

## Technical Memorandum 4.2

#### **Digester Cover and Mixing System Selection**

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#### 1. EXECUTIVE SUMMARY

As part of the San Jose/Santa Clara Water Pollution Control Plant's (WPCP) Pre-design Study of Digester Rehabilitation, Modifications and Gas Line Replacement, an evaluation of alternatives was conducted and recommendations made for cover and mixing system improvements for the existing digesters. From previous investigations in technical memorandum (TM) 3.3, it was determined that current active digester volume is degraded by poor mixing and significant grit buildup, which necessitates frequent digester cleaning. Routinely, four digesters are annually taken out of service for cleaning. When mixing systems are less than optimum, digestion capacity is limited; therefore, it is recommended that an increase in digestion capacity be achieved by implementing mixing system and cover upgrades.

This TM discusses different cover and mixing alternatives suitable for the WPCP digesters and, after screening alternatives, remaining options were evaluated in more detail. This evaluation involved: defining cover and mixing alternatives, screening to alternatives most suitable for the WPCP, and cost benefit analysis of short-listed cover and mixing systems.

The covers shortlisted for the digester upgrades included submerged fixed concrete; standard, non-submerged fixed steel; and rehabilitated and replaced Downes-type floating covers. The mixing systems short-listed for the existing digesters included internal (roof-mounted) mechanical draft tube (RDT) mixers; external pumped mixing; vortex ring/linear motion (LM) mixers; and focused flow mixers.

Based on the analysis of several potential future scenarios, the digester cover and mixer recommendations are as follows:

- If new digester covers are constructed, submerged fixed concrete covers would have the lowest net present value of the alternatives. Because these retrofits would also increase the volume of each digester, this approach also reduces the number of digesters needed. Although submerged fixed covers have a higher capital cost per digester compared to other alternatives, they are the recommended cover technology for any new covers.
- Replacing the existing covers with new submerged fixed concrete covers would have a lower net present value than rehabilitating the existing covers for continuous use, because of the reduced maintenance costs associated with new covers. The recommendation is made even stronger based on the fact that the submerged fixed covers will last considerably longer than other systems (whose replacement was assumed to be outside of the considered present worth time frame).
- Digesters that are upgraded should have a new mixing system installed.
- If the City does not implement struvite mitigation measures, confined gas mixing is the best apparent technology. Observations at the WPCP as well as other facilities has shown that unconfined gas mixing equipment is unaffected by struvite formation. Alternatively, RDT, focused flow or linear motion (LM) mixers could be pilot tested with the objective of determining if struvite formation will be an issue with them, without any struvite mitigation measures.
- If struvite mitigation measures are implemented, RDT mixers could be implemented immediately without any pilot testing of mixing systems. Currently, two existing digesters are recommended to be converted to pilot digesters. We recommend installing submerged fixed concrete covers on these pilot digesters. There is no benefit to pilot testing different cover technologies. The submerged fixed concrete covers should be designed so that RDT mixers, focused flow mixers, LM mixers and confined gas mixing using sequential lances are accommodated with appropriate cover access and mixer mounting requirements. This would allow the City flexibility in pilot testing mixing technologies.

#### 2. INTRODUCTION

This TM is one in a series of TMs to be provided under Service Order Number (No.) 1 for the WPCP Fats, Oils, and Grease (FOG) Program Evaluation and Enhancement Study, Pre-design Study of Digester Rehabilitation, Modifications and Gas Line Replacement, and Implementation Plan. The primary goal of Service Order No. 1 is to evaluate the 16 existing digesters and develop an implementation plan for digester modifications that rehabilitates digesters needed for reliable service through the 2030 planning period in a way that will not limit long-term options for future digestion processes that may be used at the WPCP.

This TM serves as the project deliverable for Task 4.2 of Service Order No.1. The primary purpose of this TM is to evaluate and recommend alternatives for rehabilitating the anaerobic digester covers and mixing systems. For details of design criteria to be used for analysis in Tasks 4, 5 and 6 of Service Order No. 1, TM 3.3, Design Criteria for Digester Modifications and Gas System Improvements should be referenced. TM 3.3 provides a road map of the general content of all TMs to be submitted under Tasks 4, 5 and 6.

## 2.1 TM 4.2 Organization

The general organization of this TM is as follows:

SECTION 1: EXECUTIVE SUMMARY

**SECTION 2: INTRODUCTION** 

SECTION 3: DIGESTER COVER EVALUATION

SECTION 4: DIGESTER MIXER EVALUATION

SECTION 5: DIGESTER COVER AND MIXER RECOMMENDATION

## 2.2 Purpose and Scope of TM 4.2

The purpose and scope of this TM is to evaluate and compare alternatives for new digester mixing systems and covers for the existing 16 digesters. Digester cover alternatives defined in the scope of work include steel, concrete, aluminum, and composite material for submerged and non-submerged fixed covers and new floating covers. An important consideration of the cover selection and design is the type of mixing; and therefore, this TM includes the evaluation of digester mixing. Five types of digester mixing systems are evaluated in this TM: gas mixing, pump mixing, mechanical mixing (both external and internal draft tube), vortex ring /LM mixing, and focused flow mixing.

The existing covers have had structural damage and significant problems with corrosion. TM 4.1 provides a complete analysis of the structural and corrosion damage. Excessive foam accumulation or tilting of the floating covers has not been an issue, likely due to the moderate volatile solids (VS) loadings to the digesters. The existing gas mixing systems are inadequate as evidenced by the large amount of grit accumulation in the bottom of the digesters.

In the digester rehabilitation pre-scoping meeting on April 17, 2008 with the City of San Jose and Brown and Caldwell, digester gas mixing was considered less energy efficient and less flexible than other mixing alternatives and was eliminated from consideration for this project. There are safety and maintenance issues with operating gas mixing systems, which makes this alternative less desirable to the City. However, a new gas-mixing alternative is provided for reference in terms of cost in this TM and may provide a fallback alternative if struvite control is an issue with mechanical mixing and other alternatives prove ineffective.

#### 3. DIGESTER COVER EVALUATION

This section presents an overview of the existing digester covers and the results of the digester cover condition assessment. In addition, several digester cover alternatives are identified and evaluated. Based on this analysis, a recommendation is made for covers types for further evaluation with mixer alternatives in Section 5.

## 3.1 Existing Digester Covers

The WPCP digesters have Downes ballasted floating covers that were installed when the digesters were constructed. Digesters 1 through 3 were installed in 1956; Digester 4 was installed in 1960; Digesters 5 and 6 were installed in 1961; Digesters 7 and 8 were installed in 1966; Digesters 9, 10 and 11 were installed in 1970; and Digesters 12 through 16 were installed in 1983. A photo of the existing digester covers is included in Figure 3-1.



Figure 3-1. Existing San Jose WPCP digester floating covers

#### 3.1.1 Condition Assessments

As reported in the Infrastructure Condition Assessment (CH2MHill, May 2007), the existing covers have had significant problems with corrosion. Digesters 2, 4, 5, and 6 were out of service at the time of the assessment, partly due to structural damage to the floating covers. According to plant staff, all digesters have some level of corrosion.

A corrosion assessment was performed by V&A in October 2008 on Digesters 2, 4, 5, 6, and 8 (see TM 4.1 Structural Evaluation, Corrosion Protection, and Concrete). V&A identified the following cover concerns:

- The coating on the interior cover surfaces has failed.
- The interior cover of Digester 2 appeared to be corroded beyond superficial damage, with pitting and some holes observed on several parts of the structure. A condition rating of severely corroded with significant damage to structure was given to Digester 2.
- Surface corrosion was observed on the interior roof of Digesters 5, 6, and 8. A condition rating of some corrosion and structure exposure was given to these digesters. Digester 4 was not accessible from the inside due to the presence of groundwater in the digester.
- If the existing steel roofs are to remain in place, an application of 100 percent solids polyurethane or epoxy coating at a minimum dry film thickness of 80 millimeters is recommended for all digesters.

• The degree of corrosion and structural integrity of the digester cover is different for each of the 16 digesters. Some covers are in need of immediate replacement and others may have years of useful life remaining.

It should be noted that 40 years is a realistic useful life of metal structural components in wastewater process units, but only if the structural members are regularly recoated, typically on the order of every 5 years. Without regular inspection and recoating, the useful life of metal structural members can be well under 20 years. Covers on Digesters 7 and 8 (43 years old) and on Digesters 9, 10 and 11 (39 years old) could be considered to be at the end of their useful life. Corrosion and structural problems are likely to be found upon detailed inspection. Covers on Digesters 12 through 16 (26 years old) are approaching the end of their useful life and at a minimum, some corrosion should be expected.

## 3.1.2 Digester Cover Structural Analysis

Beyaz and Patel (B&P) and Brown and Caldwell completed a structural evaluation of the anaerobic digesters (see TM 4.1, Structural Evaluation, Corrosion Protection, and Concrete). The evaluation included a site visit on October 30, 2008 and completion of two structural models that were representative of the two general types of digesters at the WPCP. The overall conclusion was that the exterior concrete walls of the digesters above grade were in good condition, and that the concrete walls should not be adversely affected due to aging. In addition, the tops of the walls appear to be in good structural condition and, subject to structural capability analysis, should not pose a problem if a new fixed cover is installed in the future. The results of the structural analysis indicate the following.

- Without structural modifications, the maximum allowable liquid level in the digesters for a fixed cover (submerged or non-submerged) is 4.5 feet below the top of the wall. Compared to existing average operating liquid levels of 6 feet below the top of wall, this allowable liquid level would not reduce existing digester capacity as compared to current operating conditions.
- Large wall penetrations required for some new mixing systems and new maintenance access may be
  difficult and costly to install because of the closely spaced post-tensioned rods with turnbuckles and castin-place reinforcing, requiring restoration of the damaged post-tensioned rods and reinforcing.
- Wall penetrations below grade, if required, will require extensive excavation around the entire digester perimeter.

An analysis of the necessary requirements for new fixed domed steel and submerged fixed covers was performed. The fixed submerged cover analysis considered a new concrete cover with a gas dome in the center of the cover. The digesters were analyzed for a normal operating water surface elevation 3 feet above the top of the existing walls and the emergency overflow level at 2 feet above the normal operating water surface elevation. The maximum internal gas pressure was 16 inches of water column. Two representative digesters were considered for the analysis, Digester 4 and Digester 12. Digesters 4 through 11 are assumed to have the same structural characteristics as they have the same overall structural dimensions and assumed similar reinforcing. Digester 4 was built in 1960; it is 110-foot-diameter, 40-foot tall walls, and 10-inch thick walls. It is important to note that Digester 4 alone has a lower water surface elevation than the other 110-ft digesters because it is deeper in the ground. Digester 12, which represents Digesters 12 through 16, was built in 1983; it is 110-foot-diameter, 40-foot tall walls and 14-inch thick walls. Digesters 1 through 3 were not considered for analysis because they are the oldest and least amenable to structural upgrades and have a lower volume than the 110-ft digesters.

The following is the required rehabilitation for Digesters 4 through 16 for fixed domed steel and submerged fixed concrete covers:

Provide additional pre-stressing hoop reinforcement around the tank walls for the top 25 feet of the digester walls. Digesters 4 through 11 would require greater reinforcement than Digesters 12 through 16 due to thinner walls. In addition, for Digester 4 only, provide additional pre-stressing hoop reinforcement around the tank walls from 10 feet below ground elevation to the top of the tank. This requires excavations 12 feet below the existing ground elevation all around the digester.

In addition to the rehabilitation listed above, submerged fixed concrete covers for Digesters 4 through 16 would require:

- Insulation on the digester walls above grade for the thermophilic operation, if used.
- 24-inch thick concrete cover with a hoop ring beam at the perimeter of the tank.
- Four 36-inch diameter concrete columns equally spaced inside the digester.
- 10 foot by 10 foot concrete pile cap for each column and possibly five 24-inch-diameter drilled piers depending on the geotechnical investigation of the soil capacity under the digesters.
- 18-inch-diameter drilled piers around the perimeter of the inside face of the digesters spaced at 10 feet on center (the drilled piers may not be required depending on the geotechnical investigation of the soil capacity under the digesters).

## 3.2 Digester Cover Alternatives

Improvements to the digester covers should focus on achieving the following objectives:

- Good foam and scum control
- Good cover stability
- Compatibility with existing digester walls
- Compatibility with recommended mixing system
- Ease of operation and maintenance (O&M)
- Reliability and safety
- Cost effectiveness
- Capable of withstanding internal pressure from gas, and in the case of submerged fixed covers, sludge and foam

Replacing the covers will result in a structurally reliable and safe cover, and provide process reliability by increasing the number of digesters available for operation. Three types of digester covers are used commonly for anaerobic digesters: floating covers, fixed covers; and membrane gas holder covers. Floating covers may be fabricated from a variety of materials with the most common being steel frame with a welded steel roof. Fixed covers may be either submerged or non-submerged. Submerged fixed covers are designed to allow the normal operating surface of the sludge to be above the main cover, inside a central dome. Non-submerged covers require the operating surface to remain below the cover. Fixed covers may be constructed with concrete, aluminum, or composite materials; however, submerged fixed covers are typically only made of concrete to help ballast and withstand the internal upward forces of submergence. Membrane covers are made of polyvinyl chloride (PVC) composites and are used to store gas. Five floating, fixed, and membrane cover options were identified as potential alternatives at the WPCP. Variations may be available, but their function, cost, and implementation will be similar to and are represented by these types.

## 3.2.1 Alternative 1 - Standard Downes Floating Cover (Existing Cover)

The standard Downes type floating covers are ballasted to balance the buoyant forces of the digester fluid, the cover weight, and the gas dome pressure. The floating cover is designed with ballast to hold the digester gas pressure within a desired operating range. Gas, odor, and foam can escape around the perimeter of the floating digester cover. The standard design also has a relatively large gas/liquid interface, which permits the accumulation of foam and scum at the liquid surface. However, floating covers can be more heavily ballasted to reduce the gas/liquid interface. The advantages and disadvantages of this digester cover alternative are summarized in Table 3-1.

A concern with the existing digester cover type is fugitive emissions of digester gas and odors. In order for the digester cover to float freely, a nominal 6-inch annular space must exist between the tank wall and the cover. This gap exposes digesting sludge where gas can escape to the atmosphere. Digester gas can have relatively high concentrations of hydrogen sulfide (H<sub>2</sub>S), which could have an impact on the site odor, air quality, and air permit regulations. However, to date, this has not been an issue at the WPCP. Escaping methane (CH<sub>4</sub>) also is a significant greenhouse gas (GHG) emission and represents a small, but important loss of recoverable energy.

From an operational standpoint, the existing floating covers at the WPCP appear to work well. However, the internal and external structure of the covers currently have significant levels of corrosion, are in need of repair, and need to be cleaned and recoated periodically to prevent further issues with corrosion.

Table 3-1. Standard Downes Floating Cover Advantages and Disadvantages			
Advantages	Disadvantages		
<ul> <li>Annular space around digester cover acts as a safety feature that provides a pathway for foam to escape under severe conditions.</li> </ul>	Moderate gas/liquid interface allows scum and foam build-up that can lead to tank corrosion.		
Allows for sludge storage capability when the cover travels up or down. Limited to travel above corbels.	<ul> <li>Cover life can be reduced significantly unless steel surfaces are recoated regularly (can be less than 20 years due to large exposure of underside of cover to gas/liquid interface).</li> </ul>		
<ul> <li>Minimal potential for structural damage if digester is over- pumped (over-pressurized).</li> </ul>	<ul> <li>Gas, odor, and foam release from annular space around floating cover.</li> </ul>		
	<ul> <li>Potential for condensate and foam accumulation under cover.</li> <li>Additional maintenance required to prevent overloading with foam.</li> <li>(Foam suppression sprays can be installed in the gas dome to mitigate this issue.)</li> </ul>		
	<ul> <li>Entry into internal cover is a confined space, and required for inspection/repair (and currently to assist with struvite removal).</li> </ul>		
	Maintenance of flexible gas hoses is required.		
	Can be used for minimum sludge inventory control only.		
	Requires nitrogen gas purge for safety during emptying and filling.		
	<ul> <li>Mixing alternatives limited to gas mixing, external or telescoping draft tube mixers, and external pumped mixing</li> </ul>		
	<ul> <li>Cover can tilt and become stuck in rapid sludge expansion or foaming event.</li> </ul>		

## 3.2.2 Alternative 2 - Floating Gasholder Cover

This alternative is similar to the standard floating cover with the addition of an extended skirt to permit digester gas storage within the void created by the added skirt. An example of a floating gasholder cover is presented in Figure 3-2. One manufactured example is the Eimco HydroSeal floating cover. This cover is ballasted to balance the buoyant forces of the digester fluid, the cover weight, and the gas dome pressure. The cover is fabricated with a metal and concrete support system that floats in a clean water trough constructed around the top of the digester. The main advantage of this type of system is that additional gas storage is provided, but because of the water seal, no gas, odor or foam can escape from the cover perimeter. If the foam level exceeds the existing wall, the ballast water system could be contaminated. However, the WPCP has gas storage (low pressure), so a cover that provides gas storage does not provide any benefit to San Jose. This alternative provides some sludge inventory storage.

The advantages and disadvantages of this digester cover alternative are summarized in Table 3-2. There are several major disadvantages to this type of system: the gas/liquid interface extends over the entire surface area of the digester; it has a high internal corrosion potential; high capital cost, and the volume of space to be purged with nitrogen to take the digester out of service is higher than other systems. The depth of the gas holder cover skirt will interfere with the digester overflow piping. In addition, the taller dome makes safe sampling of the digester contents difficult and will likely require additional wind load and seismic protection. Gas holder covers do not allow use of roof-mounted mixing systems.

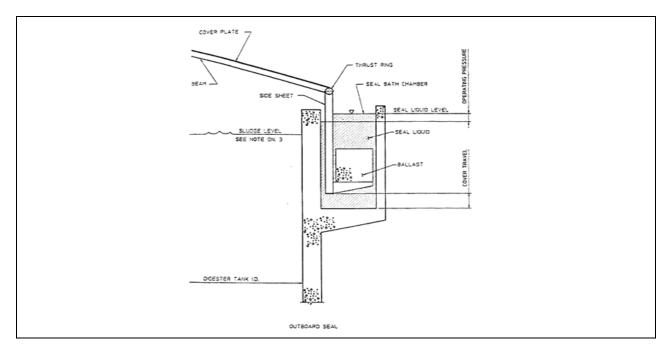


Figure 3-2. Schematic of a gasholder floating cover and gas seal

Table 3-2. Floating Gasholder Cover Advantages and Disadvantages			
Advantages	Disadvantages		
No odor or foam release if using water sealed configuration.	Below corbel feed and bottom withdrawal provide potential for short circuiting.		
<ul><li>Can be used for sludge inventory control.</li><li>No danger of hydraulic overload</li></ul>	Full diameter gas/liquid interface allows scum and foam buildup and promotes tank corrosion.		
,	Limits digester mixing alternatives.		
	Cover life is very limited – some less than 10 years of service because of high in tank exposure; extremely high rainwater and condensate in attic can accelerate corrosion.		
	If liquid or foam tops digester wall, external water seal is contaminated.		
	Requires ballast to balance cover against internal gas pressure. If the roof becomes unbalanced, it can get jammed in the guiderails.		
	Requires large amount of nitrogen purge for safety during emptying and filling.		
	Skirt interferes with digester overflow piping.		
	Mixing alternatives limited to gas mixing, external draft tube mixers, and external pumped mixing		

# 3.2.3 Alternative 3 – Standard (Non-Submerged) Fixed Cover (Flat or Dome)

Non-submerged fixed digester covers are structurally attached to the wall of the digester tank and can be flat or domed configuration. With the non-submerged configuration, the gas/liquid interface extends over the entire tank. For a flat roof type digester, in addition to the tank walls, the roof is supported on columns within the tanks for digesters the size of San Jose's digesters and these support columns can interfere with digester mixing patterns. In addition, flat covers are more difficult to protect structurally against digester vacuum conditions. For these reasons, flat fixed covers were eliminated from further consideration. For domed fixed covers, the cover and the center gas dome project above the top of wall and because of their shape are generally structurally self supporting without internal columns. They can be designed as a true arced dome or in a conical shape. Dome fixed covers offer many of the advantages of fixed covers. Specifically, they can allow for large gas headspace, eliminate odor emissions, and accommodate any mixing system. For these reasons, domed fixed covers are considered for further evaluation.

The advantages and disadvantages of this digester cover alternative are summarized in Table 3-3. The principal advantages of this type of system are: it does not permit gas, odor, or scum emissions from the digester; it can be used with any mixing system; and when combined with the appropriate mixing system, can be designed with headspace to provide inventory control and to provide space for storage capacity during rapid volume expansion or foaming events. Because fixed non-submerged covers are not usually designed for internal forces above design gas pressures, a rise in liquid level above the cover can have considerable structural implications with the potential for severe damage by a hydraulic overload if the emergency overflow should become blocked. Emergency overflow relief hatches can be installed as a means to mitigate this.

Table 3-3. Standard Fixed Cover Advantages and Disadvantages			
Advantages	Disadvantages		
<ul> <li>No odor or foam release.</li> <li>Easy to retrofit.</li> <li>Can operate with all types of mixing.</li> <li>Can be used for maximum inventory control-with gas atmosphere overflow.</li> </ul>	<ul> <li>Large gas/liquid interface allows scum and foam build-up that can promote tank corrosion, use up active volume, and potentially entrain in the gas system.</li> <li>Unless designed for pressurization, potential for dangerous cover hydraulic overload (if overflow sealed by digester sludge). However, an emergency overflow system and relief hatches can be designed to prevent this from happening.</li> <li>If cover and exposed wall are concrete and are PVC or HDPE lined, life 40+ years; no lining, life 20+ years; cover concrete shrinkage cracks will leak gas if not lined. Metal covers can corrode and have more limited life without well-maintained coating system</li> <li>Requires moderate nitrogen gas purge for safety during emptying and filling.</li> </ul>		

## 3.2.4 Alternative 4 - Submerged-Fixed Cover

The submerged-fixed cover addresses many of the drawbacks of other digester cover designs. Submerged-fixed digester covers are typically concrete and structurally attached to the wall of the digester tank to provide a means to withstand uplift forces of both the sludge and the gas pressure. In addition, the cover commonly has added weight required to help overcome the buoyant forces exerted by the digester contents and gas pressure. The cover and the center gas dome typically project above the top of wall and the liquid level in the digester is operated above the top of the wall within the gas dome to minimize the liquid/gas interface. The small liquid/gas interface area facilitates scum and foam control. Foam control methods consist of pumped, recirculated sludge spray that is directed at the liquid surface inside the dome. Digested sludge, floating scum, and foam residue is then automatically withdrawn on a continuous basis from the liquid surface of the digester dome. In typical designs, this surface withdrawal flows by gravity into a standpipe and a variable speed sludge removal pump removes the sludge from the standpipe based on sludge level in the standpipe. This system acts as a classifying selector, preventing foam buildup in the digester. In addition, a portion of the feed sludge, typically 40 to 50 percent, is withdrawn from the bottom of the digester and helps remove grit not suspended by the mixing system. Figure 3-3 presents an example schematic of a submerged fixed cover.

An emergency overflow weir and discharge pipe is provided in the dome as a safeguard to prevent overfilling or pressurization of the digester. Overfilling or over-pressuring of the digester could cause structural damage. This emergency overflow capability is critical and is designed to always be in service. The principal advantages and disadvantages of this digester cover alternative are summarized in Table 3-4.

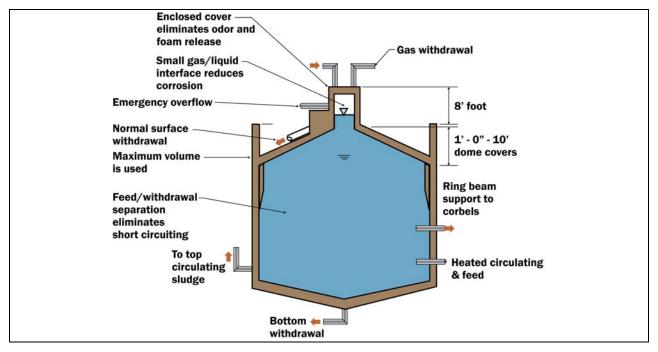


Figure 3-3. Schematic of a submerged fixed cover

Table 3-4. Submerged Fixed Cover Advantages and Disadvantages			
Advantages	Disadvantages		
<ul> <li>No foam or odor release.</li> <li>Continuous surface withdrawal eliminates foam and scum buildup.</li> <li>Continuous bottom withdrawal, coordinated with surface withdrawal, helps remove grit.</li> <li>Can operate with all types of mixing.</li> <li>More digester active volume compared to that available with the other cover types.</li> <li>Digester dewatering operation is safer because it is easier to purge small remaining gas volume with nitrogen.</li> <li>Maintenance requirements are reduced because, except the relatively small dome, there are no interior spaces within the cover itself that are exposed to gas and potential corrosion.</li> <li>Depending on structural design, could increase the volume of existing units by 15 to 20 percent; reducing the number of units required for retrofit.</li> </ul>	<ul> <li>The cover is typically concrete which must be lined to prevent leakage through shrinkage cracks and prevent corrosion.</li> <li>Structural damage can occur if the digester is overfilled. However, an emergency overflow system can be designed to prevent this from happening.</li> <li>No inventory control within the tank. Tanks are operated full. Separate inventory required, if necessary.</li> <li>Can be costly due to structural integration with digester walls</li> </ul>		

# 3.2.5 Alternative 5 - Membrane (Composite Material) Gasholder Covers

Figure 3-4 presents an example of a membrane gasholder cover. Two manufactured products have been considered that use a composite material for the digester cover: the Dystor® and DuoSphere<sup>TM</sup>. Both are gasholder type cover systems. The Dystor® system is a gasholder cover design from Siemens/Envirex that uses a dome-shaped, engineered membrane system to store methane gas, provide for sludge storage, and prevent odors. The system includes two durable membranes. The outer membrane is cable restrained and

remains inflated in a fixed position. The inner membrane moves freely as it stores or releases gas generated from the anaerobic digestion process. A preset operating pressure is continuously maintained between the two membranes. This system can hold up to three times as much gas as conventional digester covers.

The DuoSphere<sup>TM</sup> system from WesTech is similar to the Dystor® and use a dome-shaped dual membrane system as well. The membranes are made with more durable material, PVC coated polyester fabric that is anchored to the concrete, so that cable reinforcing restraints are not necessary. There are limited installations with tank-mounted digester DuoSpheres<sup>TM</sup> in the United States.

The advantages and disadvantages of this digester cover alternative are summarized in Table 3-5. A disadvantage of using this type of gas storage is the lack of gas utilization control since these types of membrane gasholder covers can only signal when they are 100 percent full or 100 percent empty. This does not allow for a balance between the production of gas and gas utilization in gas appliances to be accomplished, as can be done with the existing gas storage facilities at San Jose where the gas storage volume can be automatically and continuously measured. Membrane covers have the potential for leaks that can result in significant replacement and maintenance costs. These covers do not allow for any roof-mounted mixing systems. Existing gas storage at the WPCP is considered adequate and there is no clear driver to install a gas holder cover at additional capital or operating cost.

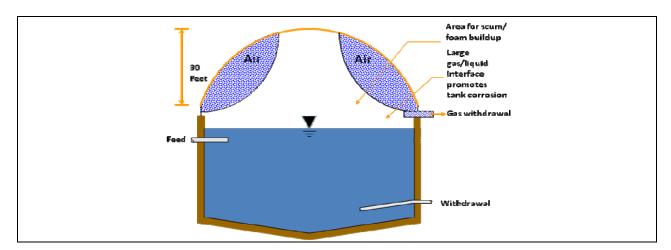


Figure 3-4. Example of a membrane cover

Table 3-5. Membrane Gasholder Cover Advantages and Disadvantages			
Advantages	Disadvantages		
<ul> <li>No odor or foam release</li> <li>Can be used for maximum inventory control.</li> <li>Low capital and installation costs</li> <li>Corrosion of cover is not an issue</li> </ul>	<ul> <li>Full diameter gas/liquid interface allows scum and foam buildup.</li> <li>Requires maximum nitrogen gas purge for safety during emptying and filling.</li> <li>Membrane replacement and repair can result in high maintenance costs</li> <li>Limited experience in digester cover applications</li> <li>Danger of cover hydraulic overload and sludge overflow from the digester if overflow sealed by digester contents.</li> <li>Limits digester mixing alternatives</li> <li>Continuous energy consumption associated with blowers to maintain external membrane inflated</li> </ul>		

## 3.3 Digester Cover Materials

Standard materials used for digester covers are concrete and steel. Steel covers are typically used for floating or fixed non-submerged covers and concrete is used for fixed submerged covers. Alternative cover materials can be utilized for fixed covers and include:

- Fiberglass
- PVC membrane in dual membrane gasholder system
- Aluminum
- Stainless steel

Typically, a fiberglass cover is not recommended for a digester application due to the combustibility of the material. Therefore, a fiberglass cover has not been evaluated in this TM. Membrane covers are discussed in Alternative 5 above. Aluminum covers are an alternative for the fixed dome cover alternative. There are few aluminum covers installed in digesters today. Design of aluminum covers to withstand gas pressures is difficult and expensive due to the poor stiffness of aluminum. In addition, there are corrosion issues to consider with aluminum in a digester environment. V&A Engineering was contacted regarding the use of aluminum covers for the WPCP digesters and they cautioned against the use of aluminum. Aluminum has a high potential for corrosion in anaerobic environments where hydrogen sulfide is present. Aluminum covers on dissolved air flotation thickeners where H<sub>2</sub>S was present corroded through in 10 years at Duluth, Minnesota. In addition, aluminum is more difficult to coat for corrosion protection compared with steel. For these reasons, an aluminum cover was not considered further in this TM. Stainless steal covers are normally considered prohibitively expensive compared to steel or concrete. Therefore, further analyses of alternatives will assume either steel (for domed fixed covers) or concrete (for submerged fixed covers).

# 3.4 Digester Cover Alternatives Analysis

A preliminary screening of the five alternatives was performed. The remaining alternatives were evaluated further using a net present value analysis.

## 3.4.1 Initial Screening of Digester Cover Alternatives

The WPCP operates a separate digester gas storage system for gas control throughout the plant and does not need additional gas storage capabilities in their digesters. Therefore, a gasholder cover is not necessary. To combat internal corrosion problems, a cover configuration that minimizes the liquid/gas interface is more desirable. Each cover alternative was initially evaluated based on the following:

- ability to minimize this liquid/gas interface
- compatibility with mixing system alternatives
- structural limitations

Retrofitting the existing floating covers to remain in place for the remainder of their useful life is included as an alternative. Three different iterations of this alternative are presented, which include retaining the existing floating cover for 10 years and then replacing it with a new fixed steel cover; retaining the existing floating cover for 30 years and assuming minor structural repairs are necessary; and retaining the existing floating cover for 30 years and assuming major structural repairs are necessary. It is unclear which digesters this is a viable alternative for until material testing is completed on the existing covers. Initial screening of the digester cover alternatives is shown in Table 3-6.

Table 3-6. Initial Screening of Digester Cover Alternatives			
Alternative	Action		
1a - Standard Floating (Rehabilitate existing covers)	Provide a new fixed steel cover after 10 years	Retain for further analysis	
1b - Standard Floating (Rehabilitate existing covers)	Retain the same cover for 30 years and assume minimal repairs are necessary	Retain for further analysis	
1c - Standard Floating (Rehabilitate existing covers)	Retain the same cover for 30 years and assume major repairs are necessary	Retain for further analysis	
1d - Standard Floating (New replacement covers)	Small gas/liquid interface with submerged applications	Retain for further analysis	
2 - Gasholder Floating	Large gas/liquid interface; limits mixing alternatives; additional gas storage not needed at WPCP	Rejected	
3a - Fixed Flat Concrete	Large gas/liquid interface; internal or external support columns; vacuum design problems	Rejected	
3b - Fixed Steel	Moderate to large gas/liquid interface	Retain for further analysis	
4 - Submerged Fixed Concrete	Minimum gas/liquid interface (at San Jose WPCP, structural modifications are necessary), internal or external support columns	Retain for further analysis	
5 - Membrane Gasholder	Large gas/liquid interface; limits mixing alternatives; additional gas storage not needed at WPCP	Rejected	

## 3.4.2 Digester Cover Net Present Value Analysis

The project costs for each of the alternatives where new covers are installed are summarized in Table 3-7. Costs for the fixed steel covers and submerged fixed covers were not determined for Digesters 1 through 3. Details on capital costs and net present value estimates for cover alternatives are provided in Attachment A. Installing new floating covers or new fixed steel covers have a similar project cost. The submerged fixed concrete cover is initially the most expensive of all of the alternatives due to the structural modifications; this option also has the lowest life cycle cost, however, due to significantly longer asset life and avoided future replacement requirements. For both the submerged fixed covers and fixed domed steel covers, the project costs are higher for Digesters 4 through 11 due to the increased structural requirements.

Table 3-7. Project Costs for Each Cover Alternative			
Alternative	Cover Project Cost for 110-ft Diameter Digester (million \$)		
1d - Standard Floating 3.86		4.21	
3 - Fixed Steel	NA	4.41 (Digesters 4 – 11) <sup>1</sup> 4.20 (Digesters 12 – 16) <sup>1</sup>	
4 - Submerged Fixed Concrete	NA	4.78 (Digesters 5 – 11) <sup>1,2</sup> 4.72 (Digesters 12 – 16) <sup>1</sup>	

<sup>&</sup>lt;sup>1</sup> Includes cost for structural modifications that would be necessary

Project costs and the 30-year net present value cost estimates for the cover alternatives for the 110-ft diameter digesters are presented in Table 3-8 including costs for rehabilitating the existing covers. The O&M costs were estimated based on the existing digester covers at the WPCP. Of the new cover options, the submerged fixed concrete cover has the lowest net present value when compared to the floating covers and new steel fixed covers. Even though the submerged fixed concrete covers have a higher capital cost, there are less O&M costs associated with the cover operation. It should be noted that, if a longer period were considered for the net present value, submerged fixed covers would become even more favorable due to the expected long life of this cover type versus metal covers.

