16	04/14/09	<10	---	---	---	---	---	---
MW16	07/27/09	<10	---	---	---	---	---	---
MW16	03/08/10	<10	---	---	---	---	---	---
MW16	08/03/10	<10	---	---	---	---	---	---
MW16	02/15/11	<10	---	---	---	---	---	---
MW16	08/25/2011-present	Not analyzed for these analytes.						
VW1	12/06/99	<500	---	---	---	---	---	---
VW1	09/19/05	---	---	---	---	---	---	---
VW1	08/07/07	<10.0	---	---	---	---	---	---
VW1	10/29/07	---	---	---	---	---	---	---

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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Well ID	Sampling Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)
VW1	02/19/08	---	---	---	---	---	---	---
VW1	04/23/08	---	---	---	---	---	---	---
VW1	08/14/08	<10	---	---	---	---	---	---
VW1	11/11/08	---	---	---	---	---	---	---
VW1	02/03/09	---	---	---	---	---	---	---
VW1	04/14/09	---	---	---	---	---	---	---
VW1	07/27/09	<10	---	---	---	---	---	---
VW1	03/08/10	<10	---	---	---	---	---	---
VW1	08/05/10	<10	---	---	---	---	---	---
VW1	02/16/11	<10	---	---	---	---	---	---
VW1	08/25/2011-present	Not analyzed for these analytes.						
VW2	12/06/99	<500	---	---	---	---	---	---
VW2	11/16/01	---	---	---	---	---	---	---
VW2	09/18/05	---	---	---	---	---	---	---
VW2	08/18/06	---	---	---	---	---	---	<100
VW2	08/08/07	<10.0	---	---	---	---	---	<100
VW2	10/29/07	---	---	---	---	---	---	---
VW2	02/19/08	---	---	---	---	---	---	---
VW2	04/23/08	---	---	---	---	---	---	---
VW2	08/14/08	<10	---	---	---	---	---	---
VW2	11/11/08	---	---	---	---	---	---	---
VW2	02/03/09	---	---	---	---	---	---	---
VW2	04/14/09	---	---	---	---	---	---	---
VW2	07/28/09	<10	---	---	---	---	---	---
VW2	03/09/10	<10	---	---	---	---	---	---
VW2	08/05/10	<10	---	---	---	---	---	---
VW2	02/16/11	<10	---	---	---	---	---	---
VW2	08/25/2011-present	Not analyzed for these analytes.						
VW3	12/06/99	<500	---	---	---	---	---	---
VW3	08/08/07	24.0	---	---	---	---	---	---
VW3	10/29/07	---	---	---	---	---	---	---
VW3	02/19/08	---	---	---	---	---	---	---
VW3	04/23/08	---	---	---	---	---	---	---
VW3	08/14/08	<10	---	---	---	---	---	---
VW3	11/11/08	---	---	---	---	---	---	---
VW3	02/03/09	---	---	---	---	---	---	---
VW3	04/14/09	---	---	---	---	---	---	---
VW3	07/27/09	<10	---	---	---	---	---	---
VW3	03/09/10	<10	---	---	---	---	---	---
VW3	08/05/10	<10	---	---	---	---	---	---
VW3	02/17/11	<10	---	---	---	---	---	---
VW3	08/25/2011-present	Not analyzed for these analytes.						
VW4	12/06/99	<500	---	---	---	---	---	---
VW4	08/08/07	<10.0	---	---	---	---	---	---
VW4	10/29/07	---	---	---	---	---	---	---
VW4	02/19/08	---	---	---	---	---	---	---
VW4	04/23/08	---	---	---	---	---	---	---
VW4	08/13/08	<10	---	---	---	---	---	---
VW4	11/11/08	---	---	---	---	---	---	---
VW4	02/03/09	---	---	---	---	---	---	---
VW4	04/14/09	---	---	---	---	---	---	---
VW4	07/28/09	<10	---	---	---	---	---	---
VW4	03/09/10	<10	---	---	---	---	---	---
VW4	08/03/10	<10	---	---	---	---	---	---
VW4	02/17/11	<10	---	---	---	---	---	---
VW4	08/25/2011-present	Not analyzed for these analytes.						

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70284  
3110 Mount Vista Drive  
San Jose, California  
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Well ID	Sampling Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)
VW5	12/08/99	<500	---	---	---	---	---	---
VW5	08/19/05	---	---	---	---	---	---	<50
VW5	08/17/08	---	---	---	---	---	---	---
VW5	08/08/07	<10.0	---	---	---	---	---	---
VW5	10/29/07	---	---	---	---	---	---	---
VW5	02/19/08	---	---	---	---	---	---	---
VW5	04/23/08	---	---	---	---	---	---	---
VW5	08/14/08	<10	---	---	---	---	---	---
VW5	11/11/08	---	---	---	---	---	---	---
VW5	02/03/09	---	---	---	---	---	---	---
VW5	04/14/09	---	---	---	---	---	---	---
VW5	07/27/09	<10	---	---	---	---	---	---
VW5	03/09/10	<10	---	---	---	---	---	---
VW5	08/05/10	<10	---	---	---	---	---	---
VW5	02/17/11	<10	---	---	---	---	---	---
VW5	08/25/2011-present		Not analyzed for these analytes.					
VW6	12/08/99	<500	---	---	---	---	---	---
VW6	08/07/07	<10.0b	---	---	---	---	---	---
VW6	10/29/07	---	---	---	---	---	---	---
VW6	02/19/08	---	---	---	---	---	---	---
VW6	04/23/08	---	---	---	---	---	---	---
VW6	08/13/08	<10	---	---	---	---	---	---
VW6	11/11/08	---	---	---	---	---	---	---
VW6	02/03/09	---	---	---	---	---	---	---
VW6	04/14/09	---	---	---	---	---	---	---
VW6	07/27/09	<10	---	---	---	---	---	---
VW6	03/08/10	<10	---	---	---	---	---	---
VW6	08/04/10	<10	---	---	---	---	---	---
VW6	02/15/11	<10	---	---	---	---	---	---
VW6	08/25/2011-present		Not analyzed for these analytes.					
VW7	12/06/99	<500	---	---	---	---	---	---
VW7	11/16/01	---	---	---	---	---	---	---
VW7	08/19/05	---	---	---	---	---	---	---
VW7	08/17/08	---	---	---	---	---	---	---
VW7	08/07/07	<10.0b	---	---	---	---	---	<100b
VW7	10/29/07	---	---	---	---	---	---	---
VW7	02/19/08	---	---	---	---	---	---	---
VW7	04/23/08	---	---	---	---	---	---	---
VW7	08/13/08	<10	---	---	---	---	---	---
VW7	11/11/08	---	---	---	---	---	---	---
VW7	02/03/09	---	---	---	---	---	---	---
VW7	04/14/09	---	---	---	---	---	---	---
VW7	07/27/09	<100	---	---	---	---	---	---
VW7	03/08/10	<10	---	---	---	---	---	---
VW7	08/04/10	<2.5	---	---	---	---	---	---
VW7	02/16/11	<10	---	---	---	---	---	---
VW7	08/25/2011-present		Not analyzed for these analytes.					
VW8	12/06/99	<500	---	---	---	---	---	---
VW8	11/16/01	---	---	---	---	---	---	---
VW8	08/08/07	<10.0	---	---	---	---	---	---
VW8	10/29/07	---	---	---	---	---	---	---
VW8	02/19/08	---	---	---	---	---	---	---
VW8	04/23/08	---	---	---	---	---	---	---
VW8	08/13/08	<10	---	---	---	---	---	---
VW8	11/11/08	---	---	---	---	---	---	---
VW8	02/03/09	---	---	---	---	---	---	---
VW8	04/14/09	---	---	---	---	---	---	---
VW8	07/27/09	<200	---	294	---	---	---	---