Table 3-7 also presents several rehabilitation alternatives. The condition of the existing covers varies between digesters. As a part of a sensitivity analysis, Table 3-7 presents two rehabilitation possibilities where the condition of the cover is poor (1c), which would require major structural repairs, and where the condition of the cover is moderate (1b), which would require minor structural repairs. The net present values of these two scenarios are \$8.13 million and \$7.54 million, respectively. For comparison, installing a new floating cover has a net present value of \$9.65 million. Another possibility would be to perform minor structural modifications and completely replace the cover after 10 years with a new submerged fixed concrete covers. This has a lower net present value (\$5.33 million) than the other rehabilitation scenarios. For the new cover alternatives, the submerged fixed cover has the lowest net present value (\$5.76 million to \$5.82 million) because it requires less maintenance and lasts considerably longer, compared to the other technologies. Because Digesters 5 through 11 are older, they have a higher net present value due to the increased project costs associated with the structural modifications.

<sup>&</sup>lt;sup>2</sup> Digester 4 costs would be higher due to excavation that would be necessary

Table 3-7. Planning Net Present Value for 110-ft Digester Cover Alternatives			
Description	Initial Capital Cost (million \$)	Net Present Value (million \$)	Cost Considerations and Assumptions
1a - Rehab - replace covers in 10 years	2.10	5.33	<ul> <li>Minor initial structural repairs, including recoating</li> <li>Construct a new fixed concrete cover after 10 years         (assume installation occurs on Digesters 4 – 11)</li> <li>Inspection every 10 years</li> <li>Spot liner repair every 10 years</li> </ul>
1b - Rehab – low structural repairs	2.10	7.54	<ul> <li>Minor initial structural repairs, including recoating</li> <li>Inspection every 5 years</li> <li>Recoating every 5 years</li> <li>New roof every 15 years</li> </ul>
1c - Rehab - high structural repairs	2.70	8.13	<ul> <li>Major initial structural repairs, including recoating</li> <li>Inspection every 5 years</li> <li>Recoating every 5 years</li> <li>New roof every 15 years</li> </ul>
1d - Standard Floating (Digesters 4 - 16)	4.21	9.65	<ul><li>Inspection every 5 years</li><li>Recoating every 5years</li><li>New roof every 15 years</li></ul>
3 - Fixed Steel (Digesters 4 – 11)	4.41	9.20	<ul><li>Inspection every 5 years</li><li>Recoating every 5 years</li><li>New roof every 10 years</li></ul>
3 –Fixed Steel (Digesters 12 – 16)	4.20	8.98	<ul><li>Inspection every 5 years</li><li>Recoating every 5 years</li><li>New roof every 10 years</li></ul>
4 - Submerged Fixed Concrete (Digesters 5 – 11)	4.78	5.82	<ul><li>Inspection every 10 years</li><li>Spot liner repair every 10 years</li></ul>
4 - Submerged Fixed Concrete (Digesters 12 – 16)	4.72	5.76	Inspection every 10 years     Spot liner repair every 10 years

# 3.5 Digester Cover Recommendation for Further Consideration

Based on the cover evaluation performed independent of the digester mixing selection, several conclusions can be made. Section 5 provides an analysis that considers both covers and mixers.

New floating covers are not recommended because the existing corrosion problems and maintenance issues with cover recoating would not be addressed by replacing the covers in-kind. Floating covers are subject to varying degrees of tipping and imbalance due to foaming problems. In addition, the annular space of the floating cover allows gas, VOC, and foam release. Currently, there are no means to mitigate this problem with floating partially submerged covers. All new VOC emission sources will be subject to BACT and offsets regulations.

For the covers that are not replaced with new covers, rehabilitation may be necessary. From a net present value analysis, it is more cost effective to replace the covers than perform the required frequent rehabilitation work on the existing covers to keep them running. Rehabilitating the existing floating covers for continued service through 2030 and beyond has a higher net present value than the other alternatives.

In current wastewater practice, fixed covers are more common in new installations than floating covers. Fixed covers, by design, are not subject to tipping or imbalance, but can be subject to structural damage if overfilled

and emergency overflows are plugged or over-pressurized. Submerged fixed covers allow for surface withdrawal and are the most effective at foam and scum removal. Submerged fixed covers have structural limitations with the existing digesters regarding maximum liquid level in the digesters and will require significant structural retrofits if the liquid level is raised above current maximum levels. For subsequent analysis, submerged fixed concrete covers and fixed steel covers are considered.

#### 4. DIGESTER MIXER EVALUATION

This section discusses and evaluates the requirements for digester mixing. An overview of the existing digester mixing system is presented and the existing mixing system was evaluated based on typical design criteria. Several digester mixing alternatives are identified and are evaluated. Despite the benefits of improved mixing, the expense to install and operate the mixing system is substantial. A net present value analysis has been performed to quantify the benefits of mixing for comparison with the installation and operating costs. Based on this analysis, a recommendation is made for mixing upgrades. Recommended mixers are further evaluated in conjunction with various cover types in Section 5.

## 4.1 Digester Mixing Overview

The ability to maintain an active digester volume is critical to maintaining stable operation and good performance in anaerobic digestion and the digester mixing system plays a key role in this. Given the high design loading rates proposed for the WPCP digesters, the planned implementation of co-digestion with FOG and potentially other import materials, and higher feed solids concentrations that would result from a co-thickening DAFT upgrade, selection of an effective mixing system is critical for good digester performance.

Effective digester mixing maintains intimate contact between active biomass and incoming feed sludge, reduces short-circuiting, creates uniformity throughout the digester, minimizes formation of top scum layer and bottom solids deposition, and prevents stratification and temperature gradients. These benefits reduce the risk of digester upsets, which may be especially high when other digesters are offline for cleaning. A digester upset would represent a substantial cost to the treatment plant and create odors. Mixing improvements to the existing digesters would increase the digester active volume and reduce the required cleaning frequency. In addition, a well-mixed digester will achieve a higher degree of volatile solids reduction (VSR) and biogas production.

Mixing performance attaining greater than 95 percent active volume are achievable with many mixing technologies in clean digesters with sufficient power input. The ability to keep grit and scum in suspension and convey them to the point of sludge removal is a fundamental digestion design consideration. Additionally, different mixing systems have different characteristics with respect to creating or exacerbating the generation of foam. The proper design of tank configuration, mixing medium, and sludge withdrawal are all vital to effective, long-term digester performance.

## 4.2 Digester Mixing Criteria

Mixing performance is viewed by most designers in the wastewater industry exclusively from the perspective of active volume of the digester as measured with tracer studies and, more recently, computational fluid dynamic (CFD) modeling. This is a reasonable measure of the ability of the digester to be fully utilized by the microbial population when clean. However, this performance measure alone does not account for mixing system configurations that are more or less adept at preventing grit deposition or scum/foam entrainment and removal. No definitive performance measure for effectiveness of digester mixing has yet been defined by the wastewater industry that accounts for these important criteria. However, in an attempt to standardize the design of mixing systems, the wastewater industry has adapted typical design parameters (Table 4-1). It is generally accepted that with the criteria in Table 4-1, sufficient energy is imparted to keep grit adequately in suspension. However, energy alone is not enough; that energy must be appropriately distributed in such a way as to maintain mixing coverage throughout the entire vessel; or more specifically, to prevent grit deposition and surface foam accumulation. This is particularly important in larger digesters such as those at San Jose, where poor distribution can effectively mix some zones and leave others under mixed.

Table 4-1. Typical Design Parameters for Anaerobic Digester Mixing Systems <sup>1</sup>				
Parameter Type of mixing system Customary units				
Unit power, hp/1,000 cf digester volume	Mechanical systems	0.2 to 0.3		
Unit gas flow, cfm/1,000 cf	Gas mixing, unconfined	4.5 to 5		
Unit gas flow, cfm/1,000 cf	Gas mixing, confined	5 to 7		
Velocity gradient G, s-1	All	50 to 80		
Turnover time, minutes Confined gas mixing and mechanical systems 20 to 30				

<sup>&</sup>lt;sup>1</sup> Information from Table 5 adapted from WEF (1987b) "Anaerobic Digesters Mixing Systems," *Journal Water Pollution Control Federation*, Vol. 59, p. 162, Water Environment Federation, Alexandria, VA.

The optimum digester configuration for effective mixing is the egg-shaped digester, with low energy input, proven long-term performance of continued high active volume, and no appreciable build-up of scum and grit. Recognizing that digester retrofit is limited to the tank configuration that exists, our approach is to study the best overall system configuration to effectively approximate this ideal.

Table 4-2 summarizes the results of a research paper that used CFD modeling to estimate the active volume of several full-scale digesters and also includes similar information from the literature and for the San Jose digesters. Active volume and turnover rate are compared to the digester mixing energy. As expected, higher active volume is achieved with higher mixing energy. Digesters that operate with G values¹ ranging from 71 to 97 s¹ are predicted to have active volumes of 99 percent or greater. Digesters with turnover rates below 60 minutes are also expected to have high active volumes, generally in the high 90 percentile. The Sacramento digester tests with 3 and 5 mixers operating seem at first glance to counter that, however, the center mixer was operated in the opposite direction as the peripheral mixers, and we believe this caused short circuiting. This highlights the importance of mixer configuration in addition to energy input. In general, the results in Table 4-2 suggest that a minimum mixing energy of 0.15 hp/1,000 cf (or 4 W/m³) is necessary to supply sufficient mixing for high active volume. The existing San Jose digester mixing system provides approximately half of that energy input and its configuration with gas spargers located in the center reduces mixing influence on the periphery of the digesters.

Table 4-3 provides an important new look into the significance of energy input with respect to grit accumulation. Similar to the results in Table 4-2, Table 4-3 suggests that a minimum mixing energy of approximately 0.15 hp/1,000 cf is necessary to prevent grit accumulation. The one case (Central Virginia) that used slightly less mixing energy of 0.13 hp/1,000 cf with effective grit suspension used sequential mixing, rotating intensive mixing energy in zones sequentially around the digester. Again, configuration of the mixing system, including distribution of mixing elements within the digester is critical to gaining the most efficiency and best performance.

Historically, Brown and Caldwell has designed pumped or mechanical mixed digesters with a 30-minute turnover of digesters with all units operating, but allowing for rotation of mixer operation (operating half of the mixers at a time) and turndown of mixer speed. For gas mixing systems, Brown and Caldwell has typically designed for a minimum G value of 60 s<sup>-1</sup> and a maximum value of 80 s<sup>-1</sup>. For this project, we recommend a maximum of 60 minutes turnover rate to assure high active volume along with a minimum power input of 0.15 hp/1,000 cf combined with an appropriately distributed mixing configuration to assure grit suspension. For the existing digesters, the power input would need to be 52 hp per digester. It is important to note that these power requirements are determined using the volume of the digester cylinder (2.29 MG) plus the volume of the cone (0.26 MG). In addition, we recommend withdrawal of a significant proportion of the

Gvalue :=  $\sqrt{\frac{\text{Power}}{\text{Volume} \cdot \text{Viscosity}}}$ 

<sup>&</sup>lt;sup>1</sup> The G value is a relative measure of turbulence. It is defined as:

daily sludge flow from the bottom of the digesters to continually remove grit from the bottom. (Note that the remainder of the sludge is recommended to be removed from the surface to remove scum and foam from the digester.) Using these two criteria (maximum 60 minute turnover and minimum energy input of 0.15 hp/1,000 cf) in tandem will assure a well mixed digester and significantly reduce grit deposition.

The existing San Jose digesters operate with limited gas mixing and pumped circulation used for digester heating, resulting in a low turnover rate and energy input (see Section 4.3) These digesters have not performed well from the perspective of grit deposition and preserving active volume at these extended turnover times and low energy input. Section 4.3 below discusses the existing mixing systems at the WPCP in greater detail.

Table 4-2. Digester Active Volume Results from Mixing Power Input							
Location	Mixer Type	Digester diameter, ft	Digester sidewater depth, ft	Power input per unit volume <sup>4</sup> , W/m <sup>3</sup> (hp/1,000 cf)	Velocity gradient G, s <sup>-1</sup>	Turnover rate, minutes	Active Volume Results
Simulation 1 <sup>1</sup>	Mechanical draft tubes (4 draft tubes)	100	33	4.1 (0.16)	71	54	99.9
Simulation 2 <sup>1</sup>	Mechanical draft tubes (1 draft tube)	45	24	6.9 (0.26)	97	29	99.2
Simulation 3 <sup>1</sup>	Mechanical draft tubes (5 draft tubes)	110	33	6.3 (0.24)	88	42	99.9
Simulation 4 <sup>1</sup>	Mechanical draft tubes  (4 draft tubes)	70	24	5.7 (0.22)	88	24	99.6
Aberdeen <sup>2</sup>	Distributed sequential shear fusers (7 to 8% TS)	56	56	3.8 (0.14)	NT	NT	92.8
Sacramento <sup>3</sup>	Mechanical draft tubes (2 draft tubes)	115	43	2.7 (0.10) 5	NT	102	90
Sacramento <sup>3</sup>	Mechanical draft tubes (3 draft tubes)	115	43	4.0 (0.15) 5	NT	64	88 7
Sacramento <sup>3</sup>	Mechanical draft tubes (5 draft tubes)	115	43	6.7 (0.25) <sup>5</sup>	NT	39	88 7
San Jose, CA	Floor mounted shear fusers	110	34.2	2.2 (0.08) 5	32	NT	75 – 88 <sup>6</sup>

<sup>&</sup>lt;sup>1</sup> From Meroney, M.N., Colorado, P.E., 2009, *CFD Simulation of Mechanical Draft Tube Mixing in Anaerobic Digester Tanks*, Water Research, 43, 1040-1050.

NT - Not tested

<sup>&</sup>lt;sup>2</sup> Cumiskey, A., Dawson, M., Tillottson, M., (2003) Thick Sludge Digestion – Research, Design, and Validation of Key Process Unit Operations, WEF Residuals and Biosolids WEF Residuals and Biosolids Management Conference, Baltimore, Maryland.

<sup>&</sup>lt;sup>3</sup> Lee, C.S., Johnston, J.R., (2001) *Anaerobic Digester Mixing Study at the Sacramento Regional Wastewater Treatment Plant*, California Clean Water Environment bulletin, winter, 2001

<sup>&</sup>lt;sup>4</sup> Based on theoretical power draw except where noted by footnote 5

<sup>&</sup>lt;sup>5</sup> Based on nameplate HP

<sup>&</sup>lt;sup>6</sup> Theoretical active volume from Attachment A, TM 3.3, San Jose Digester Rehabilitation Project.

<sup>&</sup>lt;sup>7</sup> Note: 3 and 5 draft tube cases operate countercurrent center draft tube which is creating dead zones.

Table 4-3. Digester Grit Deposition Results from Mixing Power Input						
Location	Mixer Type	Digester diameter, ft	Digester sidewater depth, ft	Power input per unit volume <sup>2</sup> , W/m <sup>3</sup> (hp/1,000 cf)	Turnover rate, minutes	Grit Deposition Results
Texas <sup>1</sup>	Gas lance draft tube (one in center)	65	24.5	11.2 (0.43)	27	No grit accumulation. Slight increase in solids concentration in bottom 1 to 2 feet of digester
Texas <sup>1</sup>	Gas lance draft tube (one in center)	65	24.5	6.4 (0.24)	14	No grit accumulation. Slight increase in solids concentration in bottom 1 to 2 feet of digester
North central Illinois <sup>1</sup>	Gas lance draft tube (one in center)	60	20	1.9 (0.07)	NT	Dramatic solids buildup on bottom of digester, particularly around edges
Central Virginia <sup>1</sup>	Sequential, unconfined lances	40	20	3.5 (0.13)	NT	No grit buildup, uniform 4 percent solids throughout
Central Wisconsin <sup>1</sup>	Sequential, unconfined lances	60	24	1.7 (0.07)	NT	Lances 10 ft below liquid surface. Sludge thickness doubles from 2.5 to 5 % TS starting 4 to 6 ft below lances. Some grit settling, but not serious grit deposition.
Central Wisconsin <sup>1</sup>	Sequential, unconfined lances	60	24	2.5 (0.10)	NT	Lances 15.5 ft below liquid surface. Sludge thickness increases from 2.5 to 3.5 % TS starting 4 to 6 ft below lances. Some grit settling, but not serious grit deposition.
Southeastern Wisconsin <sup>1</sup>	Floor mounted shear fusers	60	26	1.7 (0.07)	NT	Severe grit accumulation from 2 to 6 feet, deeper around edges
Annacis Island, Vancouver, BC	Gas lance draft tubes (four draft tubes at third points from walls)	118	30	5.1 (0.19) 6.2 (0.24) <sup>3</sup>	20	Very little grit deposition after 10 years. Approximately 200 cf, which is equivalent to about 2 inches on bottom of digester.
WLSSD, Duluth, Minn.	Mechanical draft tubes (four, 10 hp draft tubes at third points from walls)	75	32	4.2 (0.16) <sup>4</sup> 7.5 (0.29) <sup>3</sup>	NT	Very little grit deposition after 10 years. Approximately 26 cf, which is equivalent to about ½ inch on bottom of digester.
North Davis Sewer District, Salt Lake City	Four external mechanical draft tubes	85	25	6.5 (0.25)3	NT	Very little grit after 5 years in operation
San Jose, CA	Floor mounted shear fusers	110	34.2	2.2 (0.08) <sup>3</sup>	NT	Severe grit deposition observed filling cone and 6 feet up sidewall on four year cleaning cycle.

From Baumann, P.G., Huibregtse, G.L. (1982) Evaluation and Comparison of Digester Gas Mixing Systems, Journal Water Pollution Control Federation, 0043-1303, p.1194, Reprint 315-271-P10
 Based on theoretical power draw except where noted in footnote 3 or 4.

NT - Not tested

Notes: Pango sampler and velocity probes used by Baumann to get velocities and TS samples throughout digesters

<sup>3</sup> Based on nameplate HP

<sup>&</sup>lt;sup>4</sup> Estimated based on average amperage versus full load amperage

## 4.3 Existing Digester Mixing

All WPCP digesters, with the exception of Digester 4, are equipped with unconfined gas mixing using bottom diffusers. Mixing equipment includes gas compressors, gas piping, and gas diffusers. The existing gas mixing compressor draws digester gas from the low pressure header and recirculates it to the digester. Cooling and sealing of the liquid ring gas compressor is provided by No. 2 Water. If there is a power failure, the water supply valves to all gas mixing compressors must be closed immediately to prevent water from accumulating in the gas piping. The recirculating gas from the gas mixing compressor is diffused through gas shear fuser diffusers located in a ring at the center of the floor of the digester. As the gas bubbles rise to the top, they create a rolling motion that mixes the sludge in the digester. Disadvantages of this type of mixing system are related to the bottom mounted shearfuser diffusers because they interfere with digester cleaning, require the digester be emptied for maintenance, and are subject to plugging. Plant staff has indicated historical issues with diffuser plugging. The gas piping manifold to the diffusers in Digester 7 is shown in Figure 4-1.

Digester 4 has not been in operation for some time due to ground settlement around the digester; however, this digester is equipped with confined gas mixing using a draft tube. Plant operations staff indicated that when Digester 4 was in operation, its mixing system performed the best and comparatively more gas production was observed from this digester.



Figure 4-1. Gas piping at Digester 7

The evaluation presented in TM 3.3 determined that the existing mixing system is not effectively mixing the entire digester volume and reduced active volume (estimated at 75 to 88 percent) requires more digesters to be operated to assure process loading criteria are met. In addition, the existing digesters experience severe grit and struvite accumulation so that active volume is not preserved by the existing systems (TM 3.3 and TM 4.6). As reported in the Infrastructure Condition Assessment (CH2MHill, May 2007), the existing mixing systems for all the digesters are worn and inadequate. Aboveground piping, equipment, drives, pumps, valves, and specialty equipment are in fair to poor condition. Plant staff has indicated that they are not completely satisfied with the gas compressors and the old compressors require a great deal of cooling water and maintenance. Poor performance of digester mixing has been evident in the large amount of grit deposited in the digesters.

As discussed above, Brown and Caldwell typically uses the G value to design digester gas mixing systems. We recommend a minimum G value of 60 s<sup>-1</sup> and a maximum value of 80 s<sup>-1</sup>. Table 4-4 summarizes the G value of the existing gas system and the recommended minimum and maximum gas flows. Assuming the gas flow of 200 cfm from each 30-hp gas compressor, the current G values are 36 s<sup>-1</sup> and 32 s<sup>-1</sup> for Digesters 1-3 and Digesters 4-16, respectively. These G values are significantly lower than the recommended values. Comparing the actual unit gas flow to the recommended unit gas flow for an unconfined gas mixing system given in Table 4-1, indicates that the existing gas mixing system is undersized with a capacity of approximately 30 percent of the recommended minimum design gas flows for mixing. In addition, as discussed in Section 4.2, the power input to the digesters is approximately half of the recommended value and diffuser location in the center of the digesters provides poor mixing energy distribution.

Replacement of the existing digester mixing system is recommended to improve digester performance and reduce maintenance.

Table 4-4. Existing and Recommended Gas Mixing System G values and Gas Flow Rates				
Parameter	G Value, s <sup>-1</sup>	Gas Flow, cfm		
Existing				
Digesters 1 – 3	36	200		
Digesters 4 – 16	32	200		
Recommended				
Digesters 1 – 3	60 - 80	560 – 1,000		
Digesters 4 – 16	60 - 80	700 – 1,240		

## 4.4 Digester Mixing Alternatives

In this TM, improvements to the mixing system focus on achieving the following objectives:

- Minimizing the generation and/or accumulation of foam (important when FOG and food wastes are added to digester feedstock) and suspending grit to be removed with the sludge from the digester
- Effectively maintaining high active volume with low energy input (high efficiency)
- Maintaining compatibility with selected cover system
- Providing ease of O&M
- Providing reliability, flexibility, and safety
- Cost effective

Increasing mixing efficiency will result in a reduction in the amount of grit deposited in the digesters, more uniform temperature within the digesters, increased homogeneity, less build up of scum in the digesters, reduced odor, and better control of foaming. Many of these improvements will play an important role in the future if FOG and food wastes are included as feedstock to the digesters and the potential for foaming, scum, and stratified conditions are increased.

Five mixing systems are considered for rehabilitation of the existing digesters:

- New gas mixing system
- Mechanical draft tube mixers (internal and external)
- External pump mixing
- LM mixers
- Focused Flow Mixing

## 4.4.1 Alternative 1 - Gas Mixing

Gas mixing uses the buoyancy forces of gas bubbles rising through the digester to induce circulation and mixing. Digester gas is collected and circulated into a gas mixing device with a gas compressor. Common methods for introducing digester gas into the digester include unconfined (gas lances, bottom mounted diffusers, etc.) and confined (gas lances in draft tubes and gas pistons (bubble guns), etc.) gas mixing systems.

The mixing energy with unconfined gas mixing is focused at the depth of gas release and increases as bubbles rise to the surface and increase in size. With confined gas mixing (draft tubes) mixing energy can be directed to the bottom of the draft tube. Gas mixing has been found in some cases to exacerbate digester foaming. Compressor sizing and discharge pressure requirements are based on the submergence depth of the device introducing the gas into the digester. Digesters with high side water depth will have high discharge pressure requirements. In addition, bottom diffusers will have higher pressure requirements than gas lances. Discharge of gas at greater depths and increased pressures reduces bubble size; and therefore, reduces mixing intensity at depth versus near the surface. Nonetheless, bubble release near the bottom is preferred in unconfined gas mixing systems to assure mixing energy is applied at the bottom where grit settles. Often, significant maintenance is associated with gas compressors.

One advantage of some gas mixing systems is that they are not prone to struvite buildup on the mixing components. If struvite control measures are not implemented at San Jose (TM 4.6), gas mixing may prove one of the only viable alternatives for mixing upgrades. For this reason, gas mixing is retained for evaluation and the costs for a new gas mixing system are provided in section 4.5.3 for comparison purposes.

Due to the operational difficulties experienced with gas mixing, high maintenance requirements for compressor operation, potential for mixing gradients due to bubble compression at depth, and the potential for foaming problems, particularly with planned FOG input to the digesters, this option was not initially a preferred alternative. However, gas mixing is retained for further cost evaluation and comparison due to its potential benefits with respect to struvite buildup in the event struvite control measures are not implemented at the plant. Table 4-5 summarizes the advantages and disadvantages of gas mixing.

Table 4-5. Gas Mixing Advantages and Disadvantages				
Advantages	Disadvantages			
<ul> <li>Less prone to ragging</li> <li>Flexibility to modify mixing pattern</li> <li>Compressor redundancy can be designed into the system</li> <li>Less prone to struvite formation on mixing components, particularly in unconfined systems</li> </ul>	<ul> <li>Mixing efficiency affected by depth of submergence</li> <li>In deep digesters, mixing at depth reduced over surface mixing due to bubble compression</li> <li>Potential for surface debris accumulation</li> <li>Potential for exacerbating foaming</li> <li>Handling flammable gases requires specialized and explosion-proof equipment</li> <li>Compressors require separate gas room designed to NFPA 820 requirements</li> <li>Only mixes in upward direction</li> <li>Frequent maintenance on gas compressors</li> </ul>			

#### 4.4.2 Alternative 2 - Mechanical Draft Tube

Mechanical draft tube sludge mixers, such as those by Eimco, Westech, and Olympus Technologies, have a modest diameter vertical draft tube with a vertical mixer that can be reversed to either discharge through a top or bottom outlet location. A draft tube mixer is comprised of specially-designed, non-clog impeller inside a draft tube that extends from the surface to the bottom of the digester, such that digested sludge can be pumped efficiently up or down through the tube to provide mixing. The motor and gear box are mounted

externally above the draft tube with the impeller mounted on a vertical shaft extending into the draft tube. Small digesters can be effectively mixed with one draft tube, whereas large will require as many as five draft tubes and mixers. A crane would be required to remove the mixer for maintenance, but lubrication can be performed in place. Primary criteria are the same for all mixers: provide a turnover time less than one hour (30 minutes typically recommended by manufacturers). Flow rates for the mixer units can range from 7,600 to 23,000 gpm (5 to 20 horsepower motors) depending on what intensity of mixing is to be achieved and the number of installed mixers.

Draft tube mixers can be installed on the digester roof or externally through the side of the digester (see Figure 4-2). RDT mixers, like the one shown in Figure 4-3, are normally used with fixed covers where the draft tube is fixed internally to the digester bottom and supported by bracing; the mixer is mounted on the cover. This type of mixer can be used with floating covers where the mixer is installed on the digester roof with a short portion of the draft tube suspended from the floating cover. The remainder of the draft tube of slightly less diameter is fixed internally. As the digester floating cover moves up and down, the draft tube will function with a telescoping operation as the digester level changes.

An external draft tube (EDT) mixer, like the one shown in Figure 4-4, is installed externally from the digester roof, with two penetrations through the side of the digester. The mixer motor is mounted on the top of the digester, located on a platform, and the impeller suspends down into the draft tube below the digester operating liquid level.

The impeller for both RDT and EDT mixers can be operated in either the forward or reverse directions. This results in pumping up or down of the digester contents and allows for cleaning of debris from the impeller. This reversing ability can be beneficial for breaking up floating surface material. The impellers have helical blade configurations, as illustrated in Figure 4-5, to decrease the potential for debris accumulation. The advantages and disadvantages of draft tube mechanical mixing is summarized in Table 4-6.

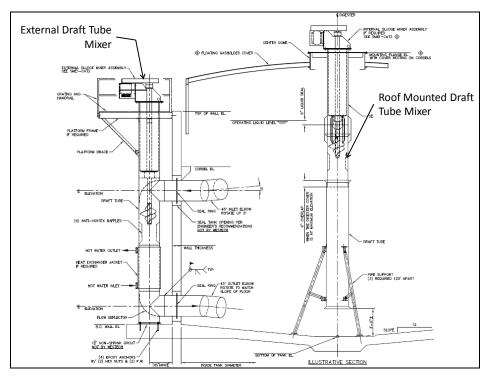


Figure 4-2. Typical section of external (left) and internal (right) draft tube mixers (Westech)



Figure 4-3. Photo of an RDT mixer

An RDT mixer motor installed on a digester floating cover (left); RDT mixer and motor assembly (center); and three RDT mixers located on a digester cover (right).



Figure 4-4. Photo of an EDT mixer.

An EDT mixer (left) and shown from the inside of a digester (right). The mixer platform is located on the top of the digester deck. The upper draft tube penetration into the digester is shown above grade; the lower draft tube penetration into the digester wall is below grade. This installation has a heating jacket to provide heating of digester sludge.



Figure 4-5. Mechanical draft tube mixer impellers

Table 4-6. Draft Tube Mechanical Mixing Advantages and Disadvantages				
Advantages	Disadvantages			
<ul> <li>Proven experience</li> <li>Equipment can be serviced without taking digester out of service.</li> <li>Unit responsibility is placed on supplier.</li> <li>External draft tube can be fitted with heating.</li> <li>High mixing effectiveness.</li> <li>High energy efficiency.</li> <li>Suitable for floating or fixed covers.</li> <li>Rapid turnover time</li> <li>Accessible equipment</li> <li>Flexible operation (forward or reverse)</li> <li>Does not require additional equipment gallery floor space</li> <li>External equipment easy to access</li> <li>Low foaming potential.</li> <li>Flexible operation (reversible).</li> </ul>	<ul> <li>Crane required to remove mixing unit for maintenance.</li> <li>Main bearing and shaft seal in mixing unit has been a problem in the past with some models</li> <li>Large diameter wall penetrations (for EDT mixers) are a structural challenge.</li> <li>Careful vertical alignment required</li> <li>With external mixers, large penetrations (approximately 30 inches) required through digester wall.</li> <li>Can be prone to struvite accumulation on mixing components if digesters have high struvite formation potential</li> </ul>			

An example of a facility that has draft tube mixers is the North Davis Sewer District (NDSD) plant in Salt Lake City, Utah. NDSD has four existing digesters that are 85 ft diameter and 25 ft SWD with 1:4 cones. Two are used as primary digesters and are heated and were mixed with a pump mix system. The old pump mix system consisted of two 60 hp pumps (120 hp per digester) located 180 degrees apart that pulled suction through the wall near the connection with the floor and injected the sludge through an angled nozzle midway up the wall about 10 to 12 ft above the suction. The other two digesters are used as secondary digesters and are unheated and unmixed. New EDT mixers were installed to replace the pump mix system on the primary digesters in 2004. When the primary digesters were opened prior to construction, each had approximately 12 ft of grit accumulation at the sidewall (the whole cone plus half the cylinder volume was filled with grit). This was a typical grit accumulation every four years in the primary digesters and it took a couple of months for the plant staff to remove it. Four, 10-hp Eimco EDT mixers were installed at 90 degrees and the old pump mix was removed from each digester. Each mixer has a 27-inch tube, 24-inch impeller and capacity of 10,000 gpm. The turnover time is 30 minutes. One nozzle is near the floor and the other is about 12 ft up the wall just under the corbels. The draft tube nozzles are angled to induce rotation in the tank with the bottom one tilted down towards the cone while the top tilted up to the surface. They can operate in either upflow or down flow mode to sweep the cone or breakup the surface. The plant took each of the primary digesters out of service in the fall of 2009 for inspection (five years in service) and found very little grit. In this case, lower energy input (0.25 nameplate hp/1,000 cf) from a new, well-configured system easily outperformed a higher energy input system (0.76 hp/1,000 cf) that was poorly configured.

The Sacramento Regional County Sanitation District (SRCSD) has the first generation Eimco mixers installed on their digesters. These mixers were first generation mixers and were prone to O&M issues. Each digester has five, 20-hp EDT units and one, 20-hp RDT unit. We requested maintenance costs associated with the draft tube mixers. Assuming an hourly rate including benefits of \$100, the total labor and parts cost associated with one digester is \$160,000 over a 12 year period. This averages out to \$13,500 per year. As mentioned previously, these mixers were first generation mixers; newer generation mixers are expected to have lower maintenance costs.

The Western Lake Superior Sanitary District in Duluth, Minnesota has 16 draft tube mixers of a later design and report a total maintence cost of \$110,000 for all 16 mixers over a 9-year period. This is an average of less than \$1,000 per mixer per year.

## 4.4.3 Alternative 3 - External Pumped Circulation

The external pumped circulation system consists of piping, valves, and one or more pumps that circulate the digester sludge through several suction and discharge points at various locations around the digester perimeter. The pumps and valves could be installed at ground level while the piping would be installed around the circumference of the tank leading to the discharge and suction locations or inside the tank. Isolation valves would enable maintenance personnel to remove the pumps without taking the digester out of service. Pump size, head characteristics, and drive size are dependent on the head character of the system (i.e. elbows, valves, pipe length, pipe diameter, etc.). Nozzles positioned inside the digester provide directional and high-velocity mixing. Manufacturer products for these systems include the Rotomix system by Vaughan and the Jetmix system by Liquid Dynamics. A typical proprietary pump nozzle mixing system is shown in Figure 4-6.