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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Well ID	Sampling Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)
VW8	03/09/10	<10	---	---	---	---	---	---
VW8	08/05/10	<10	---	---	---	---	---	---
VW8	02/16/11	<10	---	---	---	---	---	---
VW8	08/25/2011-present	Not analyzed for these analytes.						
VW9	12/06/99	<500	---	---	---	---	---	---
VW9	09/19/05	---	---	---	---	---	---	<50
VW9	08/08/07	<10.0	---	---	---	---	---	---
VW9	10/29/07	---	---	---	---	---	---	---
VW9	02/19/08	---	---	---	---	---	---	---
VW9	04/23/08	---	---	---	---	---	---	---
VW9	08/13/08	<10	---	---	---	---	---	---
VW9	11/11/08	---	---	---	---	---	---	---
VW9	02/03/09	---	---	---	---	---	---	---
VW9	04/14/09	---	---	---	---	---	---	---
VW9	07/28/09	<10	---	---	---	---	---	---
VW9	03/08/10	<10	---	---	---	---	---	---
VW9	08/05/10	<10	---	---	---	---	---	---
VW9	02/17/11	<10	---	---	---	---	---	---
VW9	08/25/2011-present	Not analyzed for these analytes.						
WCC-3W	08/29/02	---	---	---	---	---	---	---
WCC-3W	05/14/03	---	---	---	---	---	---	---
WCC-3W	08/22/03	---	---	---	---	---	---	---
WCC-3W	12/03/03	---	---	---	---	---	---	---
WCC-3W	01/28/04	---	---	---	---	---	---	---
WCC-3W	05/14/04	---	---	---	---	---	---	---
WCC-3W	11/04/04	---	---	---	---	---	---	---
WCC-3W	02/25/05	---	---	---	---	---	---	---
WCC-3W	05/25/05	---	---	---	---	---	---	---
WCC-3W	09/20/05	---	---	---	---	---	---	<50
WCC-3W	08/16/06	---	---	---	---	---	---	---
WCC-3W	11/08/06	---	---	---	---	---	---	---
WCC-3W	02/07/07	35.2f	---	---	---	---	---	---
WCC-3W	05/02/07	56.6	---	---	---	---	---	---
WCC-3W	08/07/07	<10.0b	---	---	---	---	---	---
WCC-3W	10/29/07	<50	---	---	---	---	---	---
WCC-3W	02/19/08	24	---	---	---	---	---	---
WCC-3W	04/23/08	45	---	---	---	---	---	---
WCC-3W	08/13/08	55	---	---	---	---	---	---
WCC-3W	11/11/08	11	---	---	---	---	---	---
WCC-3W	02/03/09	3.1	---	---	---	---	---	---
WCC-3W	04/14/09	4.3 l	---	---	---	---	---	---
WCC-3W	07/27/09	<10	---	---	---	---	---	---
WCC-3W	03/08/10	<20	---	---	---	---	---	---
WCC-3W	08/03/10	9.0 l	---	---	---	---	---	---
WCC-3W	02/15/11	<100	---	---	---	---	---	---
WCC-3W	08/25/2011-present	Not analyzed for these analytes.						

- Notes:
- TOC = Top of well casing elevation. Elevation based on City of San Jose datum.
  - DTW = Depth to water.
  - GW Elev. = Groundwater elevation. Groundwater elevations adjusted for NAPL, when present, using an average specific gravity of 0.75 for gasoline.
  - NAPL = Non-aqueous phase liquid.
  - TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015B.
  - TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
  - MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8260B; prior to May 2007, analyzed using EPA Method 8020/8021B.
  - BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8260B; prior to February 2009, analyzed using EPA Method 8020/8021B.

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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**Notes (Cont.):**

ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
ND	=	Not detected at or above the laboratory reporting limit.
---	=	Not measured/Not sampled/Not analyzed.
<	=	Less than stated laboratory reporting limit.
a	=	Analysis by EPA Method 8260/8260B.
b	=	Analyzed outside of method-specified holding time.
c	=	Unidentified hydrocarbons present (C9-C24) or sample chromatogram does not resemble standard pattern.
d	=	Sample container broken in transit.
e	=	Analyte detected in associated Method Blank.
f	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
g	=	Result may be elevated due to carryover from previously analyzed sample.
h	=	Reanalysis not performed due to holding time requirements.
i	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
j	=	Concentration estimated. Analyte exceeded calibration range. Reanalysis not performed due to holding time requirements.
k	=	Sample container contained headspace.
l	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
m	=	The Relative Percent Difference between the primary and confirmatory analysis exceeded 40%. Per EPA Method 8000B, the higher value was reported.
n	=	Analyzed by EPA Method 8010.
o	=	Does not match typical pattern.
p	=	Purge data invalidated; analytical data suspect.
q	=	Less than 6 inches of water in the well; well dry.