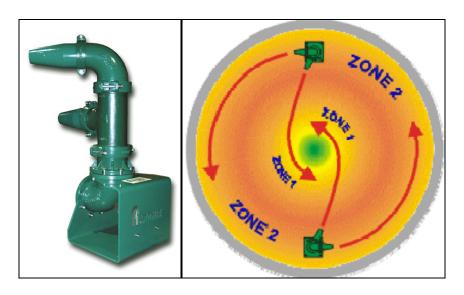


Figure 4-6. Typical proprietary pump nozzle mixing system

A jet-mix system such as Rotomix® or Jetmix TM consist of chopper pumps designed to circulate digested sludge through a series of strategically placed jet nozzles within the tank. The nozzles provide a region of high fluid velocity that is designed to induce fluid flow within the digester, thus providing mixing. The nozzles are mounted generally on the tank floor to create a circular flow pattern. In Addition, nozzles can be placed at the surface to break up foam. Piping across the digester floor is exposed, and this exposed pipe may be prone to ragging or create obstacles during digester cleaning. This system is most effective for tanks with single cone bottoms, where the circular motion of the fluid within the digester will tend to convey grit and solids towards the center of the cone for removal. Pump nozzle mixing systems are generally easy to maintain due their lack of moving mechanical parts and external pumps.

To provide effective mixing, jet-mix systems usually require large amounts of mixing energy relative to other mixing technologies. Manufacturers claim that mixing energy is imparted on the body of digester contents in the form of induced flow and that mixing is greater than that calculated simply by the volume pumped. It is difficult to verify this claim without direct tracer testing. Due to the large size of the WPCP digesters, several large pumps would be required to provide mixing.

Systems relying on induced flow for mixing are particularly sensitive to sludge viscosity. While systems are designed to operate at 100 percent to provide a maximum degree of mixing, mixing efficiency decreases rapidly when the pump speed is turned down, especially with high solids applications such as thickened

sludge. The manufacturers design pumped nozzle mixing systems with CFD modeling, and accurate modeling requires a good understanding of sludge rheology and lack of material uniformity.

In 2006, Vaughan Co. Engineering performed a computer simulation in the WPCP digesters to determine if their Rotomix tank mixing system would effectively mix the 110-foot diameter tanks. These tanks are larger than the tanks typically suitable for the Rotamix system; however, based on the result of the computer simulation, Vaughan claims that the Rotamix system can achieve a bulk tank turnover rate of 17 times per hour and an active volume mixing of 98 percent. The advantages and disadvantages of external pumped circulation mixing are summarized in Table 4-7.

Table 4-7. External Pumped Circulation Mixing Advantages and Disadvantages				
Advantages	Disadvantages			
<ul> <li>Mixing energy easy to adjust, change flow to inlets/outlets.</li> <li>Simple, reliable, measurable pumping technology</li> <li>Pump and piping, equipment that staff has experience with.</li> <li>Suitable for varying tank levels</li> <li>Hydraulic mixing is less likely to aggravate foaming.</li> <li>Piping can be tied directly into heating system.</li> <li>High bottom scour velocity and circulation rotation can help clean floor.</li> <li>Easily maintained and can be serviced without taking digester down.</li> <li>Rapid turnover time is possible.</li> </ul>	<ul> <li>Most applicable to smaller (&lt;50 ft) digesters.</li> <li>Poor mixing efficiency</li> <li>Large pumps and piping requires substantial gallery space</li> <li>Nozzle adjustment may be required to optimize mixing</li> <li>Must drain digester to replace internal piping and nozzles</li> <li>High velocities have caused foaming in some installations</li> <li>Lack of information on optimal design</li> <li>Piping inside the digester is located above the digester floor and is prone to ragging</li> <li>More space requirements than gas systems due to high volume flow rate required, thus making pumps and piping large</li> <li>Potential for dead spots</li> <li>Multiple wall penetrations</li> <li>Highest energy use</li> <li>Susceptible to struvite buildup on mixing components if digesters have high struvite formation potential</li> </ul>			

#### 4.4.4 Alternative 4 - Linear Motion Mixers

The LM mixer uses an external drive mounted on the roof of the digester and internal shaft with a specially-designed vortex ring disk or plate at the shaft end for mixing digester contents. The shaft cycles up and down at a rate of approximately 60 strokes per minute which produce toroid rings that move outward from the vortex generator. These rings create a rolling motion of digester contents. The contents are mixed by the creation of streams of vortex rings generated on each side of the plate. A vortex ring is basically a rotating ring of fluid moving through the body of the liquid – similar to a smoke ring moving through the air. These rings create a rolling motion of digester contents and create a turbulent liquid-core of micro and macro eddy currents and pulsating pressure waves. These currents are accelerated rapidly through a central opening of an vortex ring or hydro-disk that moves up and down through the liquid. These systems are designed to provide digester mixing with low energy requirements.

Vortex ring mixers from two different manufacturers are shown in Figure 4-7 and Figure 4-8. Both of these mixer manufacturers claim high energy efficiency; however, there is limited experience with these types of mixers in municipal applications and there are no applications for digesters the size of those at the WPCP. In addition there is no data available on grit deposition with these mixers after extended operation. The LM mixers have been used in the US and Canada for approximately 5 years and CFD analyses and tracer studies of these mixers has shown comparable mixing efficiency (active volume) to mechanical draft tube mixers with slightly less energy requirements (Black and Veatch, 2007). The advantages and disadvantages of LM mixing are summarized in Table 4-8.

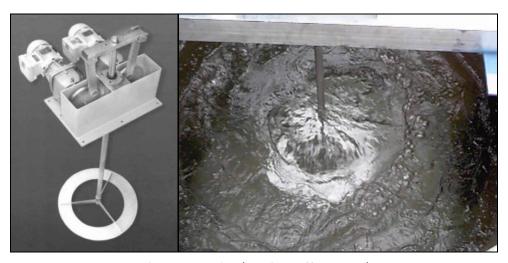


Figure 4-7. LM mixer (Manufactured by Bateman)

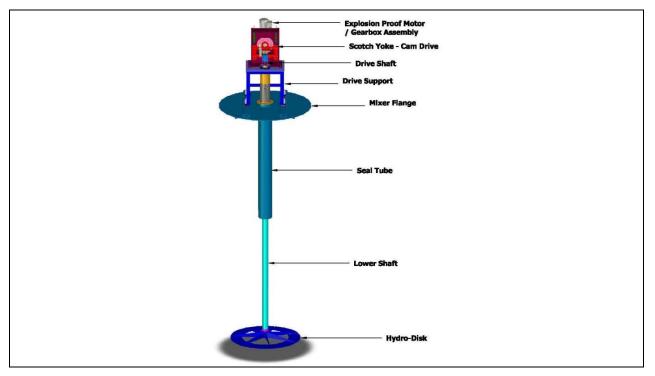


Figure 4-8. LM mixer (Manufactured by Eimco/Enersave)

Table 4-8. LM Mixing Advantages and Disadvantages				
Advantages	Disadvantages			
<ul> <li>External drive mechanism for easy maintenance</li> <li>Low potential for foaming</li> </ul>	Limited experience in municipal applications and none in digesters the size of those at the WPCP			
Unit responsibility is placed on supplier	Inability to observe mixing problems			
<ul><li>High energy efficiency claimed by manufacturers</li><li>Simple design</li></ul>	Additional dynamic roof loading due to vertical thrusts from oscillating equipment			
Low operating cost	Most suitable for fixed digester covers. Unsynchronized operation may cause tipping of floating covers if multiple units			
	Potential for ragging			
	Large roof hatches needed for access to submerged plate			
	Struvite accumulation potential on mixer unknown			
	Grit suspension ability unknown in large digesters, but suspect due to low energy input recommended by manufacturers			

Due to the limited experience with these types of mixers, a telephone survey was conducted with staff at three wastewater treatment plants using the Eimco/Enersave LM mixers to gather information regarding the performance. The following plants were contacted and a summary of survey results are given in Table 4-9:

- Ina Road Water Reclamation Facility, Tuscon, Arizona
- Greater Napanee Wastewater Treatment Plant, Napanee, Ontario, Canada
- Fort Erie Wastewater Treatment Plant, Fort Erie, Ontario, Canada

The maintenance strategy at the Ina Road Water Reclamation Facility, regarding the LM mixers, includes an entire spare mixer (not parts), which is installed in the one digester to be taken offline for maintenance that year. The mixer removed from the offline digester is maintained and repaired as needed to serve as the spare mixer for the next year's digester maintenance. Essentially, a refurbished mixer is installed in each digester every four years. Ina Road operations staff recently took a digester off line after 4 years of operation and did not find any grit accumulation. However, staff indicated that the plant's new headworks was in operation through that period, which has fine screening and a very good aerated grit system. They believe their lack of grit in the digester is directly related to the excellent removals at the headworks.

Table 4-9. Phone Survey Results for LM Mixer, Eimco/Enersave					
Item	Ina Road Water Reclamation Facility, Tuscon, Arizona	Greater Napanee Wastewater Treatment Plant, Napanee, Ontario, Canada	Fort Erie Wastewater Treatment Plant, Fort Erie, Ontario, Canada		
Background Digester Information					
Diameter, ft	85	45	34		
Volume, MG	1.5	0.26			
Type of Cover	Fixed (2) Floating (2)	Fixed	Fixed, Fiberglass		
Feedstock	PS and Thickened WAS	Thickened WAS	Thickened WAS		
Typical solids feed, percent	2	4	4 to 6		
Previous Mixing System	Mechanical draft tube mixing	Gas mixing with floor shearfusers	Mechanical draft tube mixing		
LM Mixer Information					
Number of Mixers, total	4	1	1		
Number of Mixers, per digester	1	1	1		
Year Installed	2003	2006	2005		
Horsepower of Mixer, hp	10	10			
VFD	No	Yes			
Performance Information					
Clogging or Ragging Issues	No	No	Unsure		
Performance Difference at Varying Sludge Thickness	No	No	No		
Gas Production, Volatile Acids, or Alkalinity Difference as Compared to Previous Mixing System	No Difference	No Difference	No Difference		
Maintenance Issues	Minor issues. Maintenance they have performed includes the replacement of one motor (10hp) after 2 to 3 years, and replacement of yoke bearing plate after 4 years.	None. Have not taken digester out of service to date.	None until the past few months (beginning of 2009) when they experienced foaming problems with foam escaping through the shaft. Digester has not been taken out of service to date since retrofit with LM mixer.		
Scum or Solids Buildup	No grit buildup in digesters after 4 years of operation	Unknown. Have not taken digester out of service to date.	Unknown. Have not taken digester out of service to date.		
Foaming Issues	No	No	Yes (see discussion above)		
Corrosion Issues	No	No	No		
Overall Satisfaction	Very good. Mixers have saved them considerable electricity costs (from a total of 360 horsepower to 40 horsepower for the 4 digesters).	Very good. Maintenance has been significantly reduced from the previous gas mixing system.	Very good until the recent problems with foaming.		

## 4.4.5 Alternative 5 - Focused Flow Mixing

Philadelphia Mixing Solutions has recently released a mixer they describe as a focused flow mixer that can be used in anaerobic digesters. The mixer is designed to be installed in the digester without a draft tube and the manufacturer claims that it has lower power requirements than a draft tube mixer or pump mixing system.

Figure 4-9 shows a picture of a focused flow mixer. For the digesters at San Jose, several mixers would be required to provide sufficient mixing. The focused flow mixer was developed for the oil and gas industry for mixing large bulk crude oil storage tanks to keep solids from depositing in the tanks and water from separating from the oil and settling on the bottom. The technology has been recently adapted to anaerobic digesters. The impeller is designed for maximum thrust and directs a core of liquid across the tank. Philadelphia Mixing Solutions has tested this mixer in their lab, run CFD modeling on it. The mixer rotation direction can be reversed to mitigate rag accumulation; however it will not provide the same mixing pattern when operated in reverse. Reversal would be solely for the purpose of removing rags. Table 4-10 summarizes the advantages and disadvantages of a focused flow mixer. Without confinement (draft tubes) or a continuously rising gas column as in gas mixing, we believe there is a potential for short circuiting and dissipation of energy prior to reaching the bottom of the digester. This may limit effectiveness in keeping grit in suspension even with otherwise adequate energy input. Full scale testing of this system is recommended before full implementation.

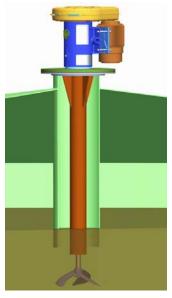


Figure 4-9. Focused Flow mixer (Manufactured by Philadelphia Mixing Solutions)

Table 4-10. Focused Flow Mixing Advantages and Disadvantages								
Advantages	Disadvantages							
<ul> <li>External drive mechanism for easy maintenance</li> <li>Low potential for foaming</li> <li>Unit responsibility is placed on supplier</li> <li>High energy efficiency</li> <li>Simple design</li> <li>Low operating cost</li> </ul>	<ul> <li>Limited experience in municipal applications and none in digesters the size of those at the WPCP</li> <li>Inability to observe mixing problems</li> <li>Most suitable for fixed digester covers</li> <li>Potential for ragging</li> <li>Struvite buildup potential on mixers unknown</li> <li>Grit suspension ability unknown, but suspect due to low energy input recommended by manufacturers</li> <li>Without confinement or continuously rising gas column, potential for short circuiting</li> <li>Only effective for directing mixing energy in one direction</li> </ul>							

### 4.5 Digester Mixing Alternatives Analysis

Each of the digester mixing alternatives identified were evaluated using a preliminary screening step followed by a net present value analysis. Two future conditions are assumed: (1) struvite continues to be an issue at the WPCP and (2) struvite is no longer an issue at the WPCP due to mitigation measures. The results of this analysis were used to develop a digester mixing recommendation.

#### 4.5.1 Digester Mixing and Struvite

The formation of struvite inside a digester can have impacts on the mixing equipment, depending on the technology. Because struvite formation potential increases at higher pH values, regions of turbulence can result in elevated struvite formation. Turbulence causes the release of carbon dioxide, which increases the pH. This is evidenced by the recent occurrence at the Dublin San Ramon Sanitation District (DSRSD) wastewater treatment plant shown in Figure 4-10. When maintenance staff removed a draft tube mixer from service for routine maintenance, they found excessive struvite formation on the draft tube impeller.



Figure 4-10. Draft tube mixer removed from DSRSD digester showing struvite that was removed.

The Colorado Springs treatment plant has two types of digester mixing. One set of digester is designed with unconfined gas lances for mixing, however the lances have not been used since 2002 and these digesters are mixed currently with pumped recirculation. These digesters do not have struvite formation in the recirculation piping and did not have struvite prior to 2002 when gas mixing was used.

Another newer set of digesters is mixed using mechanical draft tube mixers. The draft-tube-mixed digesters have significant struvite formation within the draft tube near the impeller as shown in Figure 4-11 and accumulation on the bottom of the digester when cleaned. The digesters are taken down for cleaning every two years; Figure 4-11 represents accumulation over a two-year period. Several years ago, plant staff began sludge removal from the bottom of the digesters and that has reduced bottom accumulation. The fact that struvite forms in the mechanically mixed digesters is likely due to the high turbulence at the mixer impeller where the sludge discharges at the top of the digester and an overall increase in pH that occurs at this point when carbon dioxide is released. Recently, plant staff reduced the speed of the mixers and they are hopeful of improvement in struvite buildup due to reduction in agitation.



Figure 4-11. Inside of a draft tube coated with struvite after two years of operation from the Colorado Springs wastewater treatment plant.

The Clean Water Services wastewater treatment plant in Durham, Oregon is another case study of note. This plant has historically had struvite formation in the solids processing equipment. Each digester is 707,000 gallons and is equipped with one, 30-hp propeller mixer that is unconfined (0.37 hp/1,000 cf). Figure 4-12 shows that although struvite does form in the digesters, it accumulates as loose piles in the digester corners, and does not form on the walls or on the mixer blade. The fact that struvite formation has not occurred on the mixer blade or the walls could be due to it not being confined and/or to a higher mixing energy.



Figure 4-12. Inside of a digester at Clean Water Services in Durham, Oregon showing no struvite on the mixer and significant struvite accumulation in loose piles

For pump mix systems, the suction losses to the mix pumps should be considerably higher than those for draft tubes and the struvite formation would be expected to be worse than for draft tubes; similar to existing recirculation lines, but at much higher flows and losses.

The San Jose WPCP digesters have had a history of struvite formation, as discussed in TM 4.6. Struvite has been observed to form at the following locations specific to the digesters:

- On the underside of the digester floating covers, near the liquid-gas interface
- On the inside walls of the digesters
- At the digester recirculation line valves
- In the digester sampling lines

Recognizing that struvite has been a serious issue at the WPCP, it is important to recognize that struvite formation may continue to be an issue at the WPCP. Implementing a struvite mitigation plan will require additional money that the City may or may not choose to spend. Therefore, the mixer analysis will make recommendations under two potential future scenarios: (1) struvite formation continues to occur at its current rate and (2) struvite formation no longer occurs.

Table 4-11 summarizes the results of empirical observation of struvite formation as it relates to mixing technology. Based on these observations, recommendations are made for technologies that will be considered for further evaluation in the event struvite continues to be an issue at the WPCP. Although gas mixing is not preferred by plant staff due to maintenance and safety issues, a gas system would not have any issue with respect to struvite forming on equipment. This is evidenced by the observations at the WPCP as well as at the Colorado Springs plant. For pump mixing, it can be assumed that struvite would form in the piping and nozzles because struvite has been observed to form in the San Jose WPCP digester recirculation lines and in the DSEPS wet well and export pipe. Both the LM mixer and the focused flow mixer do not have enough operation experience to know if struvite would be an issue. For these technologies, if selected, pilot testing is recommended before full implementation. Pilot testing of RDT mixers may also be warranted to determine whether struvite creates an untenable problem once mitigation ideas are tested, such as lining and coating draft tubes and mixers with materials such as Kynar, which have been shown to resist struvite adherence. Draft tubes used in a confined gas mixing system could be lined with Kynar, as well. If these technologies prove to be adversely affected by struvite, a new gas mixing system could be implemented.

Table 4-11. Summary of Appropriate Mixing Alternatives if Struvite Formation Continues as a Problem (no struvite mitigation)							
Mixing System Type	Struvite Formation on Mixing Equipment?	Recommendation					
1 - Gas Mixing	No	Consider for Analysis					
2a - RDT Mixing	Yes	Consider for Analysis but Would Require Pilot Testing					
2b - EDT Mixing	Yes	Consider for Analysis but Would Require Pilot Testing					
3 - External Pumped Circulation	Yes	Reject					
4 - LM Mixer	Unknown	Consider for Analysis but Would Require Pilot Testing					
5 - Focused Flow Mixers	Unknown	Consider for Analysis but Would Require Pilot Testing					

## 4.5.2 Initial Screening of Digester Mixing Alternatives with Struvite Mitigation

An initial screening of mixing alternatives was performed regarding the constructability and structural modifications required for each mixing alternative in the event a struvite control program is successfully implemented and struvite formation within the digester is no longer an issue at the WPCP. Initial screening of the digester mixing alternatives is shown in Table 4-12. Due to the large 42-inch diameter wall penetrations required for external draft tube mechanical (EDT) mixers (both above grade and below grade), this mixing alternative was eliminated from further analysis.

Table 4-12. Initial Screening of Digester Mixing Alternatives if Struvite Control Program is Successfully Implemented							
Mixing System Type	Comments	Action					
1 - Gas Mixing	Used for comparison with other alternatives	Retain for further analysis					
2a - RDT Mixing	No wall penetrations	Retain for further analysis					
2b - EDT Mixing	Large 42 inch diameter wall penetrations	Reject					
3 - External Pumped Circulation	Smaller <18 inch diameter wall penetrations, all above grade	Retain for further analysis					
4 - LM Mixer	No wall penetrations, pilot testing required	Retain for further analysis					
5 - Focused Flow Mixers	No wall penetrations, pilot testing required	Retain for further analysis					

#### 4.5.3 Digester Mixing Net Present Value Analysis

Mixing system characteristics for the alternatives were obtained from the mixing system manufacturers and are summarized in Table 4-13 for comparison purposes. For LM and focused flow mixers, a cost estimate is provided assuming the manufacturer recommendations and using the 0.15 hp/1,000 cf criterion.

The project costs for each of the alternatives that were retained for further analysis are summarized in Table 4-14. Details on capital costs and net present value estimates for cover alternatives are provided in Attachment B. A project cost is provided for the 110-ft diameter digesters and the 100-ft diameter digesters. The focused flow mixers have the lowest project cost of all the alternatives. This is true for both the manufacturer recommended installation and the installation that meets the 0.15 hp/1,000 cf mixing criterion. The draft tube mixers and manufacturer recommended LM mixer installation have similar capital costs. If the LM mixer were installed to meet the mixing criterion, it would be the most expensive alternative. A new gas mixing system was the most expensive of all alternatives with the exception of the LM mixer to meet the mixing criterion.

Table 4-13. Comparison of Digester Mixing Alternatives 9							
Item	1 – Gas Mixing	Gas Draft Tube External Vortex		4b – Vortex Ring/Linear Motion Mixers	5a – Focused Flow Mixing	5b - Focused Flow Mixing	
Minimum Energy Input Delivered, hp/1,000 cf	0.15	0.15	Recommended by manufacturer	by 0.15		Recommended by manufacturer	0.15
Digesters 1 Through 3							
HP required to meet minimum energy input criterion	33	33	-	-	33	-	33
Mixing System, per digester							
Number of Compressors, Pumps, or Mixers	2 4 2 (1 duty, 1 backup)			1	4	3	3
Motor nameplate power, hp	20	15	75	12.5	12.5	5	15
Total Available HP/Digester	40	60	150	12.5 <sup>e</sup> 50		15 <sup>e</sup>	60
Digesters 4 Through 16							
HP required to meet minimum energy input criterion	54	54	-	-	54	-	54
Mixing System, per digester							
Number of Compressors/Pumps/Mixers	2	4	2 (1 duty, 1 backup)	1	5	4	5
Motor nameplate power, hp	30	20	125	12.5	15	10	15
Total Available HP/Digester	60	80	250	12.5 <sup>e</sup>	75 <sup>f</sup>	40 e	75

<sup>&</sup>lt;sup>a</sup> Draft tube mechanical mixers (RDT) system represents information provided by WesTech Engineering, Inc.

g Based on active volume with existing digester covers

Table 4-14. Capital Costs for Each Mixing Alternative a								
Alternative	Capital Cost for 100-ft Diameter Digester (million \$)	Capital Cost for 110-ft Diameter Digester (million \$)						
1 - Gas Mixing	1.20	1.29						
2a -RDT Mixing	0.66	0.97						
3 - External Pumped Circulation	1.10	1.19						
4a - LM Mixer (mfg recommendation)	0.75	0.77						
4b - LM Mixer (at 0.15 hp/1,000 cf)	2.25	3.85						
5a - Focused Flow Mixers (mfg recommendation)	0.33	0.46						
5b - Focused Flow Mixers (at 0.15 hp/1,000 cf)	0.44	0.69						

<sup>&</sup>lt;sup>a</sup> Based on active volume with existing digester covers

<sup>&</sup>lt;sup>b</sup> External pumped circulation system represents information provided by Vaughan Co, Inc. for a Rotamix system.

<sup>&</sup>lt;sup>c</sup> Linear motion mixer system represents information provided by Eimco Water Technologies/Enersave.

<sup>&</sup>lt;sup>d</sup> Available horsepower by digester volume utilizes maximum digester volume estimates.

<sup>&</sup>lt;sup>e</sup> Considered inadequate by Brown and Caldwell to keep grit in suspension without long term testing

f Efficacy of multiple linear motion mixers in a single tank not known.

Capital costs and the 30-year net present value cost estimates for the cover alternatives for the 110-ft diameter digesters are presented in Table 4-15. Table 4-15 shows that the LM mixer (\$0.94 million) assuming manufacturer's recommendations has the lowest present worth value followed by the focused flow mixer (\$1.00 million) assuming manufacturers recommendations. Both of these are newer technologies that we would recommend San Jose pilot test before implementation. The draft tube mixer (\$1.82 million) has a lower net present value than the external pumped circulation (\$2.75 million). A new gas mixing system has a net present value of \$2.14 million.

If the 0.15 hp/1,000 cf mixing criterion is applied for the focused flow mixers, there is an increase in the net present value for the focused flow mixer (from \$1.00 million to \$1.55 million). However, it is still has a lower net present value than the other technologies. Conversely, the LM mixers have a significantly higher net present value than the other technologies (\$4.70 million).

Table 4-15. Planning Net Present Value for 110-ft Digester Mixing Alternatives <sup>a</sup>									
Description	Capital Project Cost (million \$)	Net Present Value (million \$) b	O&M Cost Considerations						
1 - Gas Mixing	1.29	2.14	<ul> <li>2, 30-hp compressors at 24 hours per day (52 hp delivered)</li> <li>Annual maintenance</li> </ul>						
2a -RDT Mixing	0.97	1.82	<ul> <li>4 mixers at 20-hp each at 24 hours per day (52 hp delivered)</li> <li>Annual maintenance</li> <li>Bearing replacement every 5 years</li> </ul>						
3 - External Pumped Circulation	1.19	2.75	<ul><li>125-hp mixer at 24 hours per day</li><li>Annual maintenance</li></ul>						
4a - LM Mixer (mfg recommendation)	0.77	0.94	<ul> <li>One 12.5-hp mixer at 24 hours per day (10 hp delivered)</li> <li>Annual maintenance</li> </ul>						
4b - LM Mixer (at 0.15 hp/1,000 cf)	3.85	4.70	<ul> <li>Five 12.5-hp mixer at 24 hours per day (52 hp delivered)</li> <li>Annual maintenance</li> </ul>						
5a - Focused Flow Mixers (mfg recommendation)	0.46	1.00	<ul> <li>4 mixers at 10-hp each at 24 hours per day (32 hp delivered)</li> <li>Annual maintenance</li> </ul>						
5b - Focused Flow Mixers (at 0.15 hp/1,000 cf)	0.69	1.55	6 mixers at 10-hp each at 24 hours per day (52 hp delivered)     Annual maintenance						

g Based on active volume with existing digester covers

## 4.6 Mixing System Recommendation for Further Consideration

Section 5 provides an analysis that considers both covers and mixers. Based on the mixing evaluation performed in Section 4, independent of the cover selection, several conclusions can be made.

If struvite formation is not mitigated in the future through one of the options discussed in TM 4.6 and it continues to be a problem at the WPCP, only gas mixing could be considered to have a low struvite formation potential without further pilot testing. All other of these technologies have a risk of significant impacts from struvite that could impede performance and significantly increase O&M costs. There are a

<sup>&</sup>lt;sup>b</sup> Power costs calculated assuming existing digester volume. Volume of cylinder and cone are considered for mixing.

number of struvite mitigation options that are worthy of consideration with mechanical draft tube mixing. Lining and coating the draft tube and mixer impeller with a material such as Kynar that has been shown to resist struvite adherence may be successful. In addition, mixer direction may influence turbulence and the formation of struvite. The draft tube mixer could be pilot tested to determine if struvite formation can be mitigated with these or other methods. If not, it should be eliminated as a viable technology. From the empirical observations at Clean Water Services, an unconfined, impeller-type mixer appears to prevent struvite accumulating on the equipment. For this reason, the focused flow mixer appears to be a potentially good alternative to gas mixing. However, since this is a newer technology and there are concerns about the potential for limited energy transmittance to the bottom of the tanks, a pilot test should be conducted to confirm performance before this technology can be recommended for full scale application. For the LM mixer, struvite may form on the vortex ring and cause imbalances. Although one plant using an LM mixer has shown successful mixing over a four year period, including no grit deposition, this was on a much smaller digester in a plant with influent fine screening and excellent headworks grit removal. The LM mixer is not proven on tanks as large as those at San Jose or in any plant with heavy struvite formation potential. For these reasons, LM mixers should not be considered for full scale application without first pilot testing to confirm performance. If focused flow, LM, and draft tube mixers are not found to be viable technologies upon pilot testing, a new gas mixing system with confined or unconfined, sequentially operated gas lances (or spargers) and sufficient energy input (i.e. 0.15 hp/1,000 cf) should be implemented.

If struvite is mitigated in the future through one of the options discussed in TM 4.6 and the manufacturer-recommended installed power is sufficient, focused flow mixers and LM mixers would represent the lowest cost alternatives. However, until proven with full scale pilot tests, we believe the power requirements should be increased to a minimum of 0.15 hp/1,000 cf; the LM mixer would then become more expensive than other proven technologies. The focused flow mixer would still be less expensive than draft tube mixers or pump mixers. Therefore, for this and the issues discussed above regarding struvite formation, if the City were to consider either of these technologies, we would recommend a pilot test to confirm performance. We believe there is potential for short circuiting and energy dissipation with either of these technologies that may limit their effectiveness at keeping grit in suspension. If struvite control measures are successfully implemented and if the City decides to forgo pilot testing and wanted to upgrade mixing immediately, installation of RDT mixer is recommended.

If pilot testing is considered, we recommend pilot testing both the RDT mixers with selected struvite mitigation features and either the focused flow mixers or LM mixers. Pilot testing of any system with significant promised energy reduction (LM, vortex ring, or focused flow) should be performed over time to determine the effect of the system to prevent grit accumulation. This piloting should be run for at least 6 months followed by removing the digester from service and quantifying the amount of accumulated grit.

#### 5. DIGESTER COVER AND MIXER RECOMMENDATION

Table 5-1 provides a summary of the digester cover and mixing alternatives that were identified for subsequent analysis in Sections 3 and 4. As shown in Table 5-1, six possible combinations are considered. This section provides an analysis to determine which cover and mixer combination is recommended for implementation over the next 20 years.

Table 5-1. Summary of Digester Cover and Mixer Technologies for Subsequent Analysis						
Struvite Formation Occurs	Struvite Formation Does not Occur					
1- Submerged Fixed Concrete Cover/Focused Flow Mixer <sup>1</sup>	1 - Submerged Fixed Concrete Cover/Focused Flow Mixer <sup>1</sup>					
2 – Fixed Steel Cover/Focused Flow Mixer <sup>1</sup>	2 – Fixed Steel Cover/Focused Flow Mixer <sup>1</sup>					
3- Submerged Fixed Concrete Cover/Gas Mixing	5 - Submerged Fixed Concrete Cover/RDT Mixer					
4 – Fixed Steel Cover/Gas Mixing	6 - Fixed Steel Cover/RDT Mixer					

<sup>1</sup>Assuming pilot testing determines the technology is sufficient

#### 5.1 Impact of Digester Cover Selection

If the digesters were retrofitted with either fixed steel covers or submerged fixed concrete covers, additional digester volume would be realized. For the fixed steel covers, the digester volume (excluding the cone volume) would increase from 2.29 MG to 2.49 MG. For the submerged fixed concrete covers, the digester volume would be 2.89 MG. At the 2030 design condition, this would mean that only 9 digesters (including redundancy) would be required if all digesters had submerged fixed covers. The fixed steel digesters would still require 11 digesters (including redundancy), which is the same number if floating covers were retained and a new mixing system were installed. If the HRT criterion, which is the limiting criterion, is ignored and the VS loading criterion were used, then only 10 digesters would be necessary for the fixed steel covers.

Table 5-2 provides a summary of the costs for each of the alternatives identified in Table 5-1. Both capital and net present value are presented for each condition. The net present value analysis assumes that all digesters were converted immediately and is used for comparison sake. In reality, digester conversion would be staged as flows and loads increase and depending on cash flow.

The existing condition is presented for comparison. In this case, the digester covers would be rehabilitated for service throughout the 30-year project life and the existing gas mixing system would continue to remain in service. The existing condition has the lowest capital cost, but has the highest net present value (\$140 million). In terms of total capital cost, submerged fixed concrete covers with focused flow mixers has the lowest capital expenditure and the lowest net present value. In general, conversion to submerged fixed concrete covers will have a lower project cost and net present value overall because there are two less digesters required at 2030 flows and loads. In addition to the lower project costs associated with submerged fixed covers, there will be a cost savings associated with maintaining two less digesters for 2030 design period. However, the total power costs are the same regardless of the cover technology because the same digester volume must be mixed using the mixing criterion (0.15 hp/1,000 cf). The difference would be the volume of each digester, but the total volume in service remains unchanged.

The analysis presented in Table 5-2 shows that conversion to submerged concrete covers can reduce the net present value by more than half of the existing operation. The conversion to submerged fixed covers cannot occur all at once. Therefore, the City will continue to pay the O&M costs attributed to the existing digesters. However, the high cost associated with the existing digesters shows that there is an incentive to convert the digesters to submerged fixed covers as soon as possible.

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### 5.2 Digester Cover and Mixing Recommendation

The net present value analysis showed that if new digesters covers are constructed, submerged fixed concrete covers have a lower project cost over the life of the project because the volume increase reduces the number of digesters in service and have a very low annual maintenance cost. Although submerged fixed concrete covers have a higher project cost per digester compared to other alternatives, they are the recommended cover technology for any new covers.

All covers will not be replaced at the same time, which means that existing covers will require maintenance. The condition of the covers is variable; however, Digesters 4 through 16 are newer than Digesters 1 through 3. Therefore, any cover rehabilitation efforts should be focused on the newer digesters. Rather than rehabilitating covers to last for another 30 years, the next present value analysis showed that eventually replacing the covers with new submerged fixed concrete covers would have a lower cost for the long term due to the savings in maintenance costs associated with new covers.

Digesters that are upgraded with new submerged fixed concrete covers should have a new mixing system installed. Because of the long-term occurrence of struvite at the WPCP, the mixing system selection should consider that struvite may continue to be present. If the City does not implement struvite mitigation measures (i.e. anti-scaling chemicals discussed in TM 4.6), the focused flow mixers are the best apparent technology. However, this is a relatively new technology and there are concerns of short circuiting that may prevent transmitting energy to the digester floor to keep grit in suspension; this type of mixer should be pilot tested before full implementation. Likewise, LM mixers could be less costly and resist struvite formation, however they are unproven in larger digesters and pilot testing would be required to verify performance and required energy input to achieve comparable grit suspension as the other technologies. It is possible that struvite may not form on the RDT mixers; however, experience at other facilities has shown potential for significant formation. RDT mixers could be pilot tested with the objective of determining if struvite formation is an issue with struvite mitigation specific to the mixers, such as Kynar lining and coating. If these technologies are considered to be unsuccessful due to struvite formation or other performance issues, a new gas mixing system consisting of confined or unconfined, sequential gas lances (or spargers) and compressors sized for 0.15 hp/1,000 cf could be implemented. If struvite mitigation measures are implemented (i.e. anti-scaling chemicals discussed in TM 4.6), RDT mixers could be implemented immediately without any pilot testing.

Currently, four existing digesters are recommended to be upgraded with two assigned as pilot digesters. We recommend installing submerged fixed concrete covers on all four of these digesters. There is no benefit to pilot testing a different cover technology. The submerged fixed concrete covers could be designed so that RDT mixers, focused flow mixers, LM mixers, and confined gas mixing could be accommodated with appropriate cover access and mixer mounting requirements. This would allow the City some flexibility in pilot testing within two tanks with submerged fixed cover retrofits.

We recommend that confined gas mixing be initially installed in the two non-pilot digesters. This provides the greatest assurance of success with respect to avoiding struvite formation. We recommend that one pilot digester be upgraded with RDT mixers that are designed with specific struvite mitigation measures such as Kynar lining and coating. Further we recommend that the second pilot digester be designed with either focused flow or LM mixers. Of the two technologies, we believe that the focused flow mixers have a higher probability of success at the size of digester being upgraded for San Jose. However, the LM mixers, if successful, have a lower potential cost.

Table 5-2. Summary of Digester Cover and Mixer Technologies Costs									
Alternative	Number of Digesters at 2030 (Design Import Loadings)	Cover Capital Cost per Digester (\$ million)	Cover O&M <sup>6</sup> Net Present Value per Digester (\$ million)	Mixer Capital Cost per Digester (\$ million)	Mixer O&M <sup>6</sup> Net Present Value per Digester (\$ million) <sup>3</sup>	Total Capital Cost for all Digesters (\$ million)	Total Net Present Value for all Digesters (\$ million)	Annualized O&M Cost (\$ million per year)	
Existing Conditions – No changes in the future <sup>1</sup>	16 <sup>1</sup>		16 @ 8.13 <sup>2</sup>		13 @ 0.73		140	6.23	
1 - Submerged Fixed Concrete Cover/Focused Flow Mixer <sup>4,5</sup>	9	5 @ 4.72 4 @ 4.78	5 @ 5.82 4 @ 5.76	9 @ 0.86	7 @ 1.92 2 @ 0.90	50.5	67.4	0.76	
2 – Fixed Steel Cover/Focused Flow Mixer <sup>4,5</sup>	11	5 @ 4.20 6 @ 4.41	5 @ 9.20 6 @ 8.98	11 @ 0.76	9 @ 1.69 2 @ 0.80	55.8	117	2.72	
3- Submerged Fixed Concrete Cover/Gas Mixing <sup>5</sup>	9	5 @ 4.72 4 @ 4.78	5 @ 5.82 4 @ 5.76	9 @ 1.61	7 @ 2.66 2 @ 1.65	57.2	74.1	0.75	
4 – Fixed Steel Cover/Gas Mixing <sup>5</sup>	11	5 @ 4.20 6 @ 4.41	5 @ 9.20 6 @ 8.98	11 @ 1.41	9 @ 2.34 2 @ 1.46	63.0	124	2.72	
5 - Submerged Fixed Concrete Cover/RDT Mixer <sup>4</sup>	9	5 @ 4.72 4 @ 4.78	5 @ 5.82 4 @ 5.76	9 @ 1.22	7 @ 2.26 2 @ 1.25	53.7	70.5	0.75	
6 - Fixed Steel Cover/RDT Mixer <sup>4</sup>	11	5 @ 4.20 6 @ 4.41	5 @ 9.20 6 @ 8.98	11 @ 1.07	9 @ 1.99 2 @ 1.10	59.2	120	2.71	

If no changes were made to the existing digesters, the design import material loading would require 17 digesters; there are only 16 digesters. Assume there is one less redundant digester.

<sup>&</sup>lt;sup>2</sup> Assuming high structural repairs are required (Alternative 1c in Table 3-7)

<sup>&</sup>lt;sup>3</sup> Assume redundant digesters are not mixed.

<sup>&</sup>lt;sup>4</sup>Assuming pilot testing determines the technology is sufficient and using 0.15 hp/1,000 cf criterion.

<sup>&</sup>lt;sup>5</sup>Motor sizes for mixing equipment will be higher due to increase in digester volume. Mixing costs for Alternatives 2, 4 and 6 were increased by 10 percent; mixing costs for Alternative 1, 3 and 5 were increased by 25 percent. <sup>6</sup>Includes replacement and repair (R&R)

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### ATTACHMENT A: DETAILED COSTS FOR COVER ALTERNATIVES

Digester - Clean & Recoat Existing Cover

Digester - Existing Cover - Adder for New Roof

Digester - Clean, Recoat & Major Refurb of Existing Cover

Digester - New Steel Floating Cover

Digester - New Steel Fixed Cover

Digester - Submerged Concrete Fixed

Net Present Value for Cover Alternatives



## SUMMARY ESTIMATE REPORT WITH MARK-UPS ALLOCATED

## FOG Program Evaluation and Enhancement Digester - Clean & Recoat Existing Cover

**Conceptual Level Estimate** 

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 07

Estimate Revision Date: 2010-09-14

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS
Cover - Clean & Recoat Existing

110-ft DIGESTERS
Cover - Clean & Recoat Existing

## FOG Program Evaluation and Enhancement Digester - Clean & Recoat Existing Cover

Description		Total w/ Markups Allocated
100-ft COVER - Existing - Clean & Recoat		1,391,727
100-FT DIGESTER		
01230 - Final Clean Up		274,005
02050 - Basic Site Materials & Methods		143,659
09900 - Paints & Coatings		297,108
13902 - Raise Dome		655,464
16050 - Basic Electrical Materials & Methods	100 ET DICESTED Total	21,491
	100-FT DIGESTER Total	1,391,727
110-ft COVER - Existing - Clean & Recoat		1,515,245
110-FT DIGESTER		
01230 - Final Clean Up		301,406
02050 - Basic Site Materials & Methods		209,689
09900 - Paints & Coatings		327,195
13902 - Raise Dome		655,464
16050 - Basic Electrical Materials & Methods		21,491
	110-FT DIGESTER Total	1,515,245

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#### **DETAILED ESTIMATE REPORT**

# FOG Program Evaluation and Enhancement Digester - Clean & Recoat Existing Cover Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 07

Estimate Revision Date: 2010-09-14

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS
Cover - Clean & Recoat Existing

110-ft DIGESTERS
Cover - Clean & Recoat Existing

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## FOG Program Evaluation and Enhancement

## Digester - Clean & Recoat Existing Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	100-ft COVER - Existing - Clean & Recoat									
	100-FT DIGESTER									647,597
	01230 - Final Clean Up									
	01230 - Final Clean Up									
0030	Drain, cleanup and prepare interior tank, interior of digester, drain final 20% of tank capacity, clean.	1.0	Isum	85,470.88	19,206.76		22,822.36		127,500.00	127,500
	Final Clean Up Total									127,500
	02050 - Basic Site Materials & Methods									
	02060 - Site demolition									
9990	Complete Scaffolding	1.0	Isum	14,672.31	19,975.27	32,199.86			66,847.45	66,847
	Basic Site Materials & Methods Total									66,847
	09900 - Paints & Coatings									
	09000 - B & C Div 9 Coating Systems									
0010	Coating - Epoxy. Underside of Cover	7,900.0	sqft			17.50			17.50	138,250
	Paints & Coatings Total									138,250
	13902 - Raise Dome									
	01590600 - Lifting and hoisting equipment rental without operators									
001	Raise Cover	1.0	Isum			305,000.00			305,000.00	305,000
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# FOG Program Evaluation and Enhancement Digester - Clean & Recoat Existing Cover

Item	Item Description	Qty L	Jnit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	Raise Dome Total									305,000
	16050 - Basic Electrical Materials & Methods									
	16055300 - Electrical Demolition									
0100	Electrical and Instrumentation	1.0 ls	sum			10,000.00			10,000.00	10,000
	Basic Electrical Materials & Methods Total									10,000

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## FOG Program Evaluation and Enhancement

## Digester - Clean & Recoat Existing Cover

Item	Item Description	Qty	Unit		Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	110-ft COVER - Existing - Clean & Recoat									
	110-FT DIGESTER									705,072
	01230 - Final Clean Up									
	01230 - Final Clean Up									
0030	Drain, cleanup and prepare interior tank, interior of digester, drain final 20% of tank capacity, clean.	1.0	Isum	94,017.97	21,127.44		25,104.59		140,250.00	140,250
	Final Clean Up Total									140,250
	02050 - Basic Site Materials & Methods									
	02060 - Site demolition									
9990	Complete Scaffolding	1.0	Isum	21,416.11	29,156.45	46,999.80			97,572.36	97,572
	Basic Site Materials & Methods Total									97,572
	09900 - Paints & Coatings									
	09000 - B & C Div 9 Coating Systems									
0010	Coating - Epoxy. Underside of Cover	8,700.0	sqft			17.50			17.50	152,250
	Paints & Coatings Total									152,250
	13902 - Raise Dome									
	01590600 - Lifting and hoisting equipment rental without operators									
001	Raise Cover	1.0	Isum			305,000.00			305,000.00	305,000
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# FOG Program Evaluation and Enhancement Digester - Clean & Recoat Existing Cover

Item	Item Description	Qty L	Jnit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	Raise Dome Total									305,000
	16050 - Basic Electrical Materials & Methods									
	16055300 - Electrical Demolition									
0100	Electrical and Instrumentation	1.0 ls	sum			10,000.00			10,000.00	10,000
	Basic Electrical Materials & Methods Total									10,000

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# FOG Program Evaluation and Enhancement Digester - Clean & Recoat Existing Cover

Category	Percent	Amount	
100-ft COVER - Existing - Clean & Recoat Totals			
Labor	7.40 %	100,143	
Material	2.90 %	39,182	
Subcontractor	35.89 %	485,450	
Equipment	1.69 %	22,822	
Other			
User			
Net Costs		647,597	
Demolition Costs	10.00 %	64,760	
Misc Piping	5.00 %	32,380	
Subtotal		744,737	
Construction Contingency	25.00 %	186,184	
Subtotal		930,921	
Estimating Contingency	15.00 %	139,638	
Subtotal		1,070,560	
Engineering, Legal, and Admin	30.00 %	321,168	
Total 100-ft COVER - Existing - Clean & Recoat		1,391,727	

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# FOG Program Evaluation and Enhancement Digester - Clean & Recoat Existing Cover

Category	Percent	Amount	
110-ft COVER - Existing - Clean & Recoat Totals			
Labor	8.53 %	115,434	
Material	3.72 %	50,284	
Subcontractor	38.02 %	514,250	
Equipment	1.86 %	25,105	
Other			
User			
Net Costs		705,072	
Demolition Costs	10.00 %	70,507	
Misc Piping	5.00 %	35,254	
Subtotal		810,833	
Construction Contingency	25.00 %	202,708	
Subtotal		1,013,542	
Estimating Contingency	15.00 %	152,031	
Subtotal		1,165,573	
Engineering, Legal, and Admin	30.00 %	349,672	
Total 110-ft COVER - Existing - Clean & Recoat		1,515,245	

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## SUMMARY ESTIMATE REPORT WITH MARK-UPS ALLOCATED

# FOG Program Evaluation and Enhancement Digester - Existing Cover - Adder For New Roof Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 07

Estimate Revision Date: 2010-09-14

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS
Existing Cover - Adder For New Roof

110-ft DIGESTERS
Existing Cover - Adder For New Roof

## FOG Program Evaluation and Enhancement Digester - Existing Cover - Adder For New Roof

Description		Total w/ Markups Allocated
100-ft COVER - Existing - Adder for Roof Replacement		877,355
100-FT DIGESTER 09900 - Paints & Coatings 13901 - New Roof 16050 - Basic Electrical Materials & Methods	100-FT DIGESTER Total	297,108 494,284 85,963 877,355
110-ft COVER - Existing - Adder for Roof Replacement		842,970
110-FT DIGESTER 09900 - Paints & Coatings 13901 - New Roof 16050 - Basic Electrical Materials & Methods	110-FT DIGESTER Total	327,195 494,284 21,491 842,970

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#### **DETAILED ESTIMATE REPORT**

# FOG Program Evaluation and Enhancement Digester - Existing Cover - Adder For New Roof Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 07

Estimate Revision Date: 2010-09-14

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS
Existing Cover - Adder For New Roof

110-ft DIGESTERS
Existing Cover - Adder For New Roof

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## FOG Program Evaluation and Enhancement

## Digester - Existing Cover - Adder For New Roof

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	100-ft COVER - Existing - Adder for Roof Replacement									
	100-FT DIGESTER									408,250
	09900 - Paints & Coatings									
	09000 - B & C Div 9 Coating Systems									
0010	Insulation/Coating - top of roof	7,900.0	sqft			17.50			17.50	138,250
	Paints & Coatings Total									138,250
	13901 - New Roof									
	01590600 - Lifting and hoisting equipment rental without operators									
001	New Roof	1.0	Isum		2	230,000.00		:	230,000.00	230,000
	New Roof Total									230,000
	16050 - Basic Electrical Materials & Methods									
	16055300 - Electrical Demolition									
0100	Electrical and Instrumentation	1.0	Isum			40,000.00			40,000.00	40,000
	<b>Basic Electrical Materials &amp; Methods Total</b>									40,000

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## FOG Program Evaluation and Enhancement

## Digester - Existing Cover - Adder For New Roof

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	110-ft COVER - Existing - Adder for Roof Replacement									
	110-FT DIGESTER									392,250
	09900 - Paints & Coatings									
	09000 - B & C Div 9 Coating Systems									
0010	Insulation/Coating - top of cover	8,700.0	sqft			17.50			17.50	152,250
	Paints & Coatings Total									152,250
	13901 - New Roof									
	01590600 - Lifting and hoisting equipment rental without operators									
001	New Roof	1.0	Isum		2	30,000.00		2	30,000.00	230,000
	New Roof Total									230,000
	16050 - Basic Electrical Materials & Methods									
	16055300 - Electrical Demolition									
0100	Electrical and Instrumentation	1.0	Isum			10,000.00			10,000.00	10,000
	Basic Electrical Materials & Methods Total									10,000

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## FOG Program Evaluation and Enhancement Digester - Existing Cover - Adder For New Roof

Category	Category	Percent Amount
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Category	Percent	Amount
100-ft COVER - Existing - Adder for Roof Replacement Totals		
Labor		
Material		
Subcontractor	51.00 %	408,250
Equipment		
Other		
User		
Net Costs		408,250
Demolition Costs	10.00 %	40,825
Misc Piping	5.00 %	20,413
Subtotal		469,488
Construction Contingency	25.00 %	117,372
Subtotal		586,859
Estimating Contingency	15.00 %	88,029
Subtotal		674,888
Engineering, Legal, and Admin	30.00 %	202,466
Total 100-ft COVER - Existing - Adder for Roof Replacement		877,355

## FOG Program Evaluation and Enhancement Digester - Existing Cover - Adder For New Roof

	11011 11001		
Category		Percent	Amount

Category	Percent	Amount
110-ft COVER - Existing - Adder for Roof Replacement Totals		
Labor		
Material		
Subcontractor	49.00 %	392,250
Equipment		
Other		
User		
Net Costs		392,250
Demolition Costs	10.00 %	39,225
Misc Piping	5.00 %	19,613
Subtotal		451,088
Construction Contingency	25.00 %	112,772
Subtotal		563,859
Estimating Contingency	15.00 %	84,579
Subtotal		648,438
Engineering, Legal, and Admin	30.00 %	194,531
Total 110-ft COVER - Existing - Adder for Roof Replacement		842,970

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### SUMMARY ESTIMATE REPORT WITH MARK-UPS ALLOCATED

FOG Program Evaluation and Enhancement Digester - Clean, Recoat & Major Refurb Of Existing Cover Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 07

Estimate Revision Date: 2010-09-14

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS
Cover - Clean, Recoat & Major Refurb Of Existing

110-ft DIGESTERS
Cover - Clean, Recoat & Major Refurb Of Existing

## FOG Program Evaluation and Enhancement Digester - Clean, Recoat & Major Refurb Of Existing Cover

Description		Total w/ Markups Allocated
100-ft COVER - Existing - Clean, Recoat & Major Structural Rehab		2,573,712
100-FT DIGESTER		
01230 - Final Clean Up		274,005
02050 - Basic Site Materials & Methods		143,659
02950 - Site Restoration & Rehabilitation		1,181,984
09900 - Paints & Coatings		297,108
13902 - Raise Dome		655,464
16050 - Basic Electrical Materials & Methods	400 ET DICECTED Total	21,491
	100-FT DIGESTER Total	2,573,712
110-ft COVER - Existing - Clean, Recoat & Major Structural Rehab		2,697,229
110-FT DIGESTER		
01230 - Final Clean Up		301,406
02050 - Basic Site Materials & Methods		209,689
02950 - Site Restoration & Rehabilitation 09900 - Paints & Coatings		1,181,984 327,195
13902 - Raise Dome		655,464
16050 - Basic Electrical Materials & Methods		21,491
1000 Education indicates a matter de	110-FT DIGESTER Total	2,697,229
		=, - • · ,==•

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#### **DETAILED ESTIMATE REPORT**

FOG Program Evaluation and Enhancement Digester - Clean, Recoat & Major Refurb Of Existing Cover Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 07

Estimate Revision Date: 2010-09-14

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS
Cover - Clean, Recoat & Major Refurb Of Existing

110-ft DIGESTERS
Cover - Clean, Recoat & Major Refurb Of Existing

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## FOG Program Evaluation and Enhancement

## Digester - Clean, Recoat & Major Refurb Of Existing Cover

Item	Item Description	Qty	Unit		Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	100-ft COVER - Existing - Clean, Recoat & Major Structural Rehab									
	100-FT DIGESTER									1,197,597
	01230 - Final Clean Up									
	01230 - Final Clean Up									
0030	Drain, cleanup and prepare interior tank, interior of digester, drain final 20% of tank capacity, clean.	1.0	Isum	85,470.88	19,206.76		22,822.36		127,500.00	127,500
	Final Clean Up Total									127,500
	02050 - Basic Site Materials & Methods									
	02060 - Site demolition									
9990	Complete Scaffolding	1.0	Isum	14,672.31	19,975.27	32,199.86			66,847.45	66,847
	<b>Basic Site Materials &amp; Methods Total</b>									66,847
	02950 - Site Restoration & Rehabilitation									
	02990400 - Site Restoration									
0001	Allowance, Major Structural Rehab	1.0	Isum			550,000.00			550,000.00	550,000
	Site Restoration & Rehabilitation Total									550,000
	09900 - Paints & Coatings									
	09000 - B & C Div 9 Coating Systems									
0010	Coating - Epoxy. Underside of Cover	7,900.0	sqft			17.50			17.50	138,250
0/14/20	040 Q-1QAM							Page 4	4 of 9	

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## FOG Program Evaluation and Enhancement Digester - Clean, Recoat & Major Refurb Of Existing Cover

Ite	m Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	Paints & Coatings Total									138,250
	13902 - Raise Dome									
	01590600 - Lifting and hoisting equipment rental without operators									
00	1 Raise Cover	1.0	Isum		3	805,000.00			305,000.00	305,000
	Raise Dome Total									305,000
	16050 - Basic Electrical Materials & Methods									
	16055300 - Electrical Demolition									
01	00 Electrical and Instrumentation	1.0	Isum			10,000.00			10,000.00	10,000
	Basic Electrical Materials & Methods Total									10,000

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## FOG Program Evaluation and Enhancement

## **Digester - Clean, Recoat & Major Refurb Of Existing Cover**

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	110-ft COVER - Existing - Clean, Recoat & Major Structural Rehab									
	110-FT DIGESTER									1,255,072
	01230 - Final Clean Up									
	01230 - Final Clean Up									
0030	Drain, cleanup and prepare interior tank, interior of digester, drain final 20% of tank capacity, clean.	1.0	Isum	94,017.97	21,127.44		25,104.59		140,250.00	140,250
	Final Clean Up Total									140,250
	02050 - Basic Site Materials & Methods									
	02060 - Site demolition									
9990	Complete Scaffolding	1.0	Isum	21,416.11	29,156.45	46,999.80			97,572.36	97,572
	Basic Site Materials & Methods Total									97,572
	02950 - Site Restoration & Rehabilitation									
	02990400 - Site Restoration									
0001	Allowance, Major Structural Rehab	1.0	Isum			550,000.00			550,000.00	550,000
	Site Restoration & Rehabilitation Total									550,000
	09900 - Paints & Coatings									
	09000 - B & C Div 9 Coating Systems									
0010	Coating - Epoxy. Underside of Cover	8,700.0	sqft			17.50			17.50	152,250
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#### FOG Program Evaluation and Enhancement Digester - Clean, Recoat & Major Refurb Of Existing Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	Paints & Coatings Total									152,250
	13902 - Raise Dome									
	01590600 - Lifting and hoisting equipment rental without operators									
001	Raise Cover	1.0	Isum		3	305,000.00		;	305,000.00	305,000
	Raise Dome Total									305,000
	16050 - Basic Electrical Materials & Methods									
	16055300 - Electrical Demolition									
0100	Electrical and Instrumentation	1.0	Isum			10,000.00			10,000.00	10,000
	Basic Electrical Materials & Methods Total									10,000

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#### FOG Program Evaluation and Enhancement Digester - Clean, Recoat & Major Refurb Of Existing Cover

Category	Percent	Amount	
100-ft COVER - Existing - Clean, Recoat & Major Structural Rehab Totals			
Labor	4.08 %	100,143	
Material	1.60 %	39,182	
Subcontractor	42.22 %	1,035,450	
Equipment	0.93 %	22,822	
Other			
User			
Net Costs		1,197,597	
Demolition Costs	10.00 %	119,760	
Misc Piping	5.00 %	59,880	
Subtotal		1,377,237	
Construction Contingency	25.00 %	344,309	
Subtotal		1,721,546	
Estimating Contingency	15.00 %	258,232	
Subtotal		1,979,778	
Engineering, Legal, and Admin	30.00 %	593,933	
Total 100-ft COVER - Existing - Clean, Recoat & Major Structural Rehab		2,573,712	

#### FOG Program Evaluation and Enhancement Digester - Clean, Recoat & Major

**Refurb Of Existing Cover** 

Category	Percent	Amount	
110-ft COVER - Existing - Clean, Recoat & Major Structural Rehab Totals			
Labor	4.71 %	115,434	
Material	2.05 %	50,284	
Subcontractor	43.39 %	1,064,250	
Equipment	1.02 %	25,105	
Other			
User			
Net Costs		1,255,072	
Demolition Costs	10.00 %	125,507	
Misc Piping	5.00 %	62,754	
Subtotal		1,443,333	
Construction Contingency	25.00 %	360,833	
Subtotal		1,804,167	
Estimating Contingency	15.00 %	270,625	
Subtotal		2,074,791	
Engineering, Legal, and Admin	30.00 %	622,437	
Total 110-ft COVER - Existing - Clean, Recoat & Major Structural Rehab		2,697,229	



## SUMMARY ESTIMATE REPORT WITH MARK-UPS ALLOCATED

#### FOG Program Evaluation and Enhancement Digester - New Steel Floating Cover Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 07

Estimate Revision Date: 2010-09-13

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

#### PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS
Cover - New Steel Floating Cover

110-ft DIGESTERS Cover - New Steel Floating Cover

# FOG Program Evaluation and Enhancement

#### **Digester - New Steel Floating Cover**

Description		Total w/ Markups Allocated
100-ft COVER - New Steel Floating		3,861,492
100-FT DIGESTER		
01230 - Final Clean Up		274,005
01500 - Temporary Facilities & Controls		138,400
05010 - Misc Metals		15,473
05500 - Metal Fabrications		67,591
07200 - Thermal Protection		260,037
09900 - Paints & Coatings		594,216
11000 - Equipment		2,417,695
14020 - Material handling		8,113
16050 - Basic Electrical Materials & Methods		85,963
	100-FT DIGESTER Total	3,861,492
110-ft COVER - New Steel Floating		4,214,035
110-FT DIGESTER		
01230 - Final Clean Up		301,406
01500 - Temporary Facilities & Controls		152,240
05010 - Misc Metals		17,085
05500 - Metal Fabrications		74,264
07200 - Thermal Protection		285,825
09900 - Paints & Coatings		654,390
11000 - Equipment		2,634,751
14020 - Material handling		8,113
16050 - Basic Electrical Materials & Methods		85,963
	110-FT DIGESTER Total	4,214,035

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#### **DETAILED ESTIMATE REPORT**

#### FOG Program Evaluation and Enhancement Digester - New Steel Floating Cover Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 07

Estimate Revision Date: 2010-09-13

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS
Cover - New Steel Floating Cover

110-ft DIGESTERS
Cover - New Steel Floating Cover

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# FOG Program Evaluation and Enhancement

#### **Digester - New Steel Floating Cover**

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other Tota \$/Unit \$/Uni	
	100-ft COVER - New Steel Floating								
	100-FT DIGESTER								1,796,826
	01230 - Final Clean Up								
	01230 - Final Clean Up								
0030	Drain, cleanup and prepare interior tank, interior of digester, drain final 20% of tank capacity, clean.	1.0	Isum	85,470.88	19,206.76		22,822.36	127,500.00	127,500
	Final Clean Up Total								127,500
	01500 - Temporary Facilities & Controls								
	01540750 - Scaffolding								
2550	Scaffolding, steel tubular, rented	1.0	Isum				64,400.00	64,400.00	64,400
	<b>Temporary Facilities &amp; Controls Total</b>								64,400
	05010 - Misc Metals								
	05010 - Misc Metals								
0980	Connect outrigger supports	48.0	each	45.76	101.47		2.77	150.00	7,200
	Misc Metals Total								7,200
	05500 - Metal Fabrications								
	05520700 - Railing, Pipe								
0160	Railing, pipe, aluminum, dark anodized finish, 3 rails, 3'-6" high, posts @ 5' O.C., 1-1/4" dia, toe plate, shop fabricated	314.0	LF	19.25	79.75		1.17	100.16	31,451

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## FOG Program Evaluation and Enhancement

#### **Digester - New Steel Floating Cover**

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	Metal Fabrications Total									31,451
	07200 - Thermal Protection									
	07240100 - Exterior Insulation Finish System									
0433	Crack and concrete surface repair	1.0	Isum	65,379.32	55,620.68				121,000.00	121,000
	Thermal Protection Total									121,000
	09900 - Paints & Coatings									
	09000 - B & C Div 9 Coating Systems									
0010	Insulation/Coating - top of cover	7,900.0	sqft			17.50			17.50	138,250
0010	Coating - Epoxy. Underside of Cover	7,900.0	sqft			17.50			17.50	138,250
	Paints & Coatings Total									276,500
	11000 - Equipment									
	11010 - Process Equipment									
0930	Digester cover, steel, including installation, not inclinsulation, coatings, flashing, 100 ft dia	1.0	each	335,000.00	625,000.00	•	165,000.00		1,125,000.00	1,125,000
	Equipment Total									1,125,000
	14020 - Material handling									
	14020 - Material handling									
990	Crane, davit type, incl base	1.0	each	702.01	3,072.99				3,775.00	3,775
	Material handling Total									3,775

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## FOG Program Evaluation and Enhancement

#### **Digester - New Steel Floating Cover**

Item Item Description	Qty Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
16050 - Basic Electrical Materials & Methods								
16055300 - Electrical Demolition								
0100 Electrical and Instrumentation	1.0 Isum			40,000.00			40,000.00	40,000
Basic Electrical Materials & Methods Total								40,000

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## FOG Program Evaluation and Enhancement

## **Digester - New Steel Floating Cover**

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	110-ft COVER - New Steel Floating									
	110-FT DIGESTER									1,960,871
	01230 - Final Clean Up									
	01230 - Final Clean Up									
0030	Drain, cleanup and prepare interior tank, interior of digester, drain final 20% of tank capacity, clean.	1.0	Isum	94,017.97	21,127.44		25,104.59	1	140,250.00	140,250
	Final Clean Up Total									140,250
	01500 - Temporary Facilities & Controls									
	01540750 - Scaffolding									
2550	Scaffolding, steel tubular, rented	1.0	Isum				70,840.00		70,840.00	70,840
	<b>Temporary Facilities &amp; Controls Total</b>									70,840
	05010 - Misc Metals									
	05010 - Misc Metals									
0980	Connect outrigger supports	53.0	each	45.76	101.47		2.77		150.00	7,950
	Misc Metals Total									7,950
	05500 - Metal Fabrications									
	05520700 - Railing, Pipe									
0160	Railing, pipe, aluminum, dark anodized finish, 3 rails, 3'-6" high, posts @ 5' O.C., 1-1/4" dia, toe plate, shop fabricated	345.0	LF	19.25	79.75		1.17		100.16	34,556

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## FOG Program Evaluation and Enhancement

#### **Digester - New Steel Floating Cover**

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	Metal Fabrications Total									34,556
	07200 - Thermal Protection									
	07240100 - Exterior Insulation Finish System									
0433	Crack and concrete surface repair	1.0	Isum	71,863.22	61,136.78				133,000.00	133,000
	Thermal Protection Total									133,000
	09900 - Paints & Coatings									
	09000 - B & C Div 9 Coating Systems									
0010	Insulation/Coating - top of cover	8,700.0	sqft			17.50			17.50	152,250
0010	Coating - Epoxy. Underside of Cover	8,700.0	sqft			17.50			17.50	152,250
	Paints & Coatings Total									304,500
	11000 - Equipment									
	11010 - Process Equipment									
0930	Digester cover, steel, including installation, not inclinsulation, coatings, flashing, 110 ft dia	1.0	each	365,000.00	680,000.00	•	181,000.00		1,226,000.00	1,226,000
	Equipment Total									1,226,000
	14020 - Material handling									
	14020 - Material handling									
990	Crane, davit type, incl base	1.0	each	702.01	3,072.99				3,775.00	3,775
	Material handling Total									3,775

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# FOG Program Evaluation and Enhancement

<b>Digester</b> -	New	Steel	<b>Floating</b>	Cover
<b>—</b>				

Item Item Description	Qty Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
16050 - Basic Electrical Materials & Methods								
16055300 - Electrical Demolition								
0100 Electrical and Instrumentation	1.0 Isum			40,000.00			40,000.00	40,000
Basic Electrical Materials & Methods Total								40,000

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#### FOG Program Evaluation and Enhancement Digester - New Steel Floating Cover

Category	Percent	Amount	
100-ft COVER - New Steel Floating Totals			
Labor	13.17 %	494,793	
Material	19.50 %	732,813	
Subcontractor	8.42 %	316,500	
Equipment	6.73 %	252,721	
Other			
User			
Net Costs		1,796,826	
Demolition Costs	10.00 %	179,683	
Misc Piping	5.00 %	89,841	
Subtotal		2,066,350	
Construction Contingency	25.00 %	516,588	
Subtotal		2,582,938	
Estimating Contingency	15.00 %	387,441	
Subtotal		2,970,379	
Engineering, Legal, and Admin	30.00 %	891,114	
Total 100-ft COVER - New Steel Floating		3,861,492	

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#### FOG Program Evaluation and Enhancement Digester - New Steel Floating Cover

Category	Percent	Amount	
110-ft COVER - New Steel Floating Totals			
Labor	14.39 %	540,649	
Material	21.24 %	798,229	
Subcontractor	9.17 %	344,500	
Equipment	7.38 %	277,493	
Other			
User			
Net Costs		1,960,871	
Demolition Costs	10.00 %	196,087	
Misc Piping	5.00 %	98,044	
Subtotal		2,255,002	
Construction Contingency	25.00 %	563,751	
Subtotal		2,818,753	
Estimating Contingency	15.00 %	422,813	
Subtotal		3,241,566	
Engineering, Legal, and Admin	30.00 %	972,470	
Total 110-ft COVER - New Steel Floating		4,214,035	

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## SUMMARY ESTIMATE REPORT WITH MARK-UPS ALLOCATED

#### FOG Program Evaluation and Enhancement Digester - New Steel Fixed Cover Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 11

Estimate Revision Date: 2010-09-24

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

#### PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS

Cover - New Steel Fixed - Digesters 1 through 3

110-ft DIGESTERS

Cover - New Steel Fixed - Digester 4 Cover - New Steel Fixed - Digester 12

# FOG Program Evaluation and Enhancement

**Digester - New Steel Fixed Cover** 

Description		Total w/ Markups Allocated
100-ft COVER - New Steel Fixed - Digesters 1 through 3		3,946,467
100-FT DIGESTER 01230 - Final Clean Up		274,005
01500 - Temporary Facilities & Controls 03200 - Concrete Reinforcement		138,400 28,286
03300 - Cast-In-Place Concrete 05010 - Misc Metals		170,589 15,473
05500 - Metal Fabrications 07200 - Thermal Protection 09900 - Paints & Coatings		67,591 260,037 594,216
11000 - Familis & Coatings 11000 - Equipment 14020 - Material handling		2,250,068 8,113
15010 - Misc. Mechanical 16050 - Basic Electrical Materials & Methods		53,727 85,963
	100-FT DIGESTER Total	3,946,467
110-ft COVER - New Steel Fixed - Digester 4		4,413,844
110-FT DIGESTER 01230 - Final Clean Up		301,406
01500 - Temporary Facilities & Controls 03200 - Concrete Reinforcement		152,240 28,286
03300 - Cast-In-Place Concrete 05010 - Misc Metals		187,640 17,085
05500 - Metal Fabrications 07200 - Thermal Protection		74,264 285,825
09900 - Paints & Coatings 11000 - Equipment		654,390 2,559,533
14020 - Material handling 15010 - Misc. Mechanical 16050 - Basic Electrical Materials & Methods		8,113 59,099 85,963
10000 - Dasic Electrical Materials & Methods	110-FT DIGESTER Total	4,413,844
110-ft COVER - New Steel Fixed - Digester 12		4,197,917