**TABLE 2**  
**WELL CONSTRUCTION DETAILS**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
(Page 1 of 2)

Well ID	Well Installation Date	TOC Elevation (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (Inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
MW1	03/12/91	150.81	PVC	44	44	10	4	33-44	0.020	32-44	Sand
MW2	03/12/91	152.21	PVC	45	45	10	4	34-45	0.020	32-44	Sand
MW3	03/12/91	151.65	PVC	48	44	10	4	33-44	0.020	32-44 44-48 a	Sand
MW4	07/10/91	152.75	PVC	47.5	46	10	4	34-46	0.020	33-46 46-47.5 a	Sand
MW5	07/10/91	152.06	PVC	51.5	50	10	4	32.5-50	0.020	32-50 50-51.5 a	Sand
MW6	07/11/91	152.54	PVC	47.5	45	10	4	35-45	0.020	34.5-45 45-47.5 a	#3 Sand
MW7	07/08/91	150.65	PVC	45.5	45	10	4	33-45	0.020	32-45 45-45.5 a	Sand
MW8	07/08/91	150.70	PVC	47	46	10	4	28-46	0.020	27-46 46-47 a	Sand
MW9	11/18/91	151.71	PVC	41	40	10	4	34-40	0.020	33-40 40-41 a	Sand
MW10	11/19/91	145.48	PVC	36	34	10	4	28-34	0.020	27-34 34-36 a	Sand
MW11	11/20/91	141.26	PVC	38	37.5	10	4	27.5-37.5	0.020	26-37.5 37.5-38 a	Sand
MW12	11/22/91	152.14	PVC	41	39	10	4	33-39	0.020	32-39 39-41 a	Sand
MW13	11/21/91	153.56	PVC	41	37	10	4	32-37	0.020	31-37 37-41 a	#3 Sand
MW14	08/05/92	153.47	PVC	41	39	10	4	31-39	0.020	30-39 39-41 a	#3 Sand
MW15	08/05/92	154.80	PVC	41	39.5	10	4	32-39.5	0.020	30-39.5 39.5-41 a	#3 Sand



**TABLE 2**  
**WELL CONSTRUCTION DETAILS**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
(Page 2 of 2)

Well ID	Well Installation Date	TOC Elevation (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (Inches)	Casing Diameter (Inches)	Screened Interval (feet)	Slot Size (Inches)	Filter Pack Interval (feet)	Filter Pack Material
MW16	09/13/05	150.94	PVC	42	42	8	2	22-42	0.010	21-42	#2/12 Sand
VW1	11/19/91	152.17	PVC	36	31	10	4	11-31	0.020	10-31 31-36 a	#3 Sand
VW2	11/21/91	151.98	PVC	36	31.5	10	4	11.5-31.5	0.050	10-31.5 31.5-36 a	#3 Sand
VW3	11/19/91	153.16	PVC	35.5	31	10	4	11-31	0.020	10-31 31-35.5 a	#3 Sand
VW4	08/05/92	152.52	PVC	36	33	12	4	13-33	0.020	12-33 33-36 a	#3 Sand
VW5	08/06/92	153.08	PVC	34	34	12	4	14-34	0.020	13-34	#3 Sand
VW6	08/05/92	151.23	PVC	35	34	12	4	11-34	0.020	10-34 34-35 a	#3 Sand
VW7	08/07/92	151.21	PVC	35	35	12	4	13-35	0.020	12-35	#3 Sand
VW8	08/06/92	150.31	PVC	33.5	33	12	4	13-33	0.020	12-33 33-33.5 a	#3 Sand
VW9	08/06/92	152.06	PVC	34	34	12	4	13-34	0.020	12-34	#3 Sand
WCC-3W	05/21/92	151.65	PVC	45.5	44.5	10	4	24-44	0.010	23-44.5 44.5-45.5 a	#2/12 Sand

Notes:

- TOC = Top of well casing elevation; datum is mean sea level. Elevation based on City of San Jose datum.
- PVC = Polyvinyl chloride.
- a = Depth of bentonite seal at base of boring.