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# FOG Program Evaluation and Enhancement

#### **Digester - New Steel Fixed Cover**

		Total w/ Markups
Description		Allocated
110-FT DIGESTER		
01230 - Final Clean Up		301,406
01500 - Temporary Facilities & Controls		152,240
05010 - Misc Metals		17,085
05500 - Metal Fabrications		74,264
07200 - Thermal Protection		285,825
09900 - Paints & Coatings		654,390
11000 - Equipment		2,559,533
14020 - Material handling		8,113
15010 - Misc. Mechanical		59,099
16050 - Basic Electrical Materials & Methods		85,963
	110-FT DIGESTER Total	4,197,917

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#### **DETAILED ESTIMATE REPORT**

#### FOG Program Evaluation and Enhancement Digester - New Steel Fixed Cover Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 11

Estimate Revision Date: 2010-09-24

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

#### PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS
Cover - New Steel Fixed - Digesters 1 through 3

110-ft DIGESTERS

Cover - New Steel Fixed - Digester 4

Cover - New Steel Fixed - Digester 12

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## FOG Program Evaluation and Enhancement

**Digester - New Steel Fixed Cover** 

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	100-ft COVER - New Steel Fixed - Digesters 1 through 3								
	100-FT DIGESTER								1,836,367
	01230 - Final Clean Up								
	01230 - Final Clean Up								
0030	Drain, cleanup and prepare interior tank, interior of digester, drain final 20% of tank capacity, clean.	1.00	Isum	85,470.88	19,206.76		22,822.36	127,500.00	127,500
	Final Clean Up Total								127,500
	01500 - Temporary Facilities & Controls								
	01540750 - Scaffolding								
2550	Scaffolding, steel tubular, rented	1.00	Isum				64,400.00	64,400.00	64,400
	Temporary Facilities & Controls Total								64,400
	03200 - Concrete Reinforcement								
	03230600 - Prestressing Steel								
1600	Prestressing steel, ungrouted strand, 200' span, 100 kip, post-tensioned in field	4,150.00	lb	1.56	0.62		0.99	3.17	13,162
	Concrete Reinforcement Total								13,162
	03300 - Cast-In-Place Concrete								
	03370300 - Gunite (Dry-Mix)								
0550	Gunite, dry mix, typical in place, 4" thick, include 2 X 2 mesh reinforcing, maximum	4,712.00	SF	12.63	1.94		2.28	16.85	79,378
9/24/2010	Cast-In-Place Concrete Total 0 - 12:34PM						Page 5	5 of 16	79,378

## FOG Program Evaluation and Enhancement

**Digester - New Steel Fixed Cover** 

		0							
Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	05010 - Misc Metals								
	05010 - Misc Metals								
0980	Connect outrigger supports	48.00	each	45.76	101.47		2.77	150.00	7,200
	Misc Metals Total								7,200
	05500 - Metal Fabrications								
	05520700 - Railing, Pipe								
0160	Railing, pipe, aluminum, dark anodized finish, 3 rails, 3'-6" high, posts @ 5' O.C., 1-1/4" dia, toe plate, shop fabricated	314.00	LF	19.25	79.75		1.17	100.16	31,451
	Metal Fabrications Total								31,451
	07200 - Thermal Protection								
	07240100 - Exterior Insulation Finish System								
0433	Crack and concrete surface repair	1.00	Isum	65,379.32	55,620.68			121,000.00	121,000
	Thermal Protection Total								121,000
	09900 - Paints & Coatings								
	09000 - B & C Div 9 Coating Systems								
0010	Insulation/Coating - top of cover	7,900.00	sqft			17.50		17.50	138,250
0010	Coating - Epoxy. Underside of Cover	7,900.00	sqft			17.50		17.50	138,250
	Paints & Coatings Total								276,500
	11000 Equipment								

11000 - Equipment

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## FOG Program Evaluation and Enhancement

#### **Digester - New Steel Fixed Cover**

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	11010 - Process Equipment								
0930	Digester cover,steel,including installation, not inclinsulation,coatings, flashing,100 ft dia	1.00	each	335,000.00	547,000.00		165,000.00	1,047,000.00	1,047,000
	Equipment Total								1,047,000
	14020 - Material handling								
	14020 - Material handling								
990	Crane, davit type, incl base	1.00	each	702.01	3,072.99			3,775.00	3,775
	Material handling Total								3,775
	15010 - Misc. Mechanical								
	15010 - Misc. Mechanical								
0440	Seal Cover - Oakum joint	1.00	Isum	13,416.68	11,583.32			25,000.00	25,000
	Misc. Mechanical Total								25,000
	16050 - Basic Electrical Materials & Methods								
	16055300 - Electrical Demolition								
0100	Electrical and Instrumentation	1.00	Isum			40,000.00		40,000.00	40,000
	Basic Electrical Materials & Methods Total								40,000

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## FOG Program Evaluation and Enhancement

**Digester - New Steel Fixed Cover** 

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	110-ft COVER - New Steel Fixed - Digester 4								
	110-FT DIGESTER								2,053,846
	01230 - Final Clean Up								
	01230 - Final Clean Up								
0030	Drain, cleanup and prepare interior tank, interior of digester, drain final 20% of tank capacity, clean.	1.00	Isum	94,017.97	21,127.44		25,104.59	140,250.00	140,250
	Final Clean Up Total								140,250
	01500 - Temporary Facilities & Controls								
	01540750 - Scaffolding								
2550	Scaffolding, steel tubular, rented	1.00	Isum				70,840.00	70,840.00	70,840
	Temporary Facilities & Controls Total								70,840
	03200 - Concrete Reinforcement								
	03230600 - Prestressing Steel								
1600	Prestressing steel, ungrouted strand, 200' span, 100 kip, post-tensioned in field	4,150.00	lb	1.56	0.62		0.99	3.17	13,162
	Concrete Reinforcement Total								13,162
	03300 - Cast-In-Place Concrete								
	03370300 - Gunite (Dry-Mix)								
0550	Gunite, dry mix, typical in place, 4" thick, include 2 X 2 mesh reinforcing, maximum	5,183.00	SF	12.63	1.94		2.28	16.85	87,313
	Cast-In-Place Concrete Total								87,313
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## FOG Program Evaluation and Enhancement

**Digester - New Steel Fixed Cover** 

		8							
Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	05010 - Misc Metals								
	05010 - Misc Metals								
0980	Connect outrigger supports	53.00	each	45.76	101.47		2.77	150.00	7,950
	Misc Metals Total								7,950
	05500 - Metal Fabrications								
	05520700 - Railing, Pipe								
0160	Railing, pipe, aluminum, dark anodized finish, 3 rails, 3'-6" high, posts @ 5' O.C., 1-1/4" dia, toe plate, shop fabricated	345.00	LF	19.25	79.75		1.17	100.16	34,556
	Metal Fabrications Total								34,556
	07200 - Thermal Protection								
	07240100 - Exterior Insulation Finish System								
0433	Crack and concrete surface repair	1.00	Isum	71,863.22	61,136.78			133,000.00	133,000
	Thermal Protection Total								133,000
	09900 - Paints & Coatings								
	09000 - B & C Div 9 Coating Systems								
0010	Insulation/Coating - top of cover	8,700.00	sqft			17.50		17.50	152,250
0010	Coating - Epoxy. Underside of Cover	8,700.00	sqft			17.50		17.50	152,250
	Paints & Coatings Total								304,500
	11000 - Equipment								

11000 - Equipment

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## FOG Program Evaluation and Enhancement

### **Digester - New Steel Fixed Cover**

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	11010 - Process Equipment								
0930	Digester cover, steel, including installation, not inclinsulation, coatings, flashing, 110 ft dia	1.00	each	365,000.00	645,000.00		181,000.00	1,191,000.00	1,191,000
	Equipment Total								1,191,000
	14020 - Material handling								
	14020 - Material handling								
990	Crane, davit type, incl base	1.00	each	702.01	3,072.99			3,775.00	3,775
	Material handling Total								3,775
	15010 - Misc. Mechanical								
	15010 - Misc. Mechanical								
0440	Seal - Cover	1.00	Isum	14,758.35	12,741.65			27,500.00	27,500
	Misc. Mechanical Total								27,500
	16050 - Basic Electrical Materials & Methods								
	16055300 - Electrical Demolition								
0100	Electrical and Instrumentation	1.00	Isum			40,000.00		40,000.00	40,000
	<b>Basic Electrical Materials &amp; Methods Total</b>								40,000

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## FOG Program Evaluation and Enhancement

**Digester - New Steel Fixed Cover** 

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	110-ft COVER - New Steel Fixed - Digester 12								
	110-FT DIGESTER								1,953,371
	01230 - Final Clean Up								
	01230 - Final Clean Up								
0030	Drain, cleanup and prepare interior tank, interior of digester, drain final 20% of tank capacity, clean.	1.00	Isum	94,017.97	21,127.44		25,104.59	140,250.00	140,250
	Final Clean Up Total								140,250
	01500 - Temporary Facilities & Controls								
	01540750 - Scaffolding								
2550	Scaffolding, steel tubular, rented	1.00	Isum				70,840.00	70,840.00	70,840
	Temporary Facilities & Controls Total								70,840
	05010 - Misc Metals								
	05010 - Misc Metals								
0980	Connect outrigger supports	53.00	each	45.76	101.47		2.77	150.00	7,950
	Misc Metals Total								7,950
	05500 - Metal Fabrications								
	05520700 - Railing, Pipe								
0160	Railing, pipe, aluminum, dark anodized finish, 3 rails, 3'-6" high, posts @ 5' O.C., 1-1/4" dia, toe plate, shop fabricated	345.00	LF	19.25	79.75		1.17	100.16	34,556
	Metal Fabrications Total								34,556
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#### FOG Program Evaluation and **Enhancement**

**Digester - New Steel Fixed Cover** 

		Digester	_ , _ , ,	Steel I IAC					
Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	07200 - Thermal Protection								
	07240100 - Exterior Insulation Finish System								
0433	Crack and concrete surface repair	1.00	Isum	71,863.22	61,136.78			133,000.00	133,000
	Thermal Protection Total								133,000
	09900 - Paints & Coatings								
	09000 - B & C Div 9 Coating Systems								
0010	Insulation/Coating - top of cover	8,700.00	sqft			17.50		17.50	152,250
0010	Coating - Epoxy. Underside of Cover	8,700.00	sqft			17.50		17.50	152,250
	Paints & Coatings Total								304,500
	11000 - Equipment								
	11010 - Process Equipment								
0930	Digester cover,steel,including installation, not inclinsulation,coatings, flashing,110 ft dia	1.00	each	365,000.00	645,000.00		181,000.00	1,191,000.00	1,191,000
	Equipment Total								1,191,000
	14020 - Material handling								
	14020 - Material handling								
990	Crane, davit type, incl base	1.00	each	702.01	3,072.99			3,775.00	3,775
	Material handling Total								3,775
	15010 - Misc. Mechanical								

15010 - Misc. Mechanical

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# FOG Program Evaluation and Enhancement

#### **Digester - New Steel Fixed Cover**

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
0440	Seal - Cover	1.00	Isum	14,758.35	12,741.65			27,500.00	27,500
	Misc. Mechanical Total								27,500
	16050 - Basic Electrical Materials & Methods								
	16055300 - Electrical Demolition								
0100	Electrical and Instrumentation	1.00	Isum			40,000.00		40,000.00	40,000
	Basic Electrical Materials & Methods Total								40,000

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#### FOG Program Evaluation and Enhancement Digester - New Steel Fixed Cover

Category	Percent	Amount	
100-ft COVER - New Steel Fixed - Digesters 1 through 3 Totals			
Labor	9.83 %	574,172	
Material	11.60 %	678,110	
Subcontractor	5.42 %	316,500	
Equipment	4.58 %	267,585	
Other			
User			
Net Costs		1,836,367	
Demolition Costs	10.00 %	183,637	
Misc Piping	5.00 %	91,818	
Subtotal		2,111,822	
Construction Contingency	25.00 %	527,955	
Subtotal		2,639,777	
Estimating Contingency	15.00 %	395,967	
Subtotal		3,035,744	
Engineering, Legal, and Admin	30.00 %	910,723	
Total 100-ft COVER - New Steel Fixed - Digesters 1 through 3		3,946,467	

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## FOG Program Evaluation and **Enhancement**

Category	Percent	Amount
110-ft COVER - New Steel Fixed - Digester 4 Totals		
Labor	10.74 %	627,316
Material	13.50 %	788,599
Subcontractor	5.90 %	344,500
Equipment	5.02 %	293,431
Other		
User		
Net Costs		2,053,846
Demolition Costs	10.00 %	205,385
Misc Piping	5.00 %	102,692
Subtotal		2,361,923
Construction Contingency	25.00 %	590,481
Subtotal		2,952,404
Estimating Contingency	15.00 %	442,861
Subtotal		3,395,264
Engineering, Legal, and Admin	30.00 %	1,018,579
Total 110-ft COVER - New Steel Fixed - Digester 4		4,413,844

110-ft COVER - New Steel Fixed - Digester 12 Totals

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#### FOG Program Evaluation and Enhancement Digester - New Steel Fixed Cover

Digester - New Steel Fixed Cover								
Category	Percent	Amount						
Labor	9.50 %	555,407						
Material	13.28 %	775,971						
Subcontractor	5.90 %	344,500						
Equipment	4.75 %	277,493						
Other								
User								
Net Costs		1,953,371						
Demolition Costs	10.00 %	195,337						
Misc Piping	5.00 %	97,669						
Subtotal		2,246,377						
Construction Contingency	25.00 %	561,594						
Subtotal		2,807,971						
Estimating Contingency	15.00 %	421,196						
Subtotal		3,229,167						
Engineering, Legal, and Admin	30.00 %	968,750						
Total 110-ft COVER - New Steel Fixed - Digester 12		4,197,917						

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## SUMMARY ESTIMATE REPORT WITH MARK-UPS ALLOCATED

#### FOG Program Evaluation and Enhancement Digester - Submerged Concrete Fixed Cover

**Conceptual Level Estimate** 

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 12

Estimate Revision Date: 2010-09-27

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

#### PROCESS LOCATION/ALTERNATES INDEX

110-ft DIGESTERS
Submerged Concrete Fixed Cover - Digester 4
Submerged Concrete Fixed Cover - Digester 5 through 11
Submerged Concrete Fixed Cover - Digester 12

## FOG Program Evaluation and **Enhancement** Digester - Submerged Concrete Fixed Cover

Description		Total w/ Markups Allocated
110-ft COVER - Concrete Fixed - Digester 4		5,399,085
110-FT DIGESTER		
01230 - Final Clean Up		274,005
01500 - Temporary Facilities & Controls		281,092
01590 - Miscellaneous Equipment Rental without operators		34,600
01800 - Facility Operation		22,487
02200 - Site Preparation		415,504
02300 - Earthwork		274,015
02450 - Foundation & Load Bearing Elements		215,813
03050 - Basic Concrete Materials & Methods		624,088
03100 - Concrete Forms & Accessories		470,573
03200 - Concrete Reinforcement		992,538
03300 - Cast-In-Place Concrete		940,881
05010 - Misc Metals		17,085
05500 - Metal Fabrications		206,309
07200 - Thermal Protection		285,825
11000 - Equipment		79,544
14020 - Material handling		8,113
15001 - Pipe, Water Supply		118,198
15190 - CARBON STEEL PIPE, WELDED		40,832
15350 - Sleeves and escutcheons		11,620
16050 - Basic Electrical Materials & Methods	440 ET BIOCOTER T. (.)	85,963
	110-FT DIGESTER Total	5,399,085
110-ft COVER - Concrete Fixed - Digester 5 through 11		4,778,496
110-FT DIGESTER		
01230 - Final Clean Up		274,005
01500 - Temporary Facilities & Controls		255,923
01590 - Miscellaneous Equipment Rental without operators		34,600
01800 - Facility Operation		22,487
02200 - Site Preparation		140,172
02450 - Foundation & Load Bearing Elements		215,813
03050 - Basic Concrete Materials & Methods		624,088
03100 - Concrete Forms & Accessories	Page 2 of	463,890
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#### FOG Program Evaluation and Enhancement Digester - Submerged Concrete Fixed

Cover

Description		Total w/ Markups Allocated
03200 - Concrete Reinforcement		974,096
03300 - Cast-In-Place Concrete		919,934
05010 - Misc Metals		17,085
05500 - Metal Fabrications		206,309
07200 - Thermal Protection		285,825
11000 - Equipment		79,544
14020 - Material handling		8,113
15001 - Pipe, Water Supply		118,198
15190 - CARBON STEEL PIPE, WELDED		40,832
15350 - Sleeves and escutcheons		11,620
16050 - Basic Electrical Materials & Methods		85,963
	110-FT DIGESTER Total	4,778,496
110-ft COVER - Concrete Fixed - Digester 12		4,715,762
110-FT DIGESTER		
01230 - Final Clean Up		274,005
01500 - Temporary Facilities & Controls		255,923
01590 - Miscellaneous Equipment Rental without operators		34,600
01800 - Facility Operation		22,487
02200 - Site Preparation		140,172
02450 - Foundation & Load Bearing Elements		215,813
03050 - Basic Concrete Materials & Methods		624,088
03100 - Concrete Forms & Accessories		463,890
03200 - Concrete Reinforcement		911,362
03300 - Cast-In-Place Concrete		919,934
05010 - Misc Metals		17,085
05500 - Metal Fabrications		206,309
07200 - Thermal Protection		285,825
11000 - Equipment		79,544
14020 - Material handling		8,113
15001 - Pipe, Water Supply 15190 - CARBON STEEL PIPE, WELDED		118,198 40,832
15350 - Sleeves and escutcheons		11,620
16050 - Basic Electrical Materials & Methods		85,963
10000 Edoio Elocifical Materials & Motifods	110-FT DIGESTER Total	4,715,762

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# BROWN AND CALDWELL Environmental Engineers & Consultants

#### **DETAILED ESTIMATE REPORT**

# FOG Program Evaluation and Enhancement Digester - Submerged Concrete Fixed Cover Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 12

Estimate Revision Date: 2010-09-27

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

PROCESS LOCATION/ALTERNATES INDEX

110-ft DIGESTERS

Submerged Concrete Fixed Cover - Digester 4

Submerged Concrete Fixed Cover - Digester 5 through 11

**Submerged Concrete Fixed Cover - Digester 12** 

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# FOG Program Evaluation and Enhancement

## Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	110-ft COVER - Concrete Fixed - Digester 4								
	110-FT DIGESTER								2,512,298
	01230 - Final Clean Up								
	01230 - Final Clean Up								
0030	Drain, cleanup and prepare interior tank, interior of digester, drain final 20% of tank capacity, clean.	1.00	Isum	85,470.88	19,206.76		22,822.36	127,500.00	127,500
	Final Clean Up Total								127,500
	01500 - Temporary Facilities & Controls								
	01520550 - Field Office Expense								
0050bc	Allowance - Underground Utility Protection	1.00	Isum	8,712.00	3,000.00			11,712.00	11,712
	01540750 - Scaffolding								
2550	Scaffolding, steel tubular, rented	1.00	Isum				99,176.00	99,176.00	99,176
6610	Scaffolding, steel tubular, heavy duty shoring for elevated slab forms, floor area, rent/month of materials only, to 14'-8" high	6.40	Csf		43.00			43.00	275
	01540950 - Daily Crane Crews								
0600	Crane crew, daily use for small jobs, 100-ton truck-mounted hydraulic crane, portal to portal	5.00	days	1,197.26			2,729.64	3,926.90	19,635
	Temporary Facilities & Controls Total								130,798
	01590 - Miscellaneous Equipment Rental without operators								

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## FOG Program Evaluation and Enhancement

## Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	01590600 - Lifting and hoisting equipment rental without operators								
2100D	Rent crane truck mount, cable 8x4 drive 90 ton, 15' radius - Rent per month	1.00	mnth				16,100.00	16,100.00	16,100
	Miscellaneous Equipment Rental without operators Total								16,100
	01800 - Facility Operation								
	01832230 - Concrete Facilities Maintenance								
1030	Patching concrete, walls, incl. chipping, cleaning & epoxy grout	600.00	SF	9.29	8.15			17.44	10,464
	Facility Operation Total								10,464
	02200 - Site Preparation								
	02210200 - Core Drilling								
1300	Concrete core drilling, core, reinforced concrete slab, 12" diameter, up to 6" thick slab, includes bit, layout and set up	58.00	EA	91.07	27.00		10.82	128.88	7,475
1350	Concrete core drilling, core, reinforced concrete slab, 12" diameter, up to 6" thick slab, includes bit, layout and set up, each added inch thick in same hole, add	348.00	EA	4.87	4.35		0.58	9.81	3,413
	02220240 - Minor Site Demolition								
3390	Process Equipment and Piping - Remove, Store and Reinstall	1.00	Job	35,152.00			7,184.32	42,336.32	42,336
9/27/2010	02220250 - Demolish, Remove Pavement And Curb - 3:00PM						Page 6	of 34	

#### FOG Program Evaluation and **Enhancement**

#### **Digester - Submerged Concrete Fixed** Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
5400	Demolish, remove pavement & curb, remove concrete, plain, 7" to 24" thick, excludes hauling and disposal fees	16.00	CY	74.62			34.06	108.68	1,739
	02220330 - Selective Demolition, Dump Charges								
9999	Dump Charge, typical urban city, fees only, bldg constr mat'ls	30.00	ton				33.00	33.00	990
	02220360 - Selective Demolition, Saw Cutting								
0400	Concrete sawing, concrete slabs, mesh reinforcing, up to 3" deep	640.00	LF	1.02	0.49		0.44	1.95	1,251
0420	Concrete sawing, concrete, existing slab, mesh reinforcing, for each additional inch of depth over 3"	3,200.00	LF	0.63	0.16		0.27	1.06	3,383
	02240900 - Wellpoints								
0200	Dewatering Allowance	1.00	Isum	90,000.00				90,000.00	90,000
	02250400 - Sheet Piling								
0100	Sheet piling, steel, 22 psf, 15' excavation, drive, extract and salvage, excludes wales	22.00	ton	793.83	505.00		594.56	1,893.39	41,655
2500	Sheet piling, wales, connections and struts, 2/3 salvage	4.00	ton		275.00			275.00	1,100
	Site Preparation Total								193,342

02300 - Earthwork

02315120 - Backfill, Structural

9/27/2010 - 3:00PM

### FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
4420	[2x] Backfill, structural, common earth, 200 H.P. dozer, 300' haul	1,150.00	L.C.Y.	1.07			1.59	2.66	3,064
	02315310 - Compaction, General								
7000	[5x] Compaction, around structures and trenches, 2 passes, 18" wide, 6" lifts, walk behind, vibrating plate		E.C.Y.						
8100	Compaction, 4 passes, 6" to 11", 4" lifts, rammer tamper	812.00	E.C.Y.	6.70			0.72	7.43	6,030
	02315462 - Excavation, Structural								
0500	Structural excavation for minor structures, bank measure, heavy soil or clay, 6' to 12' deep, hand pits	812.00	B.C.Y.	145.60				145.60	118,229
	02315492 - Hauling								
0009	[2x] Loading Trucks, F.E. Loader, 3 C.Y.	22.00	cuyd	0.81			1.10	1.91	42
4498	[2x] Cycle hauling(wait, load,travel, unload or dump & return) time per cycle, excavated or borrow, loose cubic yards, 25 min load/wait/unload, 20 CY truck, cycle 20 miles, 45 MPH, no loading equipment	22.00	L.C.Y.	2.68			3.65	6.33	139
	02315610 - Excavating, Trench								
1000	Excavating, trench or continuous footing, common earth, 1 1/2 C.Y. excavator, 10' to 14' deep, excludes sheeting or dewatering		B.C.Y.	1.96			1.73	3.69	
	02315640 - Utility Bedding								

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### FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
0100	[2x] Fill by borrow and utility bedding, for pipe and conduit, crushed stone, 3/4" to 1/2", excludes compaction		L.C.Y.		43.50			43.50	
	Earthwork Total								127,504
	02450 - Foundation & Load Bearing Elements								
	02455100 - Cast-In-Place Concrete Piles								
0110	Uncased drilled concrete piers, thin wall shell pile, straight sided, 16 ga., 8" diameter, 5.8 lb./L.F., priced using 200 piles, 60' long, unless specified otherwise, excludes pile caps, mobilization, or reinforcing	870.00	vlft	6.84	9.25		1.36	17.45	15,185
1200	Uncased drilled concrete piers, friction pile, fluted tapered steel, 4000 psi concrete, 7 ga., 50' long, 24" diameter, priced using 200 piles, 60' long, unless specified otherwise, excludes pile caps, mobilization, or reinforcing	1,200.00	vlft	13.20	55.20		2.64	71.03	85,237
	Foundation & Load Bearing Elements Total								100,422
	03050 - Basic Concrete Materials & Methods								
	03060850 - Waterproofing And Dampproofing								
9000	Membrane lining, HDPE	11,000.00	sqft			26.40		26.40	290,400
	Basic Concrete Materials & Methods Total								290,400
	03100 - Concrete Forms & Accessories								
	03110420 - Forms In Place, Elevated Slabs								

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### FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
1500	C.I.P. concrete forms, elevated slab, flat plate, plywood, 15' to 20' high ceilings, includes shoring, erecting, bracing, stripping and cleaning	640.00	SF	6.77	1.67			8.44	5,400
2350	C.I.P. concrete forms, elevated slab, flat slab with drop panels, 20' to 35' high ceilings, 4 use, includes shoring, erecting, bracing, stripping and cleaning	9,503.32	SF	13.48	5.95			19.43	184,619
	03110445 - Forms In Place, Slab On Grade								
3050	[2x] C.I.P. concrete forms, slab on grade, edge, wood, 7" to 12" high, 4 use, includes erecting, bracing, stripping and cleaning	2,301.15	sfca	6.07	0.74			6.81	15,666
3550	C.I.P. concrete forms, slab on grade, depressed, edge, wood, 12" to 24" high, 4 use, includes erecting, bracing, stripping and cleaning	239.07	LF	12.25	0.76			13.01	3,110
	03150860 - Waterstop								
0600	Waterstop, hydrophylic, 3/8" thick x 9" wide	345.58	LF	8.01	4.50			12.51	4,324
0600	Waterstop, PVC, ribbed, with center bulb, 3/8" thick x 9" wide	644.00	LF	4.58	4.50			9.08	5,847
	Concrete Forms & Accessories Total								218,967
	03200 - Concrete Reinforcement								
	03210600 - Reinforcing In Place								
0602	[3x] Reinforcing steel, in place, slab on grade, #3 to #7, A615, grade 60, incl labor for accessories, excl material for accessories	193,998.28	lb	0.92	0.56			1.48	287,823
2000	[3x] Reinforcing steel, unload and sort, add to	114.89	ton	68.90			8.54	77.44	8,897
9/27/2010	<b>base</b> 0 - 3:00PM						Page 10	of 34	

### FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
2210	[3x] Reinforcing steel, crane cost for handling, average, add	114.89	ton	74.53			9.30	83.82	9,630
2430	Reinforcing steel, in place, dowels, deformed, 2' long, #6, A615, grade 60	4,012.81	EA	3.17	2.56			5.73	23,007
2450	[2x] Reinforcing steel, in place, dowels, deformed, A615, grade 60, longer and heavier, add	31,761.93	lb	2.53	0.61			3.14	99,831
2520	Reinforcing steel, in place, dowels, smooth, 12" long, 5/8" diameter, A615, grade 60	330.00	EA	9.14	1.15			10.29	3,394
	03230600 - Prestressing Steel								
1600	Prestressing steel, ungrouted strand, 200' span, 100 kip, post-tensioned in field	9,204.00	lb	1.56	0.62		1.00	3.18	29,265
	Concrete Reinforcement Total								461,847
	03300 - Cast-In-Place Concrete								
	03310220 - Concrete, Ready Mix Normal Weight								
0300	[3x] Structural concrete, ready mix, normal weight, 4000 PSI, includes local aggregate, sand, Portland cement and water, delivered, excludes all additives and treatments	814.38	CY		106.00			106.00	86,324
	03310240 - Concrete In Place								
0010	Equipment mounts, misc structural, etc Allowance	1.00	Isum			150,000.00		150,000.00	150,000

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### FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
1020	Structural concrete, in place, column, square, avg reinforcing, 36" x 36", includes forms(4 uses), reinforcing steel, and finishing	42.00	CY	601.11	505.00		35.67	1,141.78	47,955
	03310700 - Placing Concrete								
1500	Structural concrete, placing, elevated slab, pumped, 6" to 10" thick, includes vibrating, excludes material	59.26	CY	23.07			5.34	28.41	1,684
1650	Structural concrete, placing, elevated slab, with crane and bucket, over 10" thick, includes vibrating, excludes material	703.95	CY	57.46			9.94	67.40	47,447
4650	Structural concrete, placing, slab on grade, pumped, over 6" thick, includes vibrating, excludes material	51.17	CY	20.01			4.62	24.62	1,260
	03350300 - Finishing Floors								
0150	[3x] Concrete finishing, floors, manual screed, bull float, manual float, broom finish	14,288.12	SF	1.11				1.11	15,828
	03370300 - Gunite (Dry-Mix)								
0550	Gunite, dry mix, typical in place, 4" thick, include 2 X 2 mesh reinforcing, maximum	5,183.00	SF	12.63	1.94		2.28	16.85	87,313
	Cast-In-Place Concrete Total								437,810
	05010 - Misc Metals								
	05010 - Misc Metals								
0980	Connect outrigger supports	53.00	each	45.76	101.47		2.77	150.00	7,950
	Misc Metals Total								7,950

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### FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	05500 - Metal Fabrications								
	05514500 - Ladder								
1390	Ladder, shop fabricated, alternating tread stair, aluminum, 68 deg	8.00	vlft	23.40	206.00			229.40	1,835
	05520700 - Railing, Pipe								
0160	Railing, pipe, aluminum, dark anodized finish, 3 rails, 3'-6" high, posts @ 5' O.C., 1-1/4" dia, toe plate, shop fabricated	345.00	LF	19.25	79.75		1.17	100.16	34,556
	05580950 - Miscellaneous Fabrication								
	Fabricated gas dome, 316 SS, 12' diameter, 10'H, w/lid, flg conn.	1.00	ea	8,361.40	50,000.00		1,246.56	59,607.96	59,608
	Metal Fabrications Total								96,000
	07200 - Thermal Protection								
	07240100 - Exterior Insulation Finish System								
0433	Crack and concrete surface repair	1.00	Isum	71,863.22	61,136.78			133,000.00	133,000
	Thermal Protection Total								133,000
	11000 - Equipment								
	11010 - Process Equipment								
001	Overflow u-tube assembly, complete	1.00	each	8,513.24	28,500.00			37,013.24	37,013
	Equipment Total								37,013

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#### FOG Program Evaluation and Enhancement Digester - Submerged Concrete Fixed

igester - Submerged Concrete Cover

				Labor	Materials	Subs	Equip Other	Total	Total Net
Item	Item Description	Qty	Unit	\$/Unit	\$/Unit	\$/Unit	\$/Unit \$/Unit	\$/Unit	Cost \$
	14020 - Material handling								
	14020 - Material handling								
990	Crane, davit type, incl base	1.00	each	702.01	3,072.99			3,775.00	3,775
	Material handling Total								3,775
	15001 - Pipe, Water Supply								
	15001002 - Water Supply, Ductile Iron Pipe								
3140	Piping, fittings & accessories - sludge withdrawal	1.00	Isum	16,921.27	34,364.32		3,714.41	55,000.00	55,000
	Pipe, Water Supply Total								55,000
	15190 - CARBON STEEL PIPE, WELDED								
	15190 - Pipe, steel								
B0500	Manway, 30"	2.00	each	2,020.51	7,045.21		434.28	9,500.00	19,000
	CARBON STEEL PIPE, WELDED Total								19,000
	15350 - Sleeves and escutcheons								
	15350 - Sleeves and escutcheons								
0110	Pipe sleeve/port. 8"	4.00	each	412.93	411.60			824.53	3,298
0130	Pipe sleeve/port. 12"	2.00	each	512.60	541.80			1,054.40	2,109
	Sleeves and escutcheons Total								5,407
	16050 - Basic Electrical Materials & Methods								
	16055300 - Electrical Demolition								

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#### FOG Program Evaluation and Enhancement Digester - Submerged Concrete Fixed

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Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
0100	Electrical and Instrumentation	1.00	Isum			40,000.00		40,000.00	40,000
	Basic Electrical Materials & Methods Total								40,000

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### FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	110-ft COVER - Concrete Fixed - Digester 5 through 11								
	110-FT DIGESTER								2,223,526
	01230 - Final Clean Up								
	01230 - Final Clean Up								
0030	Drain, cleanup and prepare interior tank, interior of digester, drain final 20% of tank capacity, clean.	1.00	Isum	85,470.88	19,206.76		22,822.36	127,500.00	127,500
	Final Clean Up Total								127,500
	01500 - Temporary Facilities & Controls								
	01540750 - Scaffolding								
2550	Scaffolding, steel tubular, rented	1.00	Isum				99,176.00	99,176.00	99,176
6610	Scaffolding, steel tubular, heavy duty shoring for elevated slab forms, floor area, rent/month of materials only, to 14'-8" high	6.40	Csf		43.00			43.00	275
	01540950 - Daily Crane Crews								
0600	Crane crew, daily use for small jobs, 100-ton truck-mounted hydraulic crane, portal to portal	5.00	days	1,197.26			2,729.64	3,926.90	19,635
	Temporary Facilities & Controls Total								119,086
	01590 - Miscellaneous Equipment Rental without operators								
	01590600 - Lifting and hoisting equipment rental without operators								