**TABLE 3**  
**CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
(Page 1 of 7)

Sample Location	Sample ID	Sampling Date	Depth (feet bgs)	O&G (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	Add'l VOCs (mg/kg)	HVOCs (mg/kg)	Organic Lead (mg/kg)	Inorganic Lead (mg/kg)
<b>Soil Boring Samples</b>															
SB-1A	a SB-1A-0264-01.10	Feb-1991	—	120	10	23	—	<3	7	35	270	—	0.008e, 0.011f, 0.015g	<10	—
SB-2A	b SB-2A-7-0264-0.6	Feb-1991	—	140	<10	4,400	—	94	240	200	330	—	ND	<10	—
<b>Monitoring Well Samples</b>															
MW1	S-32-B1	March-1991	32	—	—	36	—	0.66	3.2	0.82	4.5	—	—	—	—
MW2	S-30½-B2	March-1991	30.5	—	—	<1.0	—	<0.005	<0.005	<0.005	0.006	—	—	—	—
MW3	S-30½-B3	March-1991	30.5	—	—	<1.0	—	0.016	<0.005	<0.005	<0.005	—	—	—	—
MW4	S-5-B4	July-1991	5.0	—	—	<1.000	—	<0.0050	<0.0050	<0.0050	<0.0050	—	—	—	—
MW4	S-9-B4	July-1991	9.0	—	—	<1.000	—	0.0076	<0.0050	<0.0050	<0.0050	—	—	—	—
MW4	S-14-B4	July-1991	14.0	—	—	<1.000	—	0.0320	<0.0050	<0.0050	<0.0050	—	—	—	—
MW4	S-19-B4	July-1991	19.0	—	—	<1.000	—	0.0120	<0.0050	<0.0050	<0.0050	—	—	—	—
MW4	S-24-B4	July-1991	24.0	—	—	<1.000	—	0.0620	<0.0050	<0.0050	<0.0050	—	—	—	—
MW4	S-30½-B4	July-1991	30.5	—	—	<1.000	—	<0.0050	<0.0050	<0.0050	<0.0050	—	—	—	—
MW4	S-33½-B4	July-1991	33.5	—	—	<1.000	—	<0.0050	<0.0050	<0.0050	<0.0050	—	—	—	—
MW4	S-46½-B4	July-1991	46.5	—	—	<1.000	—	<0.0050	<0.0050	<0.0050	<0.0050	—	—	—	—
MW5	S-4-B5	July-1991	4.0	—	—	<1.000	—	<0.0050	<0.0050	<0.0050	<0.0050	—	—	—	—
MW5	S-9-B5	July-1991	9.0	—	—	<1.000	—	<0.0050	<0.0050	<0.0050	<0.0050	—	—	—	—
MW5	S-14-B5	July-1991	14.0	—	—	<1.000	—	0.0069	<0.0050	<0.0050	<0.0050	—	—	—	—
MW5	S-19-B5	July-1991	19.0	—	—	<1.000	—	0.0093	<0.0050	<0.0050	0.0190	—	—	—	—
MW5	S-24-B5	July-1991	24.0	—	—	<1.000	—	0.1700	0.0740	0.0088	0.0540	—	—	—	—
MW5	S-29-B5	July-1991	29.0	—	—	1.200	—	0.0620	0.0240	0.0140	0.0350	—	—	—	—
MW5	S-32½-B5	July-1991	32.5	—	—	4.700	—	0.2500	0.8200	0.1600	0.7800	—	—	—	—
MW5	S-50½-B5	July-1991	50.5	—	—	<1.000	—	<0.0050	<0.0050	<0.0050	<0.0050	—	—	—	—
MW6	S-5-B6	July-1991	5.0	—	—	<1.000	—	0.008	<0.0050	<0.0050	<0.0050	—	—	—	—
MW6	S-10-B6	July-1991	10.0	—	—	<1.000	—	0.0150	<0.0050	<0.0050	<0.0050	—	—	—	—
MW6	S-15-B6	July-1991	15.0	—	—	<1.000	—	<0.0050	<0.0050	<0.0050	<0.0050	—	—	—	—
MW6	S-20-B6	July-1991	20.0	—	—	<1.000	—	<0.0050	<0.0050	<0.0050	<0.0050	—	—	—	—
MW6	S-25-B6	July-1991	25.0	—	—	<1.000	—	<0.0050	<0.0050	<0.0050	<0.0050	—	—	—	—
MW6	S-30-B6	July-1991	30.0	—	—	<1.000	—	<0.0050	<0.0050	<0.0050	<0.0050	—	—	—	—
MW6	S-32½-B6	July-1991	32.5	—	—	<1.000	—	<0.0050	<0.0050	<0.0050	<0.0050	—	—	—	—
MW6	S-34-B6	July-1991	34.0	—	—	<1.000	—	<0.0050	<0.0050	<0.0050	<0.0050	—	—	—	—
MW6	S-46½-B6	July-1991	46.5	—	—	<1.000	—	<0.0050	0.0150	<0.0050	0.0190	—	—	—	—

**TABLE 3**  
**CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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Sample Location	Sample ID	Sampling Date	Depth (feet bgs)	O&G (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	Addl VOCs (mg/kg)	HVOCs (mg/kg)	Organic Lead (mg/kg)	Inorganic Lead (mg/kg)
MW7	S-5X-B7	July-1991	5.5	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW7	S-9X-B7	July-1991	9.5	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW7	S-13X-B7	July-1991	13.5	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW7	S-18X-B7	July-1991	18.5	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW7	S-23X-B7	July-1991	23.5	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW7	S-28X-B7	July-1991	28.5	---	---	<1.000	---	0.0240	0.0370	0.0140	0.0890	---	---	---	---
MW7	S-33X-B7	July-1991	33.5	---	---	840	---	4.300	21.000	10.000	48.000	---	---	---	---
MW7	S-43-B7	July-1991	43.0	---	---	1,300	---	13	53	18	92	---	---	---	---
MW8	S-8-B8	July-1991	8.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW8	S-13-B8	July-1991	13.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW8	S-18-B8	July-1991	18.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW8	S-23-B8	July-1991	23.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW8	S-28-B8	July-1991	28.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW8	S-46-B8	July-1991	46.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW9	S-5-B9	Nov-1991	5.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW9	S-10-B9	Nov-1991	10.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW9	S-15-B9	Nov-1991	15.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW9	S-20-B9	Nov-1991	20.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW9	S-25-B9	Nov-1991	25.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW9	S-30-B9	Nov-1991	30.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW9	S-33-B9	Nov-1991	33.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW9	S-40-B9	Nov-1991	40.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW10	S-5-B10	Nov-1991	5.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW10	S-10-B10	Nov-1991	10.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW10	S-15-B10	Nov-1991	15.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW10	S-20-B10	Nov-1991	20.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW10	S-25-B10	Nov-1991	25.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW10	S-30-B10	Nov-1991	30.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW10	S-35-B10	Nov-1991	35.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW11	S-5.5-B11	Nov-1991	5.5	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW11	S-10-B11	Nov-1991	10.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW11	S-15-B11	Nov-1991	15.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW11	S-20.5-B11	Nov-1991	20.5	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	0.0064	---	---	---	---
MW11	S-25-B11	Nov-1991	25.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW11	S-37.5-B11	Nov-1991	37.5	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW12	S-5-B12	Nov-1991	5.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---

**TABLE 3**  
**CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
(Page 3 of 7)

Sample Location	Sample ID	Sampling Date	Depth (feet bgs)	O&G (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	Add'l VOCs (mg/kg)	HVOCs (mg/kg)	Organic Lead (mg/kg)	Inorganic Lead (mg/kg)
MW12	S-10-B12	Nov-1991	10.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW12	S-15-B12	Nov-1991	15.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW12	S-20-B12	Nov-1991	20.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW12	S-25-B12	Nov-1991	25.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW12	S-30-B12	Nov-1991	30.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW12	S-45-B12	Nov-1991	45.0	---	---	<1.000	---	<0.0050	0.0058	<0.0050	0.220	---	---	---	---
MW13	S-5-B13	Nov-1991	5.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW13	S-10-B13	Nov-1991	10.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW13	S-15-B13	Nov-1991	15.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW13	S-20-B13	Nov-1991	20.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW13	S-25-B13	Nov-1991	25.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW13	S-30-B13	Nov-1991	30.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW13	S-35-B13	Nov-1991	35.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW13	S-38.5-B13	Nov-1991	38.5	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW14	S-5-B17	Aug-1992	5.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW14	S-10-B17	Aug-1992	10.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW14	S-15-B17	Aug-1992	15.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW14	S-20-B17	Aug-1992	20.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW14	S-25-B17	Aug-1992	25.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW14	S-30-B17	Aug-1992	30.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW14	S-38.5-B17	Aug-1992	38.5	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW14	S-40-B17	Aug-1992	40.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW15	S-5-B18	Aug-1992	5.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW15	S-10-B18	Aug-1992	10.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW15	S-15-B18	Aug-1992	15.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW15	S-20-B18	Aug-1992	20.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW15	S-25-B18	Aug-1992	25.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW15	S-30-B18	Aug-1992	30.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW15	S-35-B18	Aug-1992	35.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW15	S-40-B18	Aug-1992	40.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW16	MW16	09/12/05	6-6.5	---	---	<0.100	<0.00200	0.00227	<0.00100	<0.00100	<0.00200	ND	---	---	---
MW16	MW16	09/12/05	10.5-11	---	---	<0.100	<0.00200	0.00296	<0.00100	<0.00100	<0.00200	ND	---	---	---
MW16	MW16	09/12/05	16-16.5	---	---	<0.100	<0.00200	0.00283	<0.00100	<0.00100	<0.00200	ND	---	---	---
MW16	MW16	09/12/05	20.5-21	---	---	<0.100	<0.00200	0.00284	0.00200	<0.00100	<0.00200	ND	---	---	---
MW16	MW16	09/12/05	23-23.5	---	---	<0.100	<0.00200	0.00406	<0.00100	<0.00100	<0.00200	ND	---	---	---
MW16	MW16	09/12/05	25.5-26	---	---	<0.100	<0.00200	0.00331	<0.00100	<0.00100	<0.00200	ND	---	---	---
MW16	MW16	09/12/05	28-28.5	---	---	<0.100	<0.00200	0.00240	<0.00100	<0.00100	<0.00200	ND	---	---	---
MW16	MW16	09/12/05	30.5-31	---	---	<0.100	<0.00200	<0.00100	<0.00100	<0.00100	<0.00200	ND	---	---	---

**TABLE 3**  
**CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
(Page 4 of 7)

Sample Location	Sample ID	Sampling Date	Depth (feet bgs)	O&G (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	Add'l VOCs (mg/kg)	HVOCs (mg/kg)	Organic Lead (mg/kg)	Inorganic Lead (mg/kg)
MW16	MW16	09/12/05	32.5-33	---	---	0.327	<0.00200	0.00515	0.00428	0.00163	0.00380	ND	---	---	---
MW16	MW16	09/12/05	36-36.5	---	---	<0.100	<0.00200	0.00251	<0.00100	<0.00100	<0.00200	ND	---	---	---
MW16	MW16	09/12/05	41-41.5	---	---	0.338	<0.00200	0.00834	<0.00100	<0.00100	0.00232	ND	---	---	---
<b>Vapor Extraction Well Samples</b>															
VW1	S-5-B14	Nov-1991	5.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
VW1	S-10-B14	Nov-1991	10.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
VW1	S-15-B14	Nov-1991	15.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
VW1	S-20-B14	Nov-1991	20.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
VW1	S-25-B14	Nov-1991	25.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
VW1	S-30-B14	Nov-1991	30.0	---	---	<1.000	---	0.014	<0.0050	<0.0050	<0.0050	---	---	---	---
VW1	S-35-B14	Nov-1991	35.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
VW2	S-5-B15	Nov-1991	5.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
VW2	S-10-B15	Nov-1991	10.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
VW2	S-15-B15	Nov-1991	15.0	---	---	<1.000	---	<0.022	<0.0050	<0.0050	0.011	---	---	---	---
VW2	S-20-B15	Nov-1991	20.0	---	---	<1.000	---	0.087	0.041	0.018	0.100	---	---	---	---
VW2	S-25-B15	Nov-1991	25.0	---	---	1.700	---	0.450	0.180	0.044	0.260	---	---	---	---
VW2	S-30-B15	Nov-1991	30.0	---	---	2.300	---	0.640	0.450	0.048	0.310	---	---	---	---
VW2	S-35-B15	Nov-1991	35.0	---	---	23.000	---	6.400	4.900	0.630	3.100	---	---	---	---
VW3	S-5-B16	Nov-1991	5.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	0.012	---	---	---	---
VW3	S-10-B16	Nov-1991	10.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
VW3	S-15.5-B16	Nov-1991	15.5	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
VW3	S-20-B16	Nov-1991	20.0	---	---	200.000	---	<0.500	5.200	4.000	26.000	---	---	---	---
VW3	S-25-B16	Nov-1991	25.0	---	---	160.000	---	0.510	7.800	4.100	28.000	---	---	---	---
VW3	S-30-B16	Nov-1991	30.0	---	---	900.000	---	6.600	57.000	19.000	110.000	---	---	---	---
VW4	S-5-VW4	Aug-1992	5.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	ND	---	---	---
VW4	S-10-VW4	Aug-1992	10.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	ND	---	---	---
VW4	S-15-VW4	Aug-1992	15.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	ND	---	---	---
VW4	S-20-VW4	Aug-1992	20.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	ND	---	---	---
VW4	S-25-VW4	Aug-1992	25.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	ND	---	---	---
VW4	S-30-VW4	Aug-1992	30.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	ND	---	---	---
VW4	S-34-VW4	Aug-1992	34.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	ND	---	---	---
VW4	S-35.5-VW4	Aug-1992	35.5	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	ND	---	---	---
VW5	S-5-VW5	Aug-1992	5.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
VW5	S-10-VW5	Aug-1992	10.0	---	---	<1.000	---	0.056	<0.0050	<0.0050	0.021	---	---	---	---
VW5	S-15-VW5	Aug-1992	15.0	---	---	<1.000	---	0.015	<0.0050	<0.0050	0.0052	---	---	---	---
VW5	S-20-VW5	Aug-1992	20.0	---	---	1.200	---	0.095	0.220	0.051	0.280	---	---	---	---
VW5	S-25-VW5	Aug-1992	25.0	---	---	22.000	---	0.290	0.750	0.390	2.000	---	---	---	---