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### FOG Program Evaluation and Enhancement

#### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
2100D	Rent crane truck mount, cable 8x4 drive 90 ton, 15' radius - Rent per month	1.00	mnth				16,100.00	16,100.00	16,100
	Miscellaneous Equipment Rental without operators Total								16,100
	01800 - Facility Operation								
	01832230 - Concrete Facilities Maintenance								
1030	Patching concrete, walls, incl. chipping, cleaning & epoxy grout	600.00	SF	9.29	8.15			17.44	10,464
	Facility Operation Total								10,464
	02200 - Site Preparation								
	02210200 - Core Drilling								
1300	Concrete core drilling, core, reinforced concrete slab, 12" diameter, up to 6" thick slab, includes bit, layout and set up	58.00	EA	91.07	27.00		10.82	128.88	7,475
1350	Concrete core drilling, core, reinforced concrete slab, 12" diameter, up to 6" thick slab, includes bit, layout and set up, each added inch thick in same hole, add	348.00	EA	4.87	4.35		0.58	9.81	3,413
	02220240 - Minor Site Demolition								
3390	Process Equipment and Piping - Remove, Store and Reinstall	1.00	Job	35,152.00			7,184.32	42,336.32	42,336
	02240900 - Wellpoints								
0200	Dewatering Allowance	1.00	Isum	12,000.00				12,000.00	12,000
9/27/2010	Site Preparation Total 0 - 3:00PM						Page 17	of 34	65,225

### FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	02450 - Foundation & Load Bearing Elements								
	02455100 - Cast-In-Place Concrete Piles								
0110	Uncased drilled concrete piers, thin wall shell pile, straight sided, 16 ga., 8" diameter, 5.8 lb./L.F., priced using 200 piles, 60' long, unless specified otherwise, excludes pile caps, mobilization, or reinforcing	870.00	vlft	6.84	9.25		1.36	17.45	15,185
1200	Uncased drilled concrete piers, friction pile, fluted tapered steel, 4000 psi concrete, 7 ga., 50' long, 24" diameter, priced using 200 piles, 60' long, unless specified otherwise, excludes pile caps, mobilization, or reinforcing	1,200.00	vlft	13.20	55.20		2.64	71.03	85,237
	Foundation & Load Bearing Elements Total								100,422
	03050 - Basic Concrete Materials & Methods								
	03060850 - Waterproofing And Dampproofing								
9000	Membrane lining, HDPE	11,000.00	sqft			26.40		26.40	290,400
	Basic Concrete Materials & Methods Total								290,400
	03100 - Concrete Forms & Accessories								
	03110420 - Forms In Place, Elevated Slabs								
1500	C.I.P. concrete forms, elevated slab, flat plate, plywood, 15' to 20' high ceilings, includes shoring, erecting, bracing, stripping and cleaning	640.00	SF	6.77	1.67			8.44	5,400

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### FOG Program Evaluation and Enhancement

#### **Digester - Submerged Concrete Fixed** Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
2350	C.I.P. concrete forms, elevated slab, flat slab with drop panels, 20' to 35' high ceilings, 4 use, includes shoring, erecting, bracing, stripping and cleaning	9,503.32	SF	13.48	5.95			19.43	184,619
	03110445 - Forms In Place, Slab On Grade								
3050	[2x] C.I.P. concrete forms, slab on grade, edge, wood, 7" to 12" high, 4 use, includes erecting, bracing, stripping and cleaning	2,301.15	sfca	6.07	0.74			6.81	15,666
	03150860 - Waterstop								
0600	Waterstop, hydrophylic, 3/8" thick x 9" wide	345.58	LF	8.01	4.50			12.51	4,324
0600	Waterstop, PVC, ribbed, with center bulb, 3/8" thick x 9" wide	644.00	LF	4.58	4.50			9.08	5,847
	Concrete Forms & Accessories Total								215,857
	03200 - Concrete Reinforcement								
	03210600 - Reinforcing In Place								
0602	[2x] Reinforcing steel, in place, slab on grade, #3 to #7, A615, grade 60, incl labor for accessories, excl material for accessories	181,478.94	lb	0.95	0.56			1.51	273,990
2000	[2x] Reinforcing steel, unload and sort, add to base	106.62	ton	71.04			8.54	79.57	8,484
2210	[2x] Reinforcing steel, crane cost for handling, average, add	106.62	ton	76.83			9.30	86.13	9,183
2450	[2x] Reinforcing steel, in place, dowels, deformed, A615, grade 60, longer and heavier, add	31,761.93	lb	2.53	0.61			3.14	99,831
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### FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
2520	Reinforcing steel, in place, dowels, smooth, 12" long, 5/8" diameter, A615, grade 60	330.00	EA	9.14	1.15			10.29	3,394
	03230600 - Prestressing Steel								
1600	Prestressing steel, ungrouted strand, 200' span, 100 kip, post-tensioned in field	18,408.00	lb	1.56	0.62		0.99	3.17	58,383
	Concrete Reinforcement Total								453,266
	03300 - Cast-In-Place Concrete								
	03310220 - Concrete, Ready Mix Normal Weight								
0300	[2x] Structural concrete, ready mix, normal weight, 4000 PSI, includes local aggregate, sand, Portland cement and water, delivered, excludes all additives and treatments	763.21	CY		106.00			106.00	80,900
	03310240 - Concrete In Place								
0010	Equipment mounts, misc structural, etc Allowance	1.00	Isum			150,000.00		150,000.00	150,000
1020	Structural concrete, in place, column, square, avg reinforcing, 36" x 36", includes forms(4 uses), reinforcing steel, and finishing	42.00	CY	601.11	505.00		35.67	1,141.78	47,955
	03310700 - Placing Concrete								
1500	Structural concrete, placing, elevated slab, pumped, 6" to 10" thick, includes vibrating, excludes material	59.26	CY	23.07			5.34	28.41	1,684
1650	Structural concrete, placing, elevated slab, with	703.95	CY	57.46			9.94	67.40	47,447
9/27/2010	crane and bucket, over 10" thick, includes vibrating, excludes material 0 - 3:00PM						Page 20	) of 34	

### FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	03350300 - Finishing Floors								
0150	[2x] Concrete finishing, floors, manual screed, bull float, manual float, broom finish	10,143.32	SF	1.26				1.26	12,765
	03370300 - Gunite (Dry-Mix)								
0550	Gunite, dry mix, typical in place, 4" thick, include 2 X 2 mesh reinforcing, maximum	5,183.00	SF	12.63	1.94		2.28	16.85	87,313
	Cast-In-Place Concrete Total								428,063
	05010 - Misc Metals								
	05010 - Misc Metals								
0980	Connect outrigger supports	53.00	each	45.76	101.47		2.77	150.00	7,950
	Misc Metals Total								7,950
	05500 - Metal Fabrications								
	05514500 - Ladder								
1390	Ladder, shop fabricated, alternating tread stair, aluminum, 68 deg	8.00	vlft	23.40	206.00			229.40	1,835
	05520700 - Railing, Pipe								
0160	Railing, pipe, aluminum, dark anodized finish, 3 rails, 3'-6" high, posts @ 5' O.C., 1-1/4" dia, toe plate, shop fabricated	345.00	LF	19.25	79.75		1.17	100.16	34,556
	05580950 - Miscellaneous Fabrication								
	Fabricated gas dome, 316 SS, 12' diameter, 10'H, w/lid, flg conn.	1.00	ea	8,361.40	50,000.00		1,246.56	59,607.96	59,608
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## FOG Program Evaluation and Enhancement Sector - Submerged Concrete Fix

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	Metal Fabrications Total								96,000
	07200 - Thermal Protection								
	07240100 - Exterior Insulation Finish System								
0433	Crack and concrete surface repair	1.00	Isum	71,863.22	61,136.78			133,000.00	133,000
	Thermal Protection Total								133,000
	11000 - Equipment								
	11010 - Process Equipment								
001	Overflow u-tube assembly, complete	1.00	each	8,513.24	28,500.00			37,013.24	37,013
	Equipment Total								37,013
	14020 - Material handling								
	14020 - Material handling								
990	Crane, davit type, incl base	1.00	each	702.01	3,072.99			3,775.00	3,775
	Material handling Total								3,775
	15001 - Pipe, Water Supply								
	15001002 - Water Supply, Ductile Iron Pipe								
3140	Piping, fittings & accessories - sludge withdrawal	1.00	Isum	16,921.27	34,364.32		3,714.41	55,000.00	55,000
	Pipe, Water Supply Total								55,000
	15190 - CARBON STEEL PIPE, WELDED								

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### FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	15190 - Pipe, steel			<b>V</b> . 2	<b>4</b> . 2		4.2 4.2	<b>*</b>	2000 ¥
B0500	Manway, 30"	2.00	each	2,020.51	7,045.21		434.28	9,500.00	19,000
	CARBON STEEL PIPE, WELDED Total								19,000
	15350 - Sleeves and escutcheons								
	15350 - Sleeves and escutcheons								
0110	Pipe sleeve/port. 8"	4.00	each	412.93	411.60			824.53	3,298
0130	Pipe sleeve/port. 12"	2.00	each	512.60	541.80			1,054.40	2,109
	Sleeves and escutcheons Total								5,407
	16050 - Basic Electrical Materials & Methods								
	16055300 - Electrical Demolition								
0100	Electrical and Instrumentation	1.00	Isum			40,000.00		40,000.00	40,000
	Basic Electrical Materials & Methods Total								40,000

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## FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	110-ft COVER - Concrete Fixed - Digester 12								
	110-FT DIGESTER								2,194,334
	01230 - Final Clean Up								
	01230 - Final Clean Up								
0030	Drain, cleanup and prepare interior tank, interior of digester, drain final 20% of tank capacity, clean.	1.00	Isum	85,470.88	19,206.76		22,822.36	127,500.00	127,500
	Final Clean Up Total								127,500
	01500 - Temporary Facilities & Controls								
	01540750 - Scaffolding								
2550	Scaffolding, steel tubular, rented	1.00	Isum				99,176.00	99,176.00	99,176
6610	Scaffolding, steel tubular, heavy duty shoring for elevated slab forms, floor area, rent/month of materials only, to 14'-8" high	6.40	Csf		43.00			43.00	275
	01540950 - Daily Crane Crews								
0600	Crane crew, daily use for small jobs, 100-ton truck-mounted hydraulic crane, portal to portal	5.00	days	1,197.26			2,729.64	3,926.90	19,635
	Temporary Facilities & Controls Total								119,086
	01590 - Miscellaneous Equipment Rental without operators								
	01590600 - Lifting and hoisting equipment rental without operators								

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### FOG Program Evaluation and Enhancement

#### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
2100D	Rent crane truck mount, cable 8x4 drive 90 ton, 15' radius - Rent per month	1.00	mnth				16,100.00	16,100.00	16,100
	Miscellaneous Equipment Rental without operators Total								16,100
	01800 - Facility Operation								
	01832230 - Concrete Facilities Maintenance								
1030	Patching concrete, walls, incl. chipping, cleaning & epoxy grout	600.00	SF	9.29	8.15			17.44	10,464
	Facility Operation Total								10,464
	02200 - Site Preparation								
	02210200 - Core Drilling								
1300	Concrete core drilling, core, reinforced concrete slab, 12" diameter, up to 6" thick slab, includes bit, layout and set up	58.00	EA	91.07	27.00		10.82	128.88	7,475
1350	Concrete core drilling, core, reinforced concrete slab, 12" diameter, up to 6" thick slab, includes bit, layout and set up, each added inch thick in same hole, add	348.00	EA	4.87	4.35		0.58	9.81	3,413
	02220240 - Minor Site Demolition								
3390	Process Equipment and Piping - Remove, Store and Reinstall	1.00	Job	35,152.00			7,184.32	42,336.32	42,336
	02240900 - Wellpoints								
0200	Dewatering Allowance	1.00	Isum	12,000.00				12,000.00	12,000
9/27/2010	Site Preparation Total 0 - 3:00PM						Page 25	of 34	65,225

### FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	02450 - Foundation & Load Bearing Elements								
	02455100 - Cast-In-Place Concrete Piles								
0110	Uncased drilled concrete piers, thin wall shell pile, straight sided, 16 ga., 8" diameter, 5.8 lb./L.F., priced using 200 piles, 60' long, unless specified otherwise, excludes pile caps, mobilization, or reinforcing	870.00	vlft	6.84	9.25		1.36	17.45	15,185
1200	Uncased drilled concrete piers, friction pile, fluted tapered steel, 4000 psi concrete, 7 ga., 50' long, 24" diameter, priced using 200 piles, 60' long, unless specified otherwise, excludes pile caps, mobilization, or reinforcing	1,200.00	vift	13.20	55.20		2.64	71.03	85,237
	Foundation & Load Bearing Elements Total								100,422
	03050 - Basic Concrete Materials & Methods								
	03060850 - Waterproofing And Dampproofing								
9000	Membrane lining, HDPE	11,000.00	sqft			26.40		26.40	290,400
	<b>Basic Concrete Materials &amp; Methods Total</b>								290,400
	03100 - Concrete Forms & Accessories								
	03110420 - Forms In Place, Elevated Slabs								
1500	C.I.P. concrete forms, elevated slab, flat plate, plywood, 15' to 20' high ceilings, includes shoring, erecting, bracing, stripping and cleaning	640.00	SF	6.77	1.67			8.44	5,400

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### FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
2350	C.I.P. concrete forms, elevated slab, flat slab with drop panels, 20' to 35' high ceilings, 4 use, includes shoring, erecting, bracing, stripping and cleaning	9,503.32	SF	13.48	5.95			19.43	184,619
	03110445 - Forms In Place, Slab On Grade								
3050	[2x] C.I.P. concrete forms, slab on grade, edge, wood, 7" to 12" high, 4 use, includes erecting, bracing, stripping and cleaning	2,301.15	sfca	6.07	0.74			6.81	15,666
	03150860 - Waterstop								
0600	Waterstop, hydrophylic, 3/8" thick x 9" wide	345.58	LF	8.01	4.50			12.51	4,324
0600	Waterstop, PVC, ribbed, with center bulb, 3/8" thick x 9" wide	644.00	LF	4.58	4.50			9.08	5,847
	Concrete Forms & Accessories Total								215,857
	03200 - Concrete Reinforcement								
	03210600 - Reinforcing In Place								
0602	[2x] Reinforcing steel, in place, slab on grade, #3 to #7, A615, grade 60, incl labor for accessories, excl material for accessories	181,478.94	lb	0.95	0.56			1.51	273,990
2000	[2x] Reinforcing steel, unload and sort, add to base	106.62	ton	71.04			8.54	79.57	8,484
2210	[2x] Reinforcing steel, crane cost for handling, average, add	106.62	ton	76.83			9.30	86.13	9,183
2450	[2x] Reinforcing steel, in place, dowels, deformed, A615, grade 60, longer and heavier, add	31,761.93	lb	2.53	0.61			3.14	99,831
0/07/0040	2.000M						Page 27 d	of 34	

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### FOG Program Evaluation and Enhancement

#### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
2520	Reinforcing steel, in place, dowels, smooth, 12" long, 5/8" diameter, A615, grade 60	330.00	EA	9.14	1.15			10.29	3,394
	03230600 - Prestressing Steel								
1600	Prestressing steel, ungrouted strand, 200' span, 100 kip, post-tensioned in field	9,204.00	lb	1.56	0.62		0.99	3.17	29,191
	Concrete Reinforcement Total								424,074
	03300 - Cast-In-Place Concrete								
	03310220 - Concrete, Ready Mix Normal Weight								
0300	[2x] Structural concrete, ready mix, normal weight, 4000 PSI, includes local aggregate, sand, Portland cement and water, delivered, excludes all additives and treatments	763.21	CY		106.00			106.00	80,900
	03310240 - Concrete In Place								
0010	Equipment mounts, misc structural, etc Allowance	1.00	Isum			150,000.00		150,000.00	150,000
1020	Structural concrete, in place, column, square, avg reinforcing, 36" x 36", includes forms(4 uses), reinforcing steel, and finishing	42.00	CY	601.11	505.00		35.67	1,141.78	47,955
	03310700 - Placing Concrete								
1500	Structural concrete, placing, elevated slab, pumped, 6" to 10" thick, includes vibrating, excludes material	59.26	CY	23.07			5.34	28.41	1,684
1650	Structural concrete, placing, elevated slab, with	703.95	CY	57.46			9.94	67.40	47,447
9/27/2010	crane and bucket, over 10" thick, includes vibrating, excludes material 0 - 3:00PM						Page 28	3 of 34	

### FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	03350300 - Finishing Floors								
0150	[2x] Concrete finishing, floors, manual screed, bull float, manual float, broom finish	10,143.32	SF	1.26				1.26	12,765
	03370300 - Gunite (Dry-Mix)								
0550	Gunite, dry mix, typical in place, 4" thick, include 2 X 2 mesh reinforcing, maximum	5,183.00	SF	12.63	1.94		2.28	16.85	87,313
	Cast-In-Place Concrete Total								428,063
	05010 - Misc Metals								
	05010 - Misc Metals								
0980	Connect outrigger supports	53.00	each	45.76	101.47		2.77	150.00	7,950
	Misc Metals Total								7,950
	05500 - Metal Fabrications								
	05514500 - Ladder								
1390	Ladder, shop fabricated, alternating tread stair, aluminum, 68 deg	8.00	vlft	23.40	206.00			229.40	1,835
	05520700 - Railing, Pipe								
0160	Railing, pipe, aluminum, dark anodized finish, 3 rails, 3'-6" high, posts @ 5' O.C., 1-1/4" dia, toe plate, shop fabricated	345.00	LF	19.25	79.75		1.17	100.16	34,556
	05580950 - Miscellaneous Fabrication								
	Fabricated gas dome, 316 SS, 12' diameter, 10'H, w/lid, flg conn.	1.00	ea	8,361.40	50,000.00		1,246.56	59,607.96	59,608
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## FOG Program Evaluation and Enhancement Sester - Submerged Concrete Fix

Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	Metal Fabrications Total								96,000
	07200 - Thermal Protection								
	07240100 - Exterior Insulation Finish System								
0433	Crack and concrete surface repair	1.00	Isum	71,863.22	61,136.78			133,000.00	133,000
	Thermal Protection Total								133,000
	11000 - Equipment								
	11010 - Process Equipment								
001	Overflow u-tube assembly, complete	1.00	each	8,513.24	28,500.00			37,013.24	37,013
	Equipment Total								37,013
	14020 - Material handling								
	14020 - Material handling								
990	Crane, davit type, incl base	1.00	each	702.01	3,072.99			3,775.00	3,775
	Material handling Total								3,775
	15001 - Pipe, Water Supply								
	15001002 - Water Supply, Ductile Iron Pipe								
3140	Piping, fittings & accessories - sludge withdrawal	1.00	Isum	16,921.27	34,364.32		3,714.41	55,000.00	55,000
	Pipe, Water Supply Total								55,000
	15190 - CARBON STEEL PIPE, WELDED								

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### FOG Program Evaluation and Enhancement

### Digester - Submerged Concrete Fixed Cover

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip Other \$/Unit \$/Unit	Total \$/Unit	Total Net Cost \$
	15190 - Pipe, steel								
B0500	Manway, 30"	2.00	each	2,020.51	7,045.21		434.28	9,500.00	19,000
	CARBON STEEL PIPE, WELDED Total								19,000
	15350 - Sleeves and escutcheons								
	15350 - Sleeves and escutcheons								
0110	Pipe sleeve/port. 8"	4.00	each	412.93	411.60			824.53	3,298
0130	Pipe sleeve/port. 12"	2.00	each	512.60	541.80			1,054.40	2,109
	Sleeves and escutcheons Total								5,407
	16050 - Basic Electrical Materials & Methods								
	16055300 - Electrical Demolition								
0100	Electrical and Instrumentation	1.00	Isum			40,000.00		40,000.00	40,000
	Basic Electrical Materials & Methods Total								40,000

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# FOG Program Evaluation and Enhancement Digester - Submerged Concrete Fixed Cover

Category	Percent	Amount	
110-ft COVER - Concrete Fixed - Digester 4 Totals			
Labor	16.42 %	1,137,941	
Material	9.71 %	673,058	
Subcontractor	6.93 %	480,400	
Equipment	3.17 %	219,910	
Other	0.01 %	990	
User			
Net Costs		2,512,298	
Demolition Costs	10.00 %	251,230	
Misc Piping	5.00 %	125,615	
Subtotal		2,889,143	
Construction Contingency	25.00 %	722,286	
Subtotal		3,611,428	
Estimating Contingency	15.00 %	541,714	
Subtotal		4,153,143	
Engineering, Legal, and Admin	30.00 %	1,245,943	
Total 110-ft COVER - Concrete Fixed - Digester 4		5,399,085	

# FOG Program Evaluation and Enhancement Digester - Submerged Concrete Fixed Cover

Category	Percent	Amount	
110-ft COVER - Concrete Fixed - Digester 5 through 11 Totals			
Labor	12.87 %	891,998	
Material	9.23 %	639,839	
Subcontractor	6.93 %	480,400	
Equipment	3.05 %	211,289	
Other			
User			
Net Costs		2,223,526	
Demolition Costs	10.00 %	222,353	
Misc Piping	5.00 %	111,176	
Subtotal		2,557,055	
Construction Contingency	25.00 %	639,264	
Subtotal		3,196,318	
Estimating Contingency	15.00 %	479,448	
Subtotal		3,675,766	
Engineering, Legal, and Admin	30.00 %	1,102,730	
Total 110-ft COVER - Concrete Fixed - Digester 5 through 11		4,778,496	

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# FOG Program Evaluation and Enhancement Digester - Submerged Concrete Fixed Cover

Category	Percent	Amount	
110-ft COVER - Concrete Fixed - Digester 12 Totals			
Labor	12.66 %	877,643	
Material	9.15 %	634,133	
Subcontractor	6.93 %	480,400	
Equipment	2.92 %	202,159	
Other			
User			
Net Costs		2,194,334	
Demolition Costs	10.00 %	219,433	
Misc Piping	5.00 %	109,717	
Subtotal		2,523,485	
Construction Contingency	25.00 %	630,871	
Subtotal		3,154,356	
Estimating Contingency	15.00 %	473,153	
Subtotal		3,627,509	
Engineering, Legal, and Admin	30.00 %	1,088,253	
Total 110-ft COVER - Concrete Fixed - Digester 12		4,715,762	

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From Summary Sheet: San Jose/Santa Clara WPCP Year of analysis 2010 Digester Covers - 110 ft dia Escalation rate 3.00% Capital costs Life Cycle Alternative Cost Analysis (\$000s) Discount rate 5.00% Alternative 1a - Rehab - replace covers in 10 years Year
2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | Expressed in 2010 dollars, unescal Capital Outlays 4,778,496 Total capital outlays Annual Running Costs: Total running costs R&R Costs: Recoating Spot Recoating 688,608 Recoat plus minor struct
Total refurbishments 1,515,245 688,608 (691,408) Net Benefit/(cost) (1,518,045) San Jose/Santa Clara WPCP From Summary Sheet: Year of analysis Digester Covers - 110 ft dia 3.00% Life Cycle Alternative Cost Analysis (\$000s) Escalation rate Capital costs Alternative 1b - Rehab - initial low repairs 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 Expressed in 2010 dollars, unes Annual Running Costs: 5 yr inspection Total running costs R&R Costs: Recoat plus minor structural repairs 1,515,245 1,515,245 2,358,215 1,515,245 1,515,245 Net Benefit/(cost) (1,518,045) San Jose/Santa Clara WPCP Year of analysis 2010 Benefits Digester Covers - 110 ft dia Escalation rate 3.00% Capital cost Life Cycle Alternative Cost Analysis (\$000s) Discount rate 5.00% Alternative 1c - Rehab - initial high repairs 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 Expressed in 2010 dollars, une Annual Running Costs: Total running costs R&R Costs: Recoating New Roof 842,970 Total refurbishments 1,515,245 1,515,245 Net Benefit/(cost) (1.518.045) (1.518.045) (1,518,045) (1,518,045) (2.361.015) From Summary Sheet: San Jose/Santa Clara WPCP Digester Covers - 110 ft dia Year of analysis 2010 Benefits Escalation rate Capital costs Life Cycle Alternative Cost Analysis (\$000s) Alternative 1d - New Floating Cover Year | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | Expressed in 2010 dollars, un Capital Outlavs 4,214,035 Total capital outlays Annual Running Costs Total running costs R&R Costs: 1,515,245 1,515,245 Net Benefit/(cost)

From Summary Sheet: San Jose/Santa Clara WPCP Year of analysis 2010 Benefits Digester Covers - 110 ft dia Escalation rate 3 00% Capital costs Life Cycle Alternative Cost Analysis (\$000s) Discount rate 5.00% Alternative 3b - New Fixed Steel Dome Cover (D4-11) Year

2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | Expressed in 2010 dollars, une Capital Outlays Total capital outlays Annual Running Costs: 5-yr inspections
Total running costs R&R Costs: Drain and prepare interior Re-coat top and interior 301,406 654,390 654,390 654,390 654,390 Scaffolding Install New Roof 152,240 152,240 152,240 152,240 152,240 842,970 1,951,006 1,108,036 1,108,036 1,951,006 1,108,036 Total refurbishments (4,413,844) (1.110.836) Net Benefit/(cost) (1.110.836) (1.953.806) (1.110.836) San Jose/Santa Clara WPCP From Summary Sheet: Risk adjustments (+/- percent): Year of analysis 2010 Digester Covers - 110 ft dia Benefits Life Cycle Alternative Cost Analysis (\$000s) Escalation rate 3.00% Capital costs 5.00% Alternative 3c - New Fixed Steel Dome Cover (D12-16) Year
| 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | Expressed in 2010 dollars, unescalate Capital Outlays Total capital outlays 4.197.917 Annual Running Costs: Total running costs R&R Costs: Re-coat top and interior 654,390 654,390 654,390 654,390 654,390 152,240 1 108 036 1 108 036 1 108 036 Total refurbishment 1 951 006 1 951 006 (4,197,917) (1,110,836) (1,953,806) (1,110,836) (1,953,806) (1,110,836) Net Benefit/(cost) San Jose/Santa Clara WPCP From Summary Sheet: Year of analysis 2010 Renefits Digester Covers - 110 ft dia 3.00% Life Cycle Alternative Cost Analysis (\$000s) Escalation rate Capital costs Alternative 4a - New Submerged Fixed Concrete Cover (D5-11) Discount rate 5.00% 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 Expressed in 2010 dollars, unesc Capital Outlays Total capital outlays Annual Running Costs: R&R Costs: Net Benefit/(cost) San Jose/Santa Clara WPCP Year of analysis 2010 Digester Covers - 110 ft dia Escalation rate 3.00% Capital costs Life Cycle Alternative Cost Analysis (\$000s) Discount rate 5.00% Alternative 4b - New Submerged Fixed Concrete Cover (D12-16) Year
2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 Expressed in 2010 dollars unes Capital Outlays Total capital outlays Annual Running Costs: Total running costs R&R Costs: 688,608 Net Benefit/(cost) (4,715,762) (691,408) (691,408)

#### ATTACHMENT B: DETAILED COSTS FOR MIXING ALTERNATIVES

Digester Mixers - Gas Mixing System

Digester Mixers - Draft Tube

Digester Mixers - Pump Mixing

Digester Mixers - Focused Flow

Digester Mixers - Single Vortex Ring

Digester Mixers - Multiple Vortex Ring

Net Present Value for Mixer Alternatives

#### SUMMARY ESTIMATE REPORT WITH MARK-UPS ALLOCATED

# FOG Program Evaluation and Enhancement Digester Mixers - Gas Mixing System Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 10

Estimate Revision Date: 2011-01-27

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

#### PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS Mixers - Gas Mixing System

110-ft DIGESTERS Mixers - Gas Mixing System

#### FOG Program Evaluation and Enhancement Digester Mixers - Gas Mixing System

Description		Total w/ Markups Allocated
100-ft MIXING - Gas Mixing		1,196,217
100-FT DIGESTER		
15 - Mechanical		1,196,217
	100-FT DIGESTER Total	1,196,217
110-ft MIXING - Gas Mixing		1,285,214
110-FT DIGESTER		
15 - Mechanical		1,285,214
	110-FT DIGESTER Total	1,285,214
	Grand Total	2,481,431

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#### **DETAILED ESTIMATE REPORT**

## FOG Program Evaluation and Enhancement Digester Mixers - Gas Mixing System Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 10

Estimate Revision Date: 2011-01-27

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

#### PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS Mixers - Gas Mixing System

110-ft DIGESTERS Mixers - Gas Mixing System

### FOG Program Evaluation and Enhancement

#### **Digester Mixers - Gas Mixing System**

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	100-ft MIXING - Gas Mixing									
	100-FT DIGESTER									457,226
	15100 - Building Services Piping									
	15107690 - Pipe, Grooved-Joint Steel Fittings & Valves									
8280	Pipe, fittings and valves, valve, butterfly, stainless steel trim, grooved joint, 4" pipe size, add 1 coupling (material only) per joint for installed price, includes 2 position handle, excludes joint coupling material	24.0	EA	37.31	320.00				357.31	8,575
	Building Services Piping Total									8,575
	15200 - Process Piping									
	15200065 - Pipe, Black Steel Welded									
0370	Gas Mixing Draft/Eductor Tube, 48" Steel w/ Tenemic Coating	4.0	ea	5,501.68	6,314.05		2,483.68	1	14,299.41	57,198
	15200212 - Pipe, 316 Stainless Steel									
0150	Pipe, SS, A778, weld, Sched. 10S, type 316L, 4" dia.	60.0	Inft	28.32	16.64		1.20		46.16	2,770
0170	Pipe, SS, A778, weld, Sched. 10S, type 316L, 8" dia.	330.0	Inft	46.01	42.39		1.96		90.36	29,819
	15200217 - Fittings, 316 Stainless Steel									
1200	Fittings, SS, A774, butt weld jt, type 316L,sched. 10S,fitting, smooth flow,4"	20.0	each	660.10	28.13		28.05		716.28	14,326
1220	Fittings, SS, A774, butt weld jt, type 316L,sched. 10S, 90 <elb, flow,8"<="" smooth="" td=""><td>18.0</td><td>each</td><td>1,032.62</td><td>138.00</td><td></td><td>43.88</td><td></td><td>1,214.50</td><td>21,861</td></elb,>	18.0	each	1,032.62	138.00		43.88		1,214.50	21,861
2270	Fittings, SS, A774, butt weld jt, type 316L,Sched. 10S, Tee, 8"	4.0	each	1,544.95	247.50		65.65		1,858.10	7,432
5100	Gas Mixing Lance	24.0	each	6,306.00	1,428.00		200.00		7,934.00	190,416
5270	Fittings, SS, butt weld jt, type 316L, Stub Ends, 4" w flange	64.0	each	549.33	79.04		23.34		651.71	41,709
5290	Fittings, SS, butt weld jt, type 316L, Stub Ends,w flange 8"	8.0	each	720.48	127.64		30.62		878.74	7,030
	Process Piping Total									372,561
	15400 - Plumbing Fixtures & Equipment									
	15440800 - Pumps, Sewage Ejector									
3160	Compressor, Gas, 20-hp. Digester Gas.	2.0	EA	5,726.03	31,200.00		1,118.89	3	38,044.93	76,090
	Plumbing Fixtures & Equipment Total									76,090

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# FOG Program Evaluation and Enhancement

#### **Digester Mixers - Gas Mixing System**

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	110-ft MIXING - Gas Mixing									
	110-FT DIGESTER									491,243
	15100 - Building Services Piping									
	15107690 - Pipe, Grooved-Joint Steel Fittings & Valves									
8280	Pipe, fittings and valves, valve, butterfly, stainless steel trim, grooved joint, 4" pipe size, add 1 coupling (material only) per joint for installed price, includes 2 position handle, excludes joint coupling material	24.0	EA	37.31	320.00				357.31	8,575
	Building Services Piping Total									8,575
	15200 - Process Piping									
	15200065 - Pipe, Black Steel Welded									
0370	Gas Mixing Draft/Eductor Tube, 60" Steel w/ Tenemic Coating	4.0	ea	6,709.37	7,700.06		3,028.87	17	<b>7</b> ,438.30	69,753
	15200212 - Pipe, 316 Stainless Steel									
0150	Pipe, SS, A778, weld, Sched. 10S, type 316L, 4" dia.	60.0	Inft	28.32	16.64		1.20		46.16	2,770
0170	Pipe, SS, A778, weld, Sched. 10S, type 316L, 8" dia.	330.0	Inft	46.01	42.39		1.96		90.36	29,819
	15200217 - Fittings, 316 Stainless Steel									
1200	Fittings, SS, A774, butt weld jt, type 316L,sched. 10S,fitting, smooth flow,4"	20.0	each	660.10	28.13		28.05		716.28	14,326
1220	Fittings, SS, A774, butt weld jt, type 316L,sched. 10S, 90 <elb, flow,8"<="" smooth="" td=""><td>18.0</td><td>each</td><td>1,032.62</td><td>138.00</td><td></td><td>43.88</td><td>1</td><td>,214.50</td><td>21,861</td></elb,>	18.0	each	1,032.62	138.00		43.88	1	,214.50	21,861
2270	Fittings, SS, A774, butt weld jt, type 316L, Sched. 10S, Tee, 8"	4.0	each	1,544.95	247.50		65.65	1	,858.10	7,432
5100	Gas Mixing Lance	24.0	each	6,306.00	1,428.00		200.00	7	7,934.00	190,416
5270	Fittings, SS, butt weld jt, type 316L, Stub Ends, 4" w flange	64.0	each	549.33	79.04		23.34		651.71	41,709
5290	Fittings, SS, butt weld jt, type 316L, Stub Ends,w flange 8"	8.0	each	720.48	127.64		30.62		878.74	7,030
	Process Piping Total									385,116
	15400 - Plumbing Fixtures & Equipment									
	15440800 - Pumps, Sewage Ejector									
3160	Compressor, Gas, 30-hp. Digester Gas.	2.0	EA	7,341.07	40,000.00		1,434.48	48	3,775.55	97,551
	Plumbing Fixtures & Equipment Total									97,551