**TABLE 3**  
**CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
(Page 5 of 7)

Sample Location	Sample ID	Sampling Date	Depth (feet bgs)	O&G (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	Add1 VOCs (mg/kg)	HVOCs (mg/kg)	Organic Lead (mg/kg)	Inorganic Lead (mg/kg)
VW5	S-30-VW5	Aug-1992	30.0	---	---	130.000	---	0.690	2.300	2.000	10.000	---	---	---	---
VW5	S-33-VW5	Aug-1992	33.0	---	---	67.000	---	0.260	0.600	0.800	3.200	---	---	---	---
VW6	S-5-VW6	Aug-1992	5.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
VW6	S-10-VW6	Aug-1992	10.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	0.120	---	---	---	---
VW6	S-15-VW6	Aug-1992	15.0	---	---	<1.000	---	<0.0050	0.0054	<0.0050	0.020	---	---	---	---
VW6	S-20-VW6	Aug-1992	20.0	---	---	<1.000	---	0.0064	0.033	0.0081	0.052	---	---	---	---
VW6	S-25-VW6	Aug-1992	25.0	---	---	<1.000	---	0.051	0.032	0.0052	0.025	---	---	---	---
VW6	S-30-VW6	Aug-1992	30.0	---	---	10.000	---	0.430	0.240	0.220	0.640	---	---	---	---
VW6	S-33.5-VW6	Aug-1992	33.5	---	---	7,100.000	---	27.000	120.000	110.000	420.000	---	---	---	---
VW7	S-5-VW7	Aug-1992	5.0	---	---	<1.000	---	0.033	0.0090	<0.0050	<0.0050	---	---	---	---
VW7	S-10-VW7	Aug-1992	10.0	---	---	<1.000	---	0.160	0.0066	<0.0050	0.011	---	---	---	---
VW7	S-15-VW7	Aug-1992	15.0	---	---	<1.000	---	0.061	<0.0050	<0.0050	<0.0050	---	---	---	---
VW7	S-20-VW7	Aug-1992	20.0	---	---	<1.000	---	0.058	<0.0050	<0.0050	<0.0050	---	---	---	---
VW7	S-25-VW7	Aug-1992	25.0	---	---	<1.000	---	0.170	<0.0050	<0.0050	<0.0050	---	---	---	---
VW7	S-29.5-VW7	Aug-1992	29.5	---	---	6.300	---	0.150	0.067	0.066	0.290	---	---	---	---
VW7	S-33-VW7	Aug-1992	33.5	---	---	67.000	---	0.420	1.800	1.100	6.400	---	---	---	---
VW7	S-34-VW7	Aug-1992	34.0	---	---	1.400	---	0.024	0.099	0.029	0.160	---	---	---	---
VW8	S-5-VW8	Aug-1992	5.0	---	---	<1.000	---	0.013	<0.0050	<0.0050	<0.0050	---	---	---	---
VW8	S-10-VW8	Aug-1992	10.0	---	---	<1.000	---	0.052	<0.0050	<0.0050	0.0070	---	---	---	---
VW8	S-15-VW8	Aug-1992	15.0	---	---	<1.000	---	0.110	<0.0050	<0.0050	<0.0050	---	---	---	---
VW8	S-20-VW8	Aug-1992	20.0	---	---	<1.000	---	0.120	<0.0050	<0.0050	<0.0050	---	---	---	---
VW8	S-25-VW8	Aug-1992	25.0	---	---	<1.000	---	0.240	<0.0050	<0.0050	0.0097	---	---	---	---
VW8	S-30-VW8	Aug-1992	30.0	---	---	1.200	---	0.560	0.025	<0.0050	0.067	---	---	---	---
VW8	S-32.5-VW8	Aug-1992	32.5	---	---	2,900.000	---	17.000	100.000	42.000	200.000	---	---	---	---
VW9	S-5-VW9	Aug-1992	5.0	---	---	<1.000	---	0.032	0.022	<0.0050	0.0090	---	---	---	---
VW9	S-10-VW9	Aug-1992	10.0	---	---	<1.000	---	0.031	0.012	<0.0050	0.011	---	---	---	---
VW9	S-15-VW9	Aug-1992	15.0	---	---	<1.000	---	0.019	0.0081	<0.0050	<0.0050	---	---	---	---
VW9	S-20-VW9	Aug-1992	20.0	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
VW9	S-25-VW9	Aug-1992	25.0	---	---	<1.000	---	0.011	0.0065	<0.0050	<0.0050	---	---	---	---
VW9	S-29.5-VW9	Aug-1992	29.5	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
VW9	S-32.5-VW9	Aug-1992	32.5	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
VW9	S-33.5-VW9	Aug-1992	33.5	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
<b>Cathodic Protection Test Well Sample</b>															
#2	d	S-3-CPTW	Aug-1992	3.0	1400.0	15	<1.000	---	<0.0050	0.0056	<0.0050	0.0053	h	---	10.0

**TABLE 3**  
**CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
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Sample Location	Sample ID	Sampling Date	Depth (feet bgs)	O&G (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	Add'l VOCs (mg/kg)	HVOCs (mg/kg)	Organic Lead (mg/kg)	Inorganic Lead (mg/kg)
<b><u>Gasoline UST Removal</u></b>															
NW Tank 1	S-11-T1NW	July-1992	11.0	---	---	1,300.000	---	<0.25	6.0	17.0	160.0	---	---	---	38
SE Tank 1	S-10.5-T1SE	July-1992	10.5	---	---	1.400	---	<0.0050	<0.0050	<0.0050	0.034	---	---	---	13
NW Tank 2	S-11-T2NW	July-1992	11.0	---	---	10.00	---	<0.025	0.025	0.049	0.300	---	---	---	26
SE Tank 2	S-11-T2SE	July-1992	11.0	---	---	<1.000	---	0.022	0.048	0.011	0.091	---	---	---	19
NW Tank 3	S-11-T3NW	July-1992	11.0	---	---	1,700.000	---	<0.500	35.000	55.000	300.000	---	---	---	38
SE Tank 3	S-11-T3SE	July-1992	11.0	---	---	30.000	---	<0.0050	0.023	0.320	2.700	---	---	---	32
NW Tank 4	S-12-T4NW	July-1992	12.0	---	---	1.700	---	0.120	0.012	0.230	0.054	---	---	---	32
E Tank 4	S-12-T4E	July-1992	12.0	---	---	3.500	---	0.015	0.013	0.080	0.600	---	---	---	38
NW Tank 5	S-13.5-T5NW	July-1992	13.5	---	---	<1.000	---	0.093	0.023	<0.0050	<0.0050	---	---	---	19
SE Tank 5	S-13.5-T5SE	July-1992	13.5	---	---	230.000	---	0.520	0.630	0.780	6.800	---	---	---	32
<b><u>Used-Oil UST Removal</u></b>															
WO	c	S-10-WO	July-1992	10.0	3,900	67	87.000	---	0.120	<0.050	0.074	0.300	ND	---	<10
<b><u>Product Line Removal</u></b>															
PL1	S-3-PL1	July-1992	3.0	---	---	1,000.000	---	1.300	5.700	11.000	66.000	---	---	---	38
PL2	S-2.5-PL2	July-1992	2.5	---	---	8.900	---	0.016	0.015	0.0096	0.014	---	---	---	26
PL3	S-3-PL3	July-1992	3.0	---	---	650.000	---	<0.500	0.730	3.800	8.800	---	---	---	19
PL4	S-3.5-PL4	July-1992	3.5	---	---	6.300	---	0.370	<0.0050	0.0088	0.290	---	---	---	19
PL5	S-3-PL5	July-1992	3.0	---	---	6.400	---	0.280	0.040	0.0076	0.420	---	---	---	19
PL6	S-3-PL6	July-1992	3.0	---	---	360.000	---	0.530	0.580	2.400	3.400	---	---	---	13
PL7	S-3-PL7	July-1992	3.0	---	---	6.200	---	0.028	0.086	0.017	0.030	---	---	---	13
PL8	S-3-PL8	July-1992	3.0	---	---	33.000	---	0.350	0.120	0.190	0.350	---	---	---	13
<b><u>Composite Samples</u></b>															
B1	S-1A through S-1E	Jan-1987	---	---	---	0.18	---	0.007	<0.001	---	0.005	---	---	12	---
B2	S-2A through S-2C	Jan-1987	---	---	---	0.21	---	<0.001	0.013	---	0.008	---	---	14	---
B3	S-3A through S-3C	Jan-1987	---	---	---	0.19	---	0.036	0.016	---	0.036	---	---	6	---
B4	S-4A through S-4C	Jan-1987	---	---	---	0.12	---	0.027	<0.001	---	0.010	---	---	14	---
B5	S-5A through S-5C	Jan-1987	---	---	---	0.37	---	0.046	0.016	---	0.075	---	---	14	---
B6	S-6A through S-6C	Jan-1987	---	---	---	0.077	---	<0.001	<0.001	---	0.016	---	---	12	---
B7	S-7A through S-7C	Jan-1987	---	---	---	<0.050	---	<0.001	<0.001	---	0.007	---	---	15	---
Composite	S-NA0731-SP 1A,-1B,-1C,-1D	July-1991	---	---	---	1.000	---	<0.0050	<0.0050	0.0062	0.0150	---	---	---	---
Composite	SP-1A,B,C,D	Nov-1991	---	---	---	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	<0.2

**TABLE 3**  
**CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS**  
 Former Exxon Service Station 70264  
 3110 Mount Vista Drive  
 San Jose, California  
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<b>Notes:</b>	Data prior to 2012 provided in RESNA's <i>Source Removal Report and Continuing Remedial Investigation</i> , dated September 28, 1992. Cadmium, chromium, lead, nickel, and zinc analyzed using EPA Methods 7130, 7190, 7420, 7520, and 7950, respectively.
<b>O&amp;G</b>	= Total oil and grease analyzed using EPA Method 5520F.
<b>TPHd</b>	= Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015.
<b>TPHg</b>	= Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015.
<b>BTEX</b>	= Benzene, toluene, ethylbenzene, and total xylenes.
<b>MTBE</b>	= Methyl tertiary butyl ether analyzed using EPA Method 8260B.
<b>Add'l VOCs</b>	= Additional volatile organic compounds analyzed using EPA Method 8240.
<b>HVOCs</b>	= Halogenated volatile organic compounds analyzed using EPA Method 8010.
<b>Organic Lead</b>	= Organic lead analyzed using EPA Method 7420.
<b>Inorganic Lead</b>	= Inorganic lead analyzed using EPA Method 6010/200.7, ICP.
<b>feet bgs</b>	= Feet below ground surface.
<b>mg/kg</b>	= Milligrams per kilogram.
<b>ND</b>	= Not detected.
<b>&lt;</b>	= Less than the stated laboratory reporting limit.
<b>—</b>	= Not sampled/Not applicable.
<b>a</b>	= Additional analyses: cadmium (<0.6 mg/kg), chromium (17 mg/kg), nickel (34 mg/kg), and zinc (28 mg/kg).
<b>b</b>	= Additional analyses: cadmium (<0.6 mg/kg), chromium (18 mg/kg), nickel (36 mg/kg), and zinc (26 mg/kg).
<b>c</b>	= Additional analyses: cadmium (<1 mg/kg), chromium (21 mg/kg), nickel (35 mg/kg), and zinc (30 mg/kg).
<b>d</b>	= Additional analyses: cadmium (<1 mg/kg), chromium (12 mg/kg), nickel (26 mg/kg), and zinc (24 mg/kg).
<b>e</b>	= Chloroform.
<b>f</b>	= Tetrachloroethene.
<b>g</b>	= 1,2-dichlorobenzene.
<b>h</b>	= 1.4 mg/kg of di-n-butylphthalate was reported in the sample and the method blank. This constituent is a common contaminant in the extraction lab and is associated with handling.