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# FOG Program Evaluation and **Enhancement**

### **Digester Mixers - Gas Mixing System**

Labor Materials Subs Equip Other Total											Total
					Labor	Materials	Subs	Equip	Other	Total	Net
tem tem bescription worth worth worth worth worth	Item	Item Description	Qty	Unit	\$/Unit	\$/Unit	\$/Unit	\$/Unit	\$/Unit	\$/Unit	Cost \$

**Grand Total** 948,469

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# FOG Program Evaluation and Enhancement

**Digester Mixers - Gas Mixing System** 

Category	Percent	Amount	Hours
110-ft MIXING - Gas Mixing Totals			
Labor	30.53 %	289,532	3,347.9
Material	18.75 %	177,857	
Subcontractor			
Equipment	2.52 %	23,854	1,305.5
Other			
User			
Net Costs		491,243	
Demolition	10.00 %	49,124	
Support Structure/Mounting/Platform	5.00 %	24,562	
Misc Piping	5.00 %	24,562	
Electrical/Instrumentation	20.00 %	98,249	
Construction Contingency	25.00 %	171,935	
Subtotal		859,675	
Estimating Contingency	15.00 %	128,951	
Subtotal		988,626	
Engineering, Legal, and Admin	30.00 %	296,588	
Total 110-ft MIXING - Gas Mixing		1,285,214	
100-ft MIXING - Gas Mixing Totals			
Labor	29.68 %	281,471	3,243.4
Material	16.31 %	154,713	
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# FOG Program Evaluation and Enhancement

#### **Digester Mixers - Gas Mixing System**

Category	Percent	Amount	Hours
Subcontractor			
Equipment	2.22 %	21,042	1,282.2
Other			
User			
Net Costs		457,226	
Demolition	10.00 %	45,723	
Support Structure/Mounting/Platform	5.00 %	22,861	
Misc Piping	5.00 %	22,861	
Electrical/Instrumentation	20.00 %	91,445	
Construction Contingency	25.00 %	160,029	
Subtotal		800,145	
Estimating Contingency	15.00 %	120,022	
Subtotal		920,167	
Engineering, Legal, and Admin	30.00 %	276,050	
Total 100-ft MIXING - Gas Mixing		1,196,217	

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#### SUMMARY ESTIMATE REPORT WITH MARK-UPS ALLOCATED

#### FOG Program Evaluation and Enhancement Digester Mixers - Draft Tube Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 08

Estimate Revision Date: 2010-09-17

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

#### PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS Mixers - Draft Tube

110-ft DIGESTERS Mixers - Draft Tube

#### FOG Program Evaluation and Enhancement Digester Mixers - Draft Tube

Description		Total w/ Markups Allocated
100-ft MIXING - Draft Tube		663,045
100-FT DIGESTER 11000 - Equipment	100-FT DIGESTER Total	663,045 663,045
110-ft MIXING - Draft Tube		972,598
110-FT DIGESTER 11000 - Equipment	110-FT DIGESTER Total	972,598 972,598

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#### **DETAILED ESTIMATE REPORT**

#### FOG Program Evaluation and Enhancement Digester Mixers - Draft Tube Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 08

Estimate Revision Date: 2010-09-17

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

#### PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS Mixers - Draft Tube

110-ft DIGESTERS
Mixers - Draft Tube

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#### FOG Program Evaluation and Enhancement Digester Mixers - Draft Tube

Item	Item Description	Qty	Unit	Labor \$/Unit		Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	100-ft MIXING - Draft Tube									
	100-FT DIGESTER									253,433
	11000 - Equipment									
	11010 - Process Equipment									
1461DS	Mixer, digester draft tube, 10hp	4.00	each	4,129.44	58,700.00		528.88		63,358.32	253,433
	Equipment Total									253,433

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#### FOG Program Evaluation and Enhancement Digester Mixers - Draft Tube

Item	Item Description	Qty	Unit	Labor \$/Unit		Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	110-ft MIXING - Draft Tube									
	110-FT DIGESTER									371,753
	11000 - Equipment									
	11010 - Process Equipment									
1461D	S Mixer, digester draft tube, 15hp	4.00	each	5,309.28	87,100.00		528.88		92,938.16	371,753
	Equipment Total									371,753

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#### FOG Program Evaluation and Enhancement Digester Mixers - Draft Tube

Category	Percent	Amount	
100-ft MIXING - Draft Tube Totals			
Labor	2.64 %	16,518	
Material	37.56 %	234,800	
Subcontractor			
Equipment	0.34 %	2,116	
Other			
User			
Net Costs		253,433	
Demolition	10.00 %	25,343	
Support Structure/Mounting/Platform	5.00 %	12,672	
Misc Piping	5.00 %	12,672	
Electrical/Instrumentation	20.00 %	50,687	
Construction Contingency	25.00 %	88,702	
Subtotal		443,508	
Estimating Contingency	15.00 %	66,526	
Subtotal		510,034	
Engineering, Legal, and Admin	30.00 %	153,010	
Total 100-ft MIXING - Draft Tube		663,045	

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#### FOG Program Evaluation and Enhancement Digester Mixers - Draft Tube

Category	Percent	Amount	
110-ft MIXING - Draft Tube Totals			
Labor	3.40 %	21,237	
Material	55.73 %	348,400	
Subcontractor			
Equipment	0.34 %	2,116	
Other			
User			
Net Costs		371,753	
Demolition	10.00 %	37,175	
Support Structure/Mounting/Platform	5.00 %	18,588	
Misc Piping	5.00 %	18,588	
Electrical/Instrumentation	20.00 %	74,351	
Construction Contingency	25.00 %	130,113	
Subtotal		650,567	
Estimating Contingency	15.00 %	97,585	
Subtotal		748,152	
Engineering, Legal, and Admin	30.00 %	224,446	
Total 110-ft MIXING - Draft Tube		972,598	

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#### SUMMARY ESTIMATE REPORT WITH MARK-UPS ALLOCATED

#### FOG Program Evaluation and Enhancement Digester Mixers - Pump Mixing Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 08

Estimate Revision Date: 2010-09-22

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

#### PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS
Mixers - Pump Mixing

110-ft DIGESTERS
Mixers - Pump Mixing

#### FOG Program Evaluation and Enhancement Digester Mixers - Pump Mixing

Description		Total w/ Markups Allocated
100-ft MIXING - Pump Mixing		1,102,962
100-FT DIGESTER		
09900 - Paints & Coatings		26,163
11000 - Equipment		500,249
15001 - Sludge Piping		285,028
15050 - Basic Materials & Methods		10,470
15255 - Valves, iron body		146,135
15280 - Valves, plug		102,069
15330 - Flexible connectors		25,306
15350 - Sleeves and escutcheons		7,543
	100-FT DIGESTER Total	1,102,962
110-ft MIXING - Pump Mixing		1,187,515
110-FT DIGESTER		
09900 - Paints & Coatings		26,163
11000 - Equipment		555,832
15001 - Sludge Piping		313,999
15050 - Basic Materials & Methods		10,470
15255 - Valves, iron body		146,135
15280 - Valves, plug		102,069
15330 - Flexible connectors		25,306
15350 - Sleeves and escutcheons		7,543
	110-FT DIGESTER Total	1,187,515

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#### **DETAILED ESTIMATE REPORT**

#### FOG Program Evaluation and Enhancement Digester Mixers - Pump Mixing Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 08

Estimate Revision Date: 2010-09-22

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

#### PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS Mixers - Pump Mixing

110-ft DIGESTERS
Mixers - Pump Mixing

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#### FOG Program Evaluation and Enhancement Digester Mixers - Pump Mixing

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	100-ft MIXING - Pump Mixing									
	100-FT DIGESTER									421,581
	09900 - Paints & Coatings									
	09000 - B & C Div 9 Coating Systems									
0010	Misc Paint - Piping, Support Structure, etc Allowance	1.00	Isum			10,000.00			10,000.00	10,000
	Paints & Coatings Total									10,000
	11000 - Equipment									
	11010 - Process Equipment									
0650	Rotamix tank mixing system incl (2) chopper pumps, 10 nozzles	1.00	each	30,018.49	161,190.00				191,208.49	191,208
	Equipment Total									191,208
	15001 - Sludge Piping									
	15001002 - Ductile Iron Pipe									
2060	Ductile iron pipe, cement lined, mechanical joint, no fittings, 18' lengths, 8" diameter, class 50, excludes excavation or backfill	110.00	LF	22.18	19.70		4.89		46.77	5,144

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#### FOG Program Evaluation and Enhancement Digester Mixers - Pump Mixing

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs Equip \$/Unit \$/Unit	Other Total \$/Unit \$/Unit	
2140	Ductile iron pipe, cement lined, mechanical joint, no fittings, 18' lengths, 16" diameter, class 50, excludes excavation or backfill	225.00	LF	40.59	45.50	8.97	95.06	21,388
2170	Ductile iron pipe, cement lined, mechanical joint, no fittings, 18' lengths, 20" diameter, class 50, excludes excavation or backfill	45.00	LF	51.92	67.00	11.40	130.32	5,864
2180	Ductile iron pipe, cement lined, mechanical joint, no fittings, 18' lengths, 24" diameter, class 50, excludes excavation or backfill	55.00	LF	62.30	86.00	13.84	162.13	8,917
8040	Piping, fitting, 90 degree bend or elbow, mechanical joint, ductile iron, cement lined, 8" diameter, class 50 water piping	2.00	EA	219.04	425.00		644.04	1,288
8120	Piping, fitting, 90 degree bend or elbow, mechanical joint, ductile iron, cement lined, 16" diameter, class 50 water piping	2.00	EA	405.88	1,900.00	89.71	2,395.60	4,791
8160	Piping, fitting, 90 degree bend or elbow, mechanical joint, ductile iron, cement lined, 20" diameter, class 50 water piping	5.00	EA	517.26	4,250.00	113.49	4,880.76	24,404
8180	Piping, fitting, 90 degree bend or elbow, mechanical joint, ductile iron, cement lined, 24" diameter, class 50 water piping	2.00	EA	632.42	4,675.00	138.35	5,445.78	10,892
8240	Piping, fitting, wye or tee, ductile iron, cement lined, mechanical joint, 8" diameter, class 50 water piping	4.00	EA	327.60	620.00		947.60	3,790
							Page 5 of 13	

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#### FOG Program Evaluation and Enhancement Digester Mixers - Pump Mixing

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
8320	Piping, fitting, wye or tee, ductile iron, cement lined, mechanical joint, 16" diameter, class 50 water piping	2.00	EA	604.10	1,875.00	134.03		2,613.13	5,226
8360	Piping, fitting, wye or tee, ductile iron, cement lined, mechanical joint, 20" diameter, class 50 water piping	2.00	EA	774.01	7,675.00	170.78		8,619.79	17,240
	Sludge Piping Total								108,945
	15050 - Basic Materials & Methods								
	15060300 - Pipe Hangers And Supports								
0160	Pipe hanger / support, bracket, steel, wall, medium, welded,	20.00	EA	23.09	177.00			200.09	4,002
	<b>Basic Materials &amp; Methods Total</b>								4,002
	15255 - Valves, iron body								
	15255 - Valves, iron body								
1510	Valves, iron body, swing check, silent type,125 lb, flgd, 20" size	2.00	each	3,487.01	24,441.30			27,928.31	55,857
	Valves, iron body Total								55,857
	15280 - Valves, plug								
	15280 - Valves, plug								

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#### FOG Program Evaluation and Enhancement Digester Mixers - Pump Mixing

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
0260	Valves, semi-steel, lubricated plug valve, flanged, 200 psi, 20" pipe	4.00	each	1,903.35	7,850.00				9,753.35	39,013
	Valves, plug Total									39,013
	15330 - Flexible connectors									
	15330 - Flexible connectors									
0130	Connectors, flex, Dresser type, 20" dia.	2.00	each	417.86	504.00				921.86	1,844
309	Connectors, flex, dismantling Joint, 20"	2.00	each	745.27	3,169.17				3,914.43	7,829
	Flexible connectors Total									9,673
	15350 - Sleeves and escutcheons									
	15350 - Sleeves and escutcheons									
0110	Pipe sleeve, stl, wtr stop, 12" L w/link seal, 12" dia for 8" carrier	4.00	each	196.63	196.00				392.63	1,571
0170	Pipe sleeve, stl, wtr stop, 12" L w/link seal, 30" dia for 24" carrier	1.00	each	442.43	870.00				1,312.43	1,312
	Sleeves and escutcheons Total									2,883

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#### FOG Program Evaluation and Enhancement Digester Mixers - Pump Mixing

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit		Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	110-ft MIXING - Pump Mixing									
	110-FT DIGESTER									452,014
	09900 - Paints & Coatings									
	09000 - B & C Div 9 Coating Systems									
0010	Misc Paint - Piping, Support Structure, etc Allowance	1.00	Isum			10,000.00			10,000.00	10,000
	Paints & Coatings Total									10,000
	11000 - Equipment									
	11010 - Process Equipment									
0650	Rotamix tank mixing system incl (2) chopper pumps, 14 nozzles	1.00	each	33,353.88	179,100.00				212,453.88	212,454
	Equipment Total									212,454
	15001 - Sludge Piping									
	15001002 - Ductile Iron Pipe									
2060	Ductile iron pipe, cement lined, mechanical joint, no fittings, 18' lengths, 8" diameter, class 50, excludes excavation or backfill	140.00	LF	22.18	19.70		4.89		46.77	6,547

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#### FOG Program Evaluation and Enhancement Digester Mixers - Pump Mixing

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs Equip \$/Unit \$/Unit	Other Total \$/Unit \$/Unit	Total Net Cost \$
2140	Ductile iron pipe, cement lined, mechanical joint, no fittings, 18' lengths, 16" diameter, class 50, excludes excavation or backfill	260.00	LF	40.59	45.50	8.97	95.06	24,716
2170	Ductile iron pipe, cement lined, mechanical joint, no fittings, 18' lengths, 20" diameter, class 50, excludes excavation or backfill	50.00	LF	51.92	67.00	11.40	130.32	6,516
2180	Ductile iron pipe, cement lined, mechanical joint, no fittings, 18' lengths, 24" diameter, class 50, excludes excavation or backfill	60.00	LF	62.30	86.00	13.84	162.13	9,728
8040	Piping, fitting, 90 degree bend or elbow, mechanical joint, ductile iron, cement lined, 8" diameter, class 50 water piping	2.00	EA	219.04	425.00		644.04	1,288
8120	Piping, fitting, 90 degree bend or elbow, mechanical joint, ductile iron, cement lined, 16" diameter, class 50 water piping	2.00	EA	405.88	1,900.00	89.71	2,395.60	4,791
8160	Piping, fitting, 90 degree bend or elbow, mechanical joint, ductile iron, cement lined, 20" diameter, class 50 water piping	6.00	EA	517.26	4,250.00	113.49	4,880.76	29,285
8180	Piping, fitting, 90 degree bend or elbow, mechanical joint, ductile iron, cement lined, 24" diameter, class 50 water piping	2.00	EA	632.42	4,675.00	138.35	5,445.78	10,892
8240	Piping, fitting, wye or tee, ductile iron, cement lined, mechanical joint, 8" diameter, class 50 water piping	4.00	EA	327.60	620.00		947.60	3,790
							Page 9 of 13	

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#### FOG Program Evaluation and Enhancement Digester Mixers - Pump Mixing

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
8320	Piping, fitting, wye or tee, ductile iron, cement lined, mechanical joint, 16" diameter, class 50 water piping	2.00	EA	604.10	1,875.00	134.03		2,613.13	5,226
8360	Piping, fitting, wye or tee, ductile iron, cement lined, mechanical joint, 20" diameter, class 50 water piping	2.00	EA	774.01	7,675.00	170.78		8,619.79	17,240
	Sludge Piping Total								120,019
	15050 - Basic Materials & Methods								
	15060300 - Pipe Hangers And Supports								
0160	Pipe hanger / support, bracket, steel, wall, medium, welded,	20.00	EA	23.09	177.00			200.09	4,002
	<b>Basic Materials &amp; Methods Total</b>								4,002
	15255 - Valves, iron body								
	15255 - Valves, iron body								
1510	Valves, iron body, swing check, silent type,125 lb, flgd, 20" size	2.00	each	3,487.01	24,441.30			27,928.31	55,857
	Valves, iron body Total								55,857
	15280 - Valves, plug								
	15280 - Valves, plug								

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#### FOG Program Evaluation and Enhancement Digester Mixers - Pump Mixing

Item	Item Description	Qty	Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
0260	Valves, semi-steel, lubricated plug valve, flanged, 200 psi, 20" pipe	4.00	each	1,903.35	7,850.00				9,753.35	39,013
	Valves, plug Total									39,013
	15330 - Flexible connectors									
	15330 - Flexible connectors									
0130	Connectors, flex, Dresser type, 20" dia.	2.00	each	417.86	504.00				921.86	1,844
309	Connectors, flex, dismantling Joint, 20"	2.00	each	745.27	3,169.17				3,914.43	7,829
	Flexible connectors Total									9,673
	15350 - Sleeves and escutcheons									
	15350 - Sleeves and escutcheons									
0110	Pipe sleeve, stl, wtr stop, 12" L w/link seal, 12" dia for 8" carrier	4.00	each	196.63	196.00				392.63	1,571
0170	Pipe sleeve, stl, wtr stop, 12" L w/link seal, 30" dia for 24" carrier	1.00	each	442.43	870.00				1,312.43	1,312
	Sleeves and escutcheons Total									2,883

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#### FOG Program Evaluation and Enhancement Digester Mixers - Pump Mixing

Category	Percent	Amount	
100-ft MIXING - Pump Mixing Totals			
Labor	8.58 %	75,126	
Material	37.81 %	330,992	
Subcontractor	1.14 %	10,000	
Equipment	0.62 %	5,463	
Other			
User			
Net Costs		421,581	
Demolition	10.00 %	42,158	
Support Structure/Mounting/Platform	5.00 %	21,079	
Misc Piping	5.00 %	21,079	
Electrical/Instrumentation	20.00 %	84,316	
Construction Contingency	25.00 %	147,553	
Subtotal		737,767	
Estimating Contingency	15.00 %	110,665	
Subtotal		848,432	
Engineering, Legal, and Admin	30.00 %	254,530	
Total 100-ft MIXING - Pump Mixing		1,102,962	

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#### FOG Program Evaluation and Enhancement Digester Mixers - Pump Mixing

Category	Percent	Amount	
110-ft MIXING - Pump Mixing Totals			
Labor	9.32 %	81,635	
Material	40.67 %	356,101	
Subcontractor	1.14 %	10,000	
Equipment	0.70 %	6,164	
Other			
User			
Net Costs		453,900	
Demolition	10.00 %	45,390	
Support Structure/Mounting/Platform	5.00 %	22,695	
Misc Piping	5.00 %	22,695	
Electrical/Instrumentation	20.00 %	90,780	
Construction Contingency	25.00 %	158,865	
Subtotal		794,325	
Estimating Contingency	15.00 %	119,149	
Subtotal		913,473	
Engineering, Legal, and Admin	30.00 %	274,042	
Total 110-ft MIXING - Pump Mixing		1,187,515	

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# SUMMARY ESTIMATE REPORT WITH MARK-UPS ALLOCATED

# FOG Program Evaluation and Enhancement Digester Mixers - Focused Flow Options Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 08

Estimate Revision Date: 2010-09-22

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

#### PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS

Mixers - focused Flow - 3 units Mixers - focused Flow - 4 units

110-ft DIGESTERS

Mixers - focused Flow - 4 units Mixers - focused Flow - 6 units

#### FOG Program Evaluation and Enhancement Digester Mixers - Focused Flow Options

Description		Total w/ Markups Allocated
100-ft MIXING - 3 Focused Flow Mixers		331,706
100-FT DIGESTER 11000 - Equipment 16400 - Low-Voltage Distribution	100-FT DIGESTER Total	307,344 24,362 331,706
100-ft MIXING - 4 Focused Flow Mixers		442,275
100-FT DIGESTER 11000 - Equipment 16400 - Low-Voltage Distribution  110-ft MIXING - 4 Focused Flow Mixers	100-FT DIGESTER Total	409,792 32,483 442,275 460,030
110-FT DIGESTER 11000 - Equipment 16400 - Low-Voltage Distribution	110-FT DIGESTER Total	427,547 32,483 460,030
110-ft MIXING - 6 Focused Flow Mixers		690,046
110-FT DIGESTER 11000 - Equipment 16400 - Low-Voltage Distribution	110-FT DIGESTER Total	641,321 48,725 690,046

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#### **DETAILED ESTIMATE REPORT**

# FOG Program Evaluation and Enhancement Digester Mixers - Focused Flow Options Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 08

Estimate Revision Date: 2010-09-22

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

#### PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS

Mixers - focused Flow - 3 units Mixers - focused Flow - 4 units

110-ft DIGESTERS

Mixers - focused Flow - 4 units Mixers - focused Flow - 6 units

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#### FOG Program Evaluation and Enhancement Digester Mixers - Focused Flow Options

Item	Item Description	Qty Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	100-ft MIXING - 3 Focused Flow Mixers			·					
	100-FT DIGESTER								126,787
	11000 - Equipment								
	11010 - Process Equipment								
1461DS	Mixer, digester, Focused Flow - 10hp, StStl shaft & impeller	3.00 each	4,129.44	34,500.00		528.88		39,158.32	117,475
	Equipment To	tal							117,475
	16400 - Low-Voltage Distribution								
	16440640 - Motor Control Center								
0100	Motor control center, starters, class 1, type B, comb. MCP, FVNR, with control XFMR, size 1, 10 HP, 12" high, incl starters & structures	3.00 EA	441.49	2,662.50				3,103.99	9,312
	Low-Voltage Distribution Tot	tal							9,312

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#### FOG Program Evaluation and Enhancement Digester Mixers - Focused Flow Options

Item	Item Description	Qty Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	100-ft MIXING - 4 Focused Flow Mixers								
	100-FT DIGESTER								169,049
	11000 - Equipment								
	11010 - Process Equipment								
1461DS	Mixer, digester, Focused Flow - 10hp, StStl shaft & impeller	4.00 each	4,129.44	34,500.00		528.88	39	9,158.32	156,633
	Equipment Total	al							156,633
	16400 - Low-Voltage Distribution								
	16440640 - Motor Control Center								
0100	Motor control center, starters, class 1, type B, comb. MCP, FVNR, with control XFMR, size 1, 10 HP, 12" high, incl starters & structures	4.00 EA	441.49	2,662.50			3	3,103.99	12,416
	Low-Voltage Distribution Total	al							12,416

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#### FOG Program Evaluation and Enhancement Digester Mixers - Focused Flow Options

Item	Item Description	Qty Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit		tal N	otal Net st \$
	110-ft MIXING - 4 Focused Flow Mixers								
	110-FT DIGESTER							175,8	,836
	11000 - Equipment								
	11010 - Process Equipment								
1461DS	Mixer, digester, Focused Flow - 10hp, StStl shaft & impeller	4.00 each	4,326.08	36,000.00		528.88	40,854	.96 163,	,420
	Equipment Total	tal						163,4	,420
	16400 - Low-Voltage Distribution								
	16440640 - Motor Control Center								
0100	Motor control center, starters, class 1, type B, comb. MCP, FVNR, with control XFMR, size 1, 10 HP, 12" high, incl starters & structures	4.00 EA	441.49	2,662.50			3,100	.99 12,	,416
	Low-Voltage Distribution Tot	tal						12,4	,416

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#### FOG Program Evaluation and Enhancement Digester Mixers - Focused Flow Options

Item	Item Description	Qty Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
	110-ft MIXING - 6 Focused Flow Mixers								
	110-FT DIGESTER								263,754
	11000 - Equipment								
	11010 - Process Equipment								
1461DS	Mixer, digester, Focused Flow - 10hp, StStl shaft & impeller	6.00 each	4,326.08	36,000.00		528.88	4	10,854.96	245,130
	Equipment Total								245,130
	16400 - Low-Voltage Distribution								
	16440640 - Motor Control Center								
0100	Motor control center, starters, class 1, type B, comb. MCP, FVNR, with control XFMR, size 1, 10 HP, 12" high, incl starters & structures	6.00 EA	441.49	2,662.50				3,103.99	18,624
	Low-Voltage Distribution Total								18,624

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Category	Percent	Amount	
100-ft MIXING - 3 Focused Flow Mixers Totals			
Labor	1.86 %	13,713	
Material	15.16 %	111,488	
Subcontractor			
Equipment	0.22 %	1,587	
Other			
User			
Net Costs		126,787	
Demolition	10.00 %	12,679	
Support Structure/Mounting/Platform	5.00 %	6,339	
Misc Piping	5.00 %	6,339	
Electrical/Instrumentation	20.00 %	25,357	
Construction Contingency	25.00 %	44,375	
Subtotal		221,877	
Estimating Contingency	15.00 %	33,282	
Subtotal		255,159	
Engineering, Legal, and Admin	30.00 %	76,548	
Total 100-ft MIXING - 3 Focused Flow Mixers - 3:41PM		331,706	Page 8 of 11

Category	Percent	Amount	
100-ft MIXING - 4 Focused Flow Mixers Totals			
Labor	2.49 %	18,284	
Material	20.21 %	148,650	
Subcontractor			
Equipment	0.29 %	2,116	
Other			
User			
Net Costs		169,049	
Demolition	10.00 %	16,905	
Support Structure/Mounting/Platform	5.00 %	8,452	
Misc Piping	5.00 %	8,452	
Electrical/Instrumentation	20.00 %	33,810	
Construction Continuous	25.00.0/	50.407	
Construction Contingency	25.00 %	59,167	
Subtotal		295,836	
Estimating Contingency	15.00 %	44,375	
Subtotal		340,212	
Engineering, Legal, and Admin	30.00 %	102,063	
Total 100-ft MIXING - 4 Focused Flow Mixers 0 - 3:41PM		442,275	Page 9 of 11

Category	Percent	Amount	
110-ft MIXING - 4 Focused Flow Mixers Totals			
Labor	2.59 %	19,070	
Material	21.03 %	154,650	
Subcontractor			
Equipment	0.29 %	2,116	
Other			
User			
Net Costs		175,836	
Demolition	10.00 %	17,584	
Support Structure/Mounting/Platform	5.00 %	8,792	
Misc Piping	5.00 %	8,792	
Electrical/Instrumentation	20.00 %	35,167	
Construction Contingency	25.00 %	61,543	
Subtotal		307,713	
Estimating Contingency	15.00 %	46,157	
Subtotal		353,870	
Engineering, Legal, and Admin	30.00 %	106,161	
Total 110-ft MIXING - 4 Focused Flow Mixers /2010 - 3:41PM		460,030	Page 10 of 11

Category	Percent	Amount	
110-ft MIXING - 6 Focused Flow Mixers Totals			
Labor	3.89 %	28,605	
Material	31.54 %	231,975	
Subcontractor			
Equipment	0.43 %	3,173	
Other			
User			
Net Costs		263,754	
Demolition	10.00 %	26,375	
Support Structure/Mounting/Platform	5.00 %	13,188	
Misc Piping	5.00 %	13,188	
Electrical/Instrumentation	20.00 %	52,751	
Construction Contingency	25.00 %	92,314	
Subtotal		461,569	
Estimating Contingency	15.00 %	69,235	
Subtotal		530,804	
Engineering, Legal, and Admin	30.00 %	159,241	
Total 110-ft MIXING - 6 Focused Flow Mixers 110 - 3:41PM		690,046	Page 11 of 11



# SUMMARY ESTIMATE REPORT WITH MARK-UPS ALLOCATED

# FOG Program Evaluation and Enhancement Digester Mixers - Single Vortex Ring Plunger Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 08

Estimate Revision Date: 2010-09-17

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

#### PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS
Mixers - Single Vortex Ring Plunger

110-ft DIGESTERS
Mixers - Single Vortex Ring Plunger

### FOG Program Evaluation and Enhancement Digester Mixers - Single Vortex Ring Plunger

Description		Total w/ Markups Allocated
100-ft MIXING - 1 Vortex Ring Plunger		748,877
100-FT DIGESTER 11000 - Equipment	100-FT DIGESTER Total	<b>748,877</b> 748,877
110-ft MIXING - 1 Vortex Ring Plunger		770,289
110-FT DIGESTER 11000 - Equipment	110-FT DIGESTER Total	<b>770,289</b> 770,289

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#### **DETAILED ESTIMATE REPORT**

# FOG Program Evaluation and Enhancement Digester Mixers - Single Vortex Ring Plunger Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 08

Estimate Revision Date: 2010-09-17

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS
Mixers - Single Vortex Ring Plunger

110-ft DIGESTERS
Mixers - Single Vortex Ring Plunger

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### FOG Program Evaluation and **Enhancement Digester Mixers - Single Vortex Ring** Plunger

Item Item Description		Qty Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
100-ft MIXING - 1 Vortex Ring Plunger									
100-FT DIGESTER									286,241
11000 - Equipment									
11010 - Process Equipment									
1461E Mixer - 12.5 hp LM16 Linear Motion Mixer		1.00 each	43,260.80	242,451.00		528.88		286,240.68	286,241
	<b>Equipment Total</b>								286,241

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### FOG Program Evaluation and **Enhancement Digester Mixers - Single Vortex Ring** Plunger

Item Item Description	q	Qty Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
110-ft MIXING - 1 Vortex Ring Plunger									
110-FT DIGESTER									294,425
11000 - Equipment									
11010 - Process Equipment									
1461E Mixer - 12.5 hp LM16 Linear Motion Mixer	1.	.00 each	43,260.80	250,635.00		528.88		294,424.68	294,425
	<b>Equipment Total</b>								294,425

9/22/2010 - 11:43AM

# FOG Program Evaluation and Enhancement Digester Mixers - Single Vortex Ring Plunger

Category	Percent	Amount	
100-ft MIXING - 1 Vortex Ring Plunger Totals			
Labor	7.45 %	43,261	
Material	41.75 %	242,451	
Subcontractor			
Equipment	0.09 %	529	
Other			
User			
Net Costs		286,241	
Demolition	10.00 %	28,624	
Support Structure/Mounting/Platform	5.00 %	14,312	
Misc Piping	5.00 %	14,312	
Electrical/Instrumentation	20.00 %	57,248	
Construction Contingency	25.00 %	100,184	
Subtotal		500,921	
Estimating Contingency	15.00 %	75,138	
Subtotal		576,059	
Engineering, Legal, and Admin	30.00 %	172,818	
Total 100-ft MIXING - 1 Vortex Ring Plunger		748,877	Page 6 of 7

### FOG Program Evaluation and Enhancement Digester Mixers - Single Vortex Ring Plunger

Category	Percent	Amount	
110-ft MIXING - 1 Vortex Ring Plunger Totals			
Labor	7.45 %	43,261	
Material	43.16 %	250,635	
Subcontractor			
Equipment	0.09 %	529	
Other			
User			
Net Costs		294,425	
Demolition	10.00 %	29,442	
Support Structure/Mounting/Platform	5.00 %	14,721	
Misc Piping	5.00 %	14,721	
Electrical/Instrumentation	20.00 %	58,885	
Construction Contingency	25.00 %	103,049	
Subtotal		515,243	
Estimating Contingency	15.00 %	77,286	
Subtotal		592,530	
Engineering, Legal, and Admin	30.00 %	177,759	
Total 110-ft MIXING - 1 Vortex Ring Plunger 0 - 11:43AM		770,289	Page 7 of 7



# SUMMARY ESTIMATE REPORT WITH MARK-UPS ALLOCATED

# FOG Program Evaluation and Enhancement Digester Mixers - Multiple Vortex Ring Plungers Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 08

Estimate Revision Date: 2010-09-17

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

#### PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS
Mixers - Multiple Vortex Ring Plungers

110-ft DIGESTERS
Mixers - Multiple Vortex Ring Plungers

# FOG Program Evaluation and Enhancement Digester Mixers - Multiple Vortex Ring Plungers

Description		Total w/ Markups Allocated
100-ft MXING - 3 Vortex Ring Plungers		2,246,632
100-FT DIGESTER 11000 - Equipment	100-FT DIGESTER Total	<b>2,246,632</b> 2,246,632
110-ft MIXING - 5 Vortex Ring Plungers		3,851,443
110-FT DIGESTER 11000 - Equipment	110-FT DIGESTER Total	3,8 <b>51,443</b> 3,8 <b>5</b> 1,443

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#### **DETAILED ESTIMATE REPORT**