**TABLE 4**  
**SOIL VAPOR SAMPLE ANALYTICAL RESULTS**  
Former Exxon Service Station 70264  
3110 Mount Vista Drive  
San Jose, California  
(Page 1 of 1)

Sample ID	Sample Date	Depth (feet bgs)	TPHg (ppmv)	B (ppmv)	T (ppmv)	E (ppmv)	m,p-X (ppmv)	o-X (ppmv)	MTBE (ppmv)	TBA (ppmv)	1,2-DCA (ppmv)	EDB (ppmv)	DIPE (ppmv)	ETBE (ppmv)	TAME (ppmv)
SB1	09/10/01	3-3.5	<18,000	2.2	9.3	2	9.2	3.8	<3.5	<3.5	<0.88	<0.88	<3.5	<3.5	<3.5
SB1	09/10/01	5.5-6.5	<17,000	8.5	49	6.5	34	13	9.4	<3.4	<0.88	<0.86	<3.4	<3.4	<3.4
SB2	09/10/01	5-5.5	<18,000	4.5	14	3.9	17	6.8	<3.5	<3.5	<0.88	<0.88	<3.5	<3.5	<3.5
SB4	09/17/01	5-5.5	<18,000	1.0	13	3.7	20	7.8	4.8	<3.2	<0.80	<0.80	<3.2	<3.2	<3.2
SB6	09/17/01	5-5.5	<17,000	1.6	14	3.6	17	6.5	4.7	<3.4	<0.84	<0.84	<3.4	<3.4	<3.4
SB7	09/17/01	5-5.5	<27,000	6.3	110	33	170	66	72	<5.5	<1.4	<1.4	<5.5	<5.5	<5.5
SB8	09/10/01	3.5-5.5	<62,000	24	220	43	150	51	<12	<12	<3.1	<3.1	<12	<12	<12
SB9	09/17/01	5-5.5	<15,000	1.0	18	4.2	22	8.3	5.6	<3.0	<0.74	<0.74	<3.0	<3.0	<3.0
SB10	09/17/01	5-5.5	<15,000	2.3	42	11	80	21	14	<3.0	<0.76	<0.76	<3.0	<3.0	<3.0

**Notes:**

- TPHg = Total petroleum hydrocarbon as gasoline analyzed using EPA Method TO-3 (M).
- BTEX = Benzene, toluene, ethylbenzene, and xylene isomers analyzed using EPA Method TO-15.
- MTBE = Methyl tertiary butyl ether analyzed using EPA Method TO-15.
- TBA = Tertiary butyl alcohol analyzed using EPA Method TO-15.
- 1,2-DCA = 1,2-dichloroethane analyzed using EPA Method TO-15.
- EDB = 1,2-dibromoethene analyzed using EPA Method TO-15.
- DIPE = DI-Isopropyl ether analyzed using EPA Method TO-15.
- ETBE = Ethyl tertiary butyl ether analyzed using EPA Method TO-15.
- TAME = Tertiary amyl methyl ether analyzed using EPA Method TO-15.
- ppbv = Parts per billion by volume.
- feet bgs = Feet below ground surface.

# County of Santa Clara

Department of Environmental Health

1555 Berger Drive, Suite 300  
San Jose, California 95112-2716  
(408) 918-3400  
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October 25, 2013

Ms. Jennifer Sedlachek  
ExxonMobil  
4096 Piedmont Avenue, #194  
Oakland, CA 94611

Mr. Krishma and Pawan Garg  
105 Hickory Court  
Danville, CA 95127

Subject: Fuel Leak Investigation at ExxonMobil No. 7-0264, 3110 Mount Vista Drive, San Jose, California, Case No. 05-032, SCVWDID No. 07S1E01L01f

Dear Ladies and Gentleman:

The Department of Environmental Health (DEH) received the Work Plan for Additional Assessment (Workplan) prepared by Cardno ERI and dated September 12, 2013. The proposed scope of work consists of installing one off-site groundwater monitoring well and collecting on-site soil samples in shallow soil.

Table 4 in the Workplan provides historical soil vapor results in parts per million by volume. The original soil vapor sampling data presented the results in parts per billion by volume. This is a difference of three orders of magnitude. Table 4 should be reviewed. The correct data with the correct units should be reported. After the Table is reviewed and any changes are made, the Workplan should be resubmitted. The DEH will review the proposed scope of work in the corrected Workplan.

## Technical Document Request

Please submit the required document to the DEH (Attention: Mr. Gerald O'Regan), by the date listed below.

- Revised Workplan – Additional Site Assessment – **December 20, 2013**

Reports are requested pursuant to our authority under Sections 25289 and 25296.10 of the California Health and Safety Code. Each report shall include conclusions and recommendations for the next phases of work required to protect water resources, human health and safety, and the

environment at the site. We request that all required work be performed in a prompt and timely manner. Revisions to the schedule shall be requested in writing at least two weeks prior to the due date with appropriate justification for the anticipated delays and a proposed revised schedule.

The California Business and Professions Code (Sections 6735, 7835, and 7835.1) require that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments must be performed under the direction of an appropriately registered or certified professional.

### **Perjury Statement**

All proposals and reports submitted to this office must be accompanied by a cover letter from the responsible party which states, at a minimum, the following:

"I declare, under penalty of perjury, that the information and/or recommendations contained in the attached proposal or report is true and correct to the best of my knowledge."

This letter must be signed by an officer or legally authorized representative of your company.

If you have any questions, please contact me at (408) 918-1974.

Sincerely,



Gerald O'Regan, PG  
Environmental Health Geologist  
Local Oversight Program  
Gerald.O'Regan@deh.sccgov.org

cc: Gregg Gurss, Cardno ERI, 601 North McDowell Boulevard, Petaluma, CA 94954  
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