# FOG Program Evaluation and Enhancement Digester Mixers - Multiple Vortex Ring Plungers Conceptual Level Estimate

Project Number: 132242-004-200

BC Project Manager: Tim Banyai

BC Office: Walnut Creek

Estimate Issue Number: 01

Estimate Original Issue Date: 2009-05-21

Estimate Revision Number: 08

Estimate Revision Date: 2010-09-17

Lead Estimator: Des Orsinelli/Dan Goodburn

Estimate QA/QC Reviewer: NA

#### PROCESS LOCATION/ALTERNATES INDEX

100-ft DIGESTERS
Mixers - Multiple Vortex Ring Plungers

110-ft DIGESTERS
Mixers - Multiple Vortex Ring Plungers

9/22/2010 - 11:38AM Page 3 of 7

#### FOG Program Evaluation and **Enhancement Digester Mixers - Multiple Vortex Ring Plungers**

Item Item Description		Qty Unit	Labor Materials \$/Unit \$/Unit		Equip Other 5/Unit \$/Unit		Total Net Cost \$
100-ft MXING - 3 Vortex Ring Plungers							
100-FT DIGESTER							858,722
11000 - Equipment							
11010 - Process Equipment							
1461E Mixer - 12.5 hp LM16 Linear Motion Mixer		3.00 each	43,260.80 242,451.00	5	28.88	286,240.68	858,722
	Equipment Total						858,722

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# FOG Program Evaluation and Enhancement Digester Mixers - Multiple Vortex Ring Plungers

Item Item Description		Qty Unit	Labor \$/Unit	Materials \$/Unit	Subs \$/Unit	Equip \$/Unit	Other \$/Unit	Total \$/Unit	Total Net Cost \$
110-ft MIXING - 5 Vortex Ring Plungers									
110-FT DIGESTER									1,472,123
11000 - Equipment									
11010 - Process Equipment									
1461E Mixer - 12.5 hp LM16 Linear Motion Mixer		5.00 each	43,260.80 2	250,635.00		528.88		294,424.68	1,472,123
	Equipment Total								1,472,123

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# FOG Program Evaluation and Enhancement Digester Mixers - Multiple Vortex Ring Plungers

Category	Percent	Amount	
100-ft MXING - 3 Vortex Ring Plungers Totals			
Labor	5.57 %	129,782	
Material	31.21 %	727,353	
Subcontractor			
Equipment	0.07 %	1,587	
Other			
User			
Net Costs		858,722	
Demolition	10.00 %	85,872	
Support Structure/Mounting/Platform	5.00 %	42,936	
Misc Piping	5.00 %	42,936	
Electrical/Instrumentation	20.00 %	171,744	
Construction Contingency	25.00 %	300,553	
Subtotal		1,502,764	
Estimating Contingency	15.00 %	225,415	
Subtotal		1,728,178	
Engineering, Legal, and Admin	30.00 %	518,453	
Total 100-ft MXING - 3 Vortex Ring Plungers 0 - 11:38AM		2,246,632	Page 6 of 7

# FOG Program Evaluation and Enhancement Digester Mixers - Multiple Vortex Ring Plungers

Category	Percent	Amount	
110-ft MIXING - 5 Vortex Ring Plungers Totals			
Labor	9.28 %	216,304	
Material	53.76 %	1,253,175	
Subcontractor			
Equipment	0.11 %	2,644	
Other			
User			
Net Costs		1,472,123	
Demolition	10.00 %	147,212	
Support Structure/Mounting/Platform	5.00 %	73,606	
Misc Piping	5.00 %	73,606	
Electrical/Instrumentation	20.00 %	294,425	
Construction Contingency	25.00 %	515,243	
Subtotal		2,576,216	
Estimating Contingency	15.00 %	386,432	
Subtotal		2,962,648	
Engineering, Legal, and Admin	30.00 %	888,795	
Total 110-ft MIXING - 5 Vortex Ring Plungers 2010 - 11:38AM		3,851,443	Page 7 of 7

From Summary Sheet: San Jose/Santa Clara WPCP Year of analysis 2010 Digester Mixer Upgrades (110 ft dia) Escalation rate 3 00% Capital cost Life Cycle Alternative Cost Analysis (\$000s) Discount rate 5.00% Alternative 1 - New Gas Mixing Year

| 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | Expressed in 2010 dollars une Capital Outlays Total capital outlays Annual Running Costs: Power Costs Total running costs R&R Costs: Compressor Maintenar Total refurbishments 12,000  $(47,500) \\ \hline (47,500) \\ \hline (4$ Net Benefit/(cost) San Jose/Santa Clara WPCP From Summary Sheet: ments (+/- percent): Year of analysis 2010 Digester Mixer Upgrades (110 ft dia) 3.00% Life Cycle Alternative Cost Analysis (\$000s) Escalation rate Capital costs Alternative 2a - Mechanical Draft Tube 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | Expressed in 2010 dollars, un Capital Outlays Total capital outlays Annual Running Costs Power Costs Total running costs R&R Costs: Crane to remove mech equip 1,000 1,000 1,000 1,000 1,000 4,400 Total refurbishments 800 4,400  $\begin{bmatrix} 972,598 \end{bmatrix} & (36,300) \end{bmatrix} & ($ Net Benefit/(cost) From Summary Sheet: San Jose/Santa Clara WPCP Risk adjustments (+/- percent) 2010 Digester Mixer Upgrades (110 ft dia) Year of analysis Benefits Life Cycle Alternative Cost Analysis (\$000s) 5.00% Alternative 3 - External Pump Circulation 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 xpressed in 2010 dollars, unesca apital Outlays Total capital outlays 1.187.515 nnual Running Costs: Total running costs 67.269 67. &R Costs: 400 400 400 400 1,700 400 Total refurbishments 400 400 400 400 1,700 400 400 400 400 1,700 400 400 400 400 400 400 1.700 400 400 400 400 1.700 400 400 400  $(1,187,515) \\ (67,669) \\ (67,6$ et Benefit/(cost) San Jose/Santa Clara WPCP From Summary Sheet: Risk adjustments (+/- percent) Digester Mixer Upgrades (110 ft dia) Year of analysis 2010 Benefits 3.00% Life Cycle Alternative Cost Analysis (\$000s) Escalation rate Capital cost 5.00% Alternative 4a - Vortex Ring/Linear Motion Discount rate 
 Year

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 Expressed in 2010 dollars, unescalate Capital Outlays Annual Running Costs: Total running costs R&R Costs: Bearing and seal replacemen 200

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Net Benefit/(cost)

From Summary Sheet: Year of analysis Escalation rate Discount rate	2010 2 3.00%	Risk adjustments (+/- p Benefi Capital cos Running cos	ts								Life Cy	San Jose/S gester Mixer rcle Alternati e 4b - Vorte	Upgrades ive Cost Ar x Ring/Line	(110 ft dia nalysis (\$0 ear Motion	)00s)													
Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays	2010 alated 3,851,443 3,851,443	2011 2012	2013	2014	2015	2016	2017 20	018 201	9 2020	2021	2022	2023	Year 2024		2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Annual Running Costs: Power Costs Total running costs R&R Costs: Bearing and seal replacement Mixer maintenance	35,500	35,500 35,50 35,500 35,50	00 35,500	35,500 35,500	35,500 35,500	35,500 35,500 3,250 1,000	00,000	35,500 35	35,500 35,500 35,500 35,500			35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500 3,250 1,000	35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500 3,250		35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500
Total refurbishments  Net Benefit/(cost)  From Summary Sheet:	(3,851,443)	1,000 1,00	00 1,000	1,000	1,000	4,250	1,000	1,000 1	,000 1,000 ,500) (36,500	1,000	4,250	1,000	1,000 (36,500)	1,000	1,000 (36,500)	1,000	4,250 (39,750)	1,000	1,000	1,000	1,000	1,000	4,250 (39,750)	1,000	1,000	1,000	1,000	1,000
Year of analysis Escalation rate Discount rate	3.00% 5.00%	Benefi Capital cos Running cos	ts ts								Life Cy	gester Mixer rcle Alternati Alternative \$	ive Cost Ar 5a - Focuse Year	nalysis (\$0 ed Flow	)00s)													
Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab		2011 2012	2013	2014	2015	2016	2017 20	018 201	9 2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Annual Running Costs:  Power  Total running costs  R&R Costs:	21,965	21,965 21,96 21,965 21,96		21,965 21,965	21,965 21,965				,965 21,965 ,965 21,965			21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 <b>*</b> 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965
Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total refurbishments Net Benefit/(cost)	(460,030)	800 80 800 80 (22,765) (22,70	00 800		2,600 1,000 800 4,400 (26,365)	800 800 (22,765)	800 800 (22,765) (3	800	800 800 800 4,400 2,765) (26,365		800 800 (22,765)	800 800 (22,765)	800 * 800 (22,765)	2,600 1,000 800 4,400 (26,365)	800 800 (22,765)	800 800 (22,765)	800 800 (22,765)	800 800 (22,765)	2,600 1,000 800 4,400 (26,365)	800 800 (22,765)	800 800 (22,765)	800 800 (22,765)	2,600 1,000 800 4,400 (26,365)	800 800 (22,765)	800 800 (22,765)	800 800 (22,765)	800 800 (22,765)	800 800 (22,765)
From Summary Sheet: Year of analysis Escalation rate Discount rate	2010 3.00%	Risk adjustments (+/- p Benefi Capital cos Running cos	ts								Life Cy	San Jose/S gester Mixer rcle Alternati ernative 5b -	Upgrades ive Cost Ar	(110 ft dia nalysis (\$0	)00s)													
Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab	690,046	2011 2012	2013	2014	2015	2016	2017 20	018 201	9 2020	2021	2022	2023	Year 2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Total capital outlays Annual Running Costs: Power Costs Total running costs R&R Costs:	690,046 35,500 35,500	35,500 35,50 35,500 35,50		35,500 35,500	•	00,000	00,000		5,500 35,500 5,500 35,500			35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500		35,500 35,500	35,500 35,500	35,500 35,500	
Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total refurbishments Net Benefit/(cost)	1,000 (725,546)	1,000 1,00	00 1,000	1,000	5,900	1,000	1,000 F 1,000 (36,500) (36,500)	1,000 1	3,900 1,000 1,000 ,000 5,900 5,500) (41,400	1,000 1,000	1,000	1,000	,	3,900 1,000 1,000 5,900 (41,400)	1,000 1,000 (36,500)				3,900 1,000 1,000 5,900 (41,400)			1,000 1,000 (36,500)	3,900 1,000 1,000 5,900 (41,400)			.,	1,000 1,000 (36,500)	.,
From Summary Sheet: Year of analysis Escalation rate Discount rate	3.00%	Risk adjustments (+ Be Capital Running	nefits			]						Life C	San Jos Pigester Mix Cycle Alterr Existing -	native Cos - Gas Mixi	des (110 ft st Analysis	dia) (\$000s)												
Expressed in 2010 dollars, unescal Annual Running Costs: Power Costs Compressor Maintenance Digester Cleaning Total running costs Net Benefit/(cost)	2010 alated  20,593 6,000 26,593	6,000 3 26,593	20,593 20,593 20,6,000 6,6 21,26,593 48,226,593) (48,3	593 20,59 000 6,00 700 293 26,59	20,593 00 6,000 33 26,593	20,593 6,000 26,593	3 20,59 0 6,00 21,70 3 48,29	0 6,0 0 3 26,5	93 26,59	6,000 6,000 26,593	20,593 6,000 21,700 48,293	2022 20,593 6,000 26,593 (26,593)	6,000	20,59	3 20 0 6 21 3 48	593 20 000 6 700 293 26	,593 20, ,000 6, ,593 26,	2028 593 20,5 000 6,0 593 26,5 593) (26,5	93 20,5 000 6,0 21,7 93 48,2	93 20,59 00 6,00 93 26,59	3 26,5	93 20, 00 6,	593 20, 000 6, 21, 593 48,	,593 20, ,000 6, ,700 26,	,593 20, ,000 6, ,593 26,		93 20,593 00 6,000 21,700 93 48,293	6,000 6,000 26,593 26,593

From Summary Sheet:		Risk adjustm	ents (+/- perd	cent):										San Jose	e/Santa Clar	a WPCP														
Year of analysis	2010	-	Benefits		_									igester Mix	er Upgrades	s (110 ft dia														
Escalation rate	3.00%		apital costs				]								native Cost A															
Discount rate	5.00%	кu	nning costs										Alternativ	/e 2a - Meci	hanical Draf		ei Fixea)													
	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	Yea 2024		2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038 2	2039
Expressed in 2010 dollars, unescal	ated																					<u> </u>								
Capital Outlays  Cost from Capital Cost Tab	1,069,858																													
Total capital outlays	1,069,858																													
Annual Running Costs:														_					_											
Power Total running costs	38,439	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965		21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965			21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965		21,965 21,965
R&R Costs:		, , , , ,	, , , , ,	,	,,,,,	,	, , , , , ,		, , , ,	,,,,,,	, , , , ,	,,	,,,,,,			,,,,,	, ,	,		, [	,,	,,,,,	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , ,	,	,,	,	/	,
Bearing and seal replacement  Crane to remove mech equip					1	2,600 1,000	1				2,600 1,000					2,600 1,000					2,600 1,000				1	2,600 1,000				
Mixer maintenance	800	800	800	800	800	800	800	800	800	800	800	800	800		800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800
Total refurbishments  Net Benefit/(cost)	(1,069,858)	(22,765)	(22,765)		(22,765)	4,400 (26,365)			(22,765)			(22,765)				4,400 (26,365)	(22,765)	(22,765)	(22,765)	(22,765)	4,400 (26,365)	(22,765)	(22,765)	(22,765)	(22,765)	4,400 (26,365)	(22,765)		(22,765) (	800 (22,765)
Net belieff/(cost)	(1,069,656)	(22,765)	(22,765)	(22,765)	(22,765)	(20,303)	(22,765)	(22,765)	(22,765)	(22,765)	(20,303)	(22,765)	(22,765)	)  (22,765)	(22,765)	(20,303)	(22,765)	(22,765)	(22,765)	(22,763)	(20,303)	(22,765)	(22,765)	(22,765)	(22,765)	(20,303)	(22,765)	(22,765)	(22,765)] (	(22,765)
From Summary Sheet:		Diek edinetm	ents (+/- perd	n4\.										Con loca	e/Santa Clar	• WDCD														
Year of analysis	2010	Kisk aujusiii	Benefits	centy.									D		er Upgrades		)													
Escalation rate	3.00%	С	apital costs												ative Cost A															
Discount rate	5.00%	Ru	nning costs									Alterr	native 2b	- Mechanic	al Draft Tub	e (Concrete	Submer	ged)												
															Yea															
Expressed in 2010 dollars, unescal	2010 ated	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038 2	2039
Capital Outlays	uwu																													
Cost from Capital Cost Tab  Total capital outlays	1,215,748 1,215,748																													
Annual Running Costs:	1,215,748						1					J		1	1 1		I	ı	1		J		ı	1	Į.					
Power Costs	43,931	43,931	43,931	43,931	43,931	43,931	43,931	.0,00.	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	.0,00.	43,931
Total running costs		43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931	43,931
R&R Costs:  Bearing and seal replacement						2,600					2,600					2,600					2,600					2,600				
Crane to remove mech equip Mixer maintenance	800	800	800	800	800	1,000 800	800	800	800	800	1,000 800	800	800	800	800	1,000 800	800	800	800	800	1,000 800	800	800	800	800	1,000 800	800	800	800	800
Total refurbishments	800	800	800	800	800	4,400	800		800	800	4,400	800	800			4,400	800	800	800	800	4,400	800	800	800	800	4,400	800	800	800	800
Net Benefit/(cost)	(1,215,748)	(44,731)	(44,731)	(44,731)	(44,731)	(48,331)	(44,731)	(44,731)	(44,731)	(44,731)	(48,331)	(44,731)	(44,731)	(44,731)	(44,731)	(48,331)	(44,731)	(44,731)	(44,731)	(44,731)	(48,331)	(44,731)	(44,731)	(44,731)	(44,731)	(48,331)	(44,731)	(44,731)	(44,731)	(44,731)
From Summary Sheet: Year of analysis	2010	Risk adjustm	ents (+/- pero	cent):									D		e/Santa Clar		)													
•	$\overline{}$	•	` ' '	cent):			]						Life C	igester Mix Cycle Altern	er Upgrades ative Cost A	s (110 ft dia Analysis (\$0	00s)													
Year of analysis	2010	c	Benefits	cent):			]						Life C	igester Mix Cycle Altern	er Upgrades	s (110 ft dia Analysis (\$0	00s)													
Year of analysis Escalation rate	2010 3.00% 5.00%	C Ru	Benefits apital costs nning costs				]						Life C Alter	igester Mix Cycle Altern native 5a - I	er Upgrades native Cost A Focused Flo Yea	s (110 ft dia Analysis (\$0 ow (Steel Fi	(00s) xed)													
Year of analysis Escalation rate Discount rate	2010 3.00% 5.00%	c	Benefits apital costs	2013	2014	2015	2016	2017	2018	2019	2020	2021	Life C	igester Mix Cycle Altern	er Upgrades native Cost A Focused Flo	s (110 ft dia Analysis (\$0 ow (Steel Fi	00s)	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038 2	2039
Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays	2010 3.00% 5.00% 2010 ated	C Ru	Benefits apital costs nning costs		2014	2015	2016	2017	2018	2019	2020	2021	Life C Alter	igester Mix Cycle Altern native 5a - I	er Upgrades native Cost A Focused Flo Yea	s (110 ft dia Analysis (\$0 ow (Steel Fi	(00s) xed)	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038 2	2039
Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab	2010 3.00% 5.00% 2010 ated	C Ru	Benefits apital costs nning costs		2014	2015	2016	2017	2018	2019	2020	2021	Life C Alter	igester Mix Cycle Altern native 5a - I	er Upgrades native Cost A Focused Flo Yea	s (110 ft dia Analysis (\$0 ow (Steel Fi	(00s) xed)	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038 2	2039
Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs:	2010 3.00% 5.00% 2010 ated	C Ru	Benefits apital costs nning costs		2014		2016	2017			2020	2021	Life C Alteri	oigester Mix Cycle Altern native 5a - I 2023	er Upgrade: native Cost A Focused Flo Yea 2024	s (110 ft dia Analysis (\$0 ow (Steel Fi	2026	2027	2028				2032							
Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power	2010 3.00% 5.00% 2010 ated	2011 21,965	Benefits apital costs nning costs  2012  21,965	2013	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	2022 21,965	Digester Mix Cycle Altern native 5a - I 2023	er Upgrades native Cost A Focused Flo Yea 2024	s (110 ft dia Analysis (\$C ow (Steel Fi 2025	2026 21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965
Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs:	2010 3.00% 5.00% 2010 ated 759,051 759,051	2011	Benefits apital costs nning costs 2012	2013			21,965	21,965					Life C Alteri	Digester Mix Cycle Altern native 5a - I 2023	er Upgrades native Cost A Focused Flo Yea 2024	s (110 ft dia	2026											21,965	21,965	
Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement	2010 3.00% 5.00% 2010 ated 759,051 759,051	2011 21,965	Benefits apital costs nning costs  2012  21,965	2013	21,965	21,965 21,965 3,900	21,965	21,965	21,965	21,965	21,965 21,965 3,900	21,965	2022 21,965	Digester Mix Cycle Altern native 5a - I 2023	er Upgrades native Cost A Focused Flo Yea 2024	110 ft dia Analysis (\$Cow (Steel Find 2025)  21,965 21,965	2026 21,965	21,965	21,965	21,965	21,965 21,965	21,965	21,965	21,965	21,965 21,965 3,900	21,965	21,965	21,965	21,965	21,965
Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital Outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance	2010 3.00% 5.00% 2010 ated 759,051 759,051	2011 2011 21,965 21,965	Benefits apital costs nning costs 2012 21,965 21,965	2013 21,965 21,965 21,965	21,965 21,965 1,000	21,965 21,965 3,900 1,000 1,000	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965	21,965 21,965 3,900 1,000 1,000	21,965 21,965	2022 21,965 21,965	2023   21,965   21,965   1,000	er Upgrades lative Cost A Focused Flo Yea 2024  21,965 21,965	21,965 21,965 3,900 1,000	2026 21,965 1,000	21,965 ° 21,965 ° 1,000 °	21,965 21,965	21,965 21,965	21,965 21,965 3,900 1,000 1,000	21,965 Z1,965 Z1,965 Z1,000 Z1	21,965 5 21,965	21,965 21,965 1,000 The state of the state o	21,965 7 21,965 3,900 1,000 1,000	21,965 21,965	21,965 21,965	21,965 21,965	21,965	21,965 21,965
Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total refurbishments	2010 3.00% 5.00% 2010 ated 759,051 759,051 38,439	2011 2011 21,965 21,965 1,000 1,000	Benefits apital costs apital costs apital costs anning costs 2012 2012 21,965 21,965 21,965 1,000 1,000 1,000	2013 21,965 21,965 21,965	21,965 21,965 1,000 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 1,000	21,965 21,965 21,965	21,965 21,965 1,000 1,000	21,965 21,965 1,000 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 21,965 1,000 1,000	2022 2022 21,965 21,965 1,000	21,965   21,965   21,965   21,000   1,000   1,000	rer Upgrades native Cost A Focused Flo Yea 2024 21,965 21,965 1,000 1,000	s (110 ft dia knalysis (\$\$\text{Cov} (Steel Fi vov (Steel Fi 2025   \text{21,965} \text{7} \text{21,965} \text{7} \text{21,965} \text{7} \text{21,965} \text{7} \text{21,965} \text{7} \text{3,900} \text{1,000} \text{1,000} \text{1,000} \text{5,900}	2026 21,965 21,965 1,000 1,000	21,965 21,965 1,000 1,000	21,965 21,965 21,965 1,000 1,000	21,965 21,965 1,000	21,965 21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 1,000	21,965 Z 21,965 Z 1,000 Z	21,965 7 21,965 1 1,000 1	21,965 21,965 3,900 1,000 1,000 5,900	21,965 Z1,965 Z1,965 Z1,000 Z1	21,965 21,965 1,000	21,965 21,965 21,965 1,000 1,000	21,965	21,965 21,965 1,000 1,000
Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital Outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance	2010 3.00% 5.00% 2010 ated 759,051 759,051 38,439	2011 2011 21,965 21,965 1,000 1,000	Benefits apital costs apital costs apital costs anning costs 2012 2012 21,965 21,965 21,965 1,000 1,000 1,000	2013 21,965 21,965 21,965	21,965 21,965 1,000 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965	21,965 21,965 21,965	21,965 21,965 1,000 1,000	21,965 21,965 1,000 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 21,965 1,000 1,000	2022 2022 21,965 21,965 1,000	21,965   21,965   21,965   21,000   1,000   1,000	rer Upgrades native Cost A Focused Flo Yea 2024 21,965 21,965	21,965 21,965 3,900 1,000	2026 21,965 1,000	21,965 21,965 1,000 1,000	21,965 21,965 21,965 1,000 1,000	21,965 21,965 1,000	21,965 21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 1,000	21,965 5 21,965	21,965 7 21,965 1 1,000 1	21,965 7 21,965 3,900 1,000 1,000	21,965 Z1,965 Z1,965 Z1,000 Z1	21,965 21,965	21,965 21,965 21,965 1,000 1,000	21,965 21,965 1,000	21,965 21,965
Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total refurbishments Net Benefit/(cost)	2010 3.00% 5.00% 2010 ated 759,051 38,439	2011 2011 2011 21,965 21,965 1,000 1,000 (22,965)	Benefits apital costs apital costs apital costs anning costs 2012 2012 2012 21,965 21,965 21,965 21,965 22,965 21,	21,965 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 1,000	21,965 21,965 21,965	21,965 21,965 1,000 1,000	21,965 21,965 1,000 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 21,965 1,000 1,000	2022 2022 21,965 21,965 1,000	2023   21,965   1,000   1,00	Yea 2024   21,965   21,965   1,000   1,000   (22,965)	s (110 ft dia knalysis (\$\footnote{\text{tow}}\ (Steel Fi but (Steel Fi 2025   21,965   21,965   3,900 1,000   1,000   5,900   (27,865)	2026 21,965 21,965 1,000 1,000	21,965 21,965 1,000 1,000	21,965 21,965 21,965 1,000 1,000	21,965 21,965 1,000	21,965 21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 1,000	21,965 Z 21,965 Z 1,000 Z	21,965 7 21,965 1 1,000 1	21,965 21,965 3,900 1,000 1,000 5,900	21,965 Z1,965 Z1,965 Z1,000 Z1	21,965 21,965 1,000	21,965 21,965 21,965 1,000 1,000	21,965	21,965 21,965 1,000 1,000
Year of analysis Escalation rate Discount rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total refurbishments Net Benefit/(cost)  From Summary Sheet:	2010 3.00% 5.00% 2010 ated 759,051 759,051 38,439	2011 2011 2011 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 (22,965) ents (+/- pere	21,965 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 1,000	21,965 21,965 21,965	21,965 21,965 1,000 1,000	21,965 21,965 1,000 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 21,965 1,000 1,000	2022 21,965 21,965 1,000 1,000 (22,965)	2023   2023	rer Upgrades lative Cost A Focused Flo Yea 2024  2024  21,965  21,965  1,000 1,000 (22,965)  2/Santa Clara	s (110 ft dia hnalysis (\$\footnote{start}\) (Steel Fi ov (Steel Fi or 2025   21,965   21,965   21,965   1,000   1,000   5,900   (27,865)   (27,865)	2026 2026 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000	21,965 21,965 21,965 1,000 1,000	21,965 21,965 1,000	21,965 21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 1,000	21,965 Z 21,965 Z 1,000 Z	21,965 7 21,965 1 1,000 1	21,965 21,965 3,900 1,000 1,000 5,900	21,965 Z1,965 Z1,965 Z1,000 Z1	21,965 21,965 1,000	21,965 21,965 21,965 1,000 1,000	21,965	21,965 21,965 1,000 1,000
Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total refurbishments Net Benefit/(cost)	2010 3.00% 5.00% 2010 ated 759,051 38,439	2011 2011 21,965 21,965 1,000 (22,965) Risk adjustm	Benefits apital costs apital costs apital costs anning costs 2012 2012 2012 21,965 21,965 21,965 21,965 22,965 21,	21,965 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 1,000	21,965 21,965 21,965	21,965 21,965 1,000 1,000	21,965 21,965 1,000 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 21,965 1,000 1,000	2022 21,965 21,965 1,000 (22,965)	2023   2023	Yea 2024   21,965   21,965   1,000   1,000   (22,965)	s (110 ft dia hnalysis (\$\$\text{\$\text{\$\text{\$t}\$} \text{ wy (Steel Fi} \text{ or }	2026 21,965 21,965 1,000 (22,965)	21,965 21,965 1,000 1,000	21,965 21,965 21,965 1,000 1,000	21,965 21,965 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 1,000	21,965 Z 21,965 Z 1,000 Z	21,965 7 21,965 1 1,000 1	21,965 21,965 3,900 1,000 1,000 5,900	21,965 Z1,965 Z1,965 Z1,000 Z1	21,965 21,965 1,000	21,965 21,965 21,965 1,000 1,000	21,965	21,965 21,965 1,000 1,000
Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total refurbishments Net Benefit/(cost)  From Summary Sheet: Year of analysis	2010 3.00% 5.00% 2010 ated 759,051 38,439 1,000 (759,051)	2011 2011 2011 2011 2011 2011 2011 2011	Benefits apital costs anning costs 2012 2012 2012 2012 2019 21,965 21,96	21,965 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 1,000	21,965 21,965 21,965	21,965 21,965 1,000 1,000	21,965 21,965 1,000 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 1,000 1,000 (22,965)	2022  21,965 21,965 1,000 1,000 (22,965)	igester Mix yycle Altern native 5a - I  2023  21,965  21,965  1,000 1,000 1) (22,965)  San Jose igester Mix yycle Altern	rer Upgrades lative Cost A Focused Flo Yea 2024  2024  21,965  21,965  1,000 1,000 (22,965)  26/Santa Clarater Upgrades	s (110 ft dia knalysis (\$\$\text{tow}\$ (Steel Fi ir \text{2025} \text  \text{21,965} \text{7} \text{21,965} \text{7} \text{21,965} \text{7} \text{3,900} \text{1,000} \text{7} \text{5,900} \text{1,000} \text{7} \text{6,865} 10 ft dia knalysis (\$\$\text{Canalysis}\$ (\$\$Ca	2026 21,965 21,965 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 21,965 1,000 1,000	21,965 21,965 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 1,000	21,965 Z 21,965 Z 1,000 Z	21,965 7 21,965 1 1,000 1	21,965 21,965 3,900 1,000 1,000 5,900	21,965 Z1,965 Z1,965 Z1,000 Z1	21,965 21,965 1,000	21,965 21,965 21,965 1,000 1,000	21,965	21,965 21,965 1,000 1,000
Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total refurbishments Net Benefit/(cost)  From Summary Sheet: Year of analysis Escalation rate	2010 3.00% 5.00% 2010 ated 759,051 38,439 1,000 (759,051)	2011 2011 2011 2011 2011 2011 2011 2011	Benefits apital costs anning costs    2012    21,965   21,965   1,000   1,000   (22,965)   ents (+/- perc Benefits apital costs apital costs	21,965 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 1,000	21,965 21,965 21,965	21,965 21,965 1,000 1,000	21,965 21,965 1,000 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 1,000 1,000 (22,965)	2022  21,965 21,965 1,000 1,000 (22,965)	igester Mix yycle Altern native 5a - I  2023  21,965  21,965  1,000 1,000 1) (22,965)  San Jose igester Mix yycle Altern	rer Upgrades lative Cost A Focused Flo Yea 2024    1,000 1,000 1,000 1,000  (22,965)  2/2,965	s (110 ft dia hnalysis (\$\footnote{s}\text{tow} (Steel Fi or (Steel Fi or 2025   21,965   21,965   21,965   1,000   1,000   (27,865)   21,965   21,	2026 21,965 21,965 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 21,965 1,000 1,000	21,965 21,965 1,000	21,965 21,965 3,900 1,000 1,000 5,900	21,965 21,965 1,000	21,965 Z 21,965 Z 1,000 Z	21,965 7 21,965 1 1,000 1	21,965 21,965 3,900 1,000 1,000 5,900	21,965 Z1,965 Z1,965 Z1,000 Z1	21,965 21,965 1,000	21,965 21,965 21,965 1,000 1,000	21,965	21,965 21,965 1,000 1,000
Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total refurbishments Net Benefit/(cost)  From Summary Sheet: Year of analysis Escalation rate Discount rate	2010 3.00% 5.00% 2010 ated 759.051 759.051 38,439 1,000 (759.051) 2010 3.00% 5.00%	21,965 21,965 21,965 1,000 1,000 (22,965) Risk adjustm	Benefits apital costs nning costs  2012  21,965 21,965 1,000 1,000 (22,965) ents (+/- perc Benefits apital costs nning costs	2013  21,965 21,965 21,965  1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	2022  21,965 21,965 1,000 1,000 (22,965)	igester Mix ycle Altern native 5a - I  2023  21,965  21,965  1,000 1,000 1,000 1) (22,965)  San Jose igester Mix ycle Altern e 5b - Focus	rer Upgrades lative Cost A Focused Flo Yea 2024  2024  21,965 21,965  1,000 1,000 1,000 (22,965)  28/Santa Clarater Upgrades lative Cost A sed Flow (Co	s (110 ft dia knalysis (\$\footnote{s}\text{tow} (Steel Fi but (Steel Fi 17 2025   12,965   12,000   1,000	2026 21,965 21,965 1,000 (22,965) 000s) bmerged)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 21,965 1,000 1,000	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	21,965   21,965   1,000   1,000   (22,965)	21,965 7 21,965 1 1,000 1	21,965 21,965 3,900 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 21,965 1,000 1,000	21,965	21,965 21,965 1,000 1,000 (22,965)
Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total refurbishments Net Benefit/(cost)  From Summary Sheet: Year of analysis Escalation rate	2010 3.00% 5.00% 2010 ated 759.051 759.051 38,439 1,000 (759.051) 2010 3.00% 5.00%	21,965 21,965 21,965 1,000 1,000 (22,965) Risk adjustm	Benefits apital costs nning costs  2012  21,965 21,965 1,000 1,000 (22,965) ents (+/- perc Benefits apital costs nning costs	2013  21,965 21,965 21,965  1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	2022  21,965 21,965 1,000 1,000 (22,965)	igester Mix ycle Altern native 5a - I  2023  21,965  21,965  1,000 1,000 1,000 1) (22,965)  San Jose igester Mix ycle Altern e 5b - Focus	rer Upgrades lative Cost A Focused Flo Yea 2024   2024   21,965  21,965  1,000	s (110 ft dia knalysis (\$\footnote{s}\text{tow} (Steel Fi but (Steel Fi 17 2025   12,965   12,000   1,000	2026 21,965 21,965 1,000 (22,965) 000s) bmerged)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	21,965   21,965   1,000   1,000   (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 21,965 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965) (	21,965 21,965 1,000 1,000 (22,965)
Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total returbishments Net Benefit/(cost)  From Summary Sheet: Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab	2010 3.00% 5.00%  2010 ated  759,051 759,051  1,000  (759,051)  2010 3.00% 5.00%	21,965 21,965 21,965 1,000 1,000 (22,965) Risk adjustm	Benefits apital costs nning costs  2012  21,965 21,965 1,000 1,000 (22,965) ents (+/- perc Benefits apital costs nning costs	2013  21,965 21,965 21,965  1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	2022  21,965 21,965 1,000 1,000 (22,965)	igester Mix ycle Altern native 5a - I  2023  21,965  21,965  1,000 1,000 1,000 1) (22,965)  San Jose igester Mix ycle Altern e 5b - Focus	rer Upgrades lative Cost A Focused Flo Yea 2024   2024   21,965  21,965  1,000	s (110 ft dia knalysis (\$\footnote{s}\text{tow} (Steel Fi but (Steel Fi 17 2025   12,965   12,000   1,000	2026 21,965 21,965 1,000 (22,965) 000s) bmerged)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	21,965   21,965   1,000   1,000   (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 21,965 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965) (	21,965 21,965 1,000 1,000 (22,965)
Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total refurbishments Net Benefit/(cost)  From Summary Sheet: Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays	2010 3.00% 5.00%  2010 ated  759,051  759,051  1,000  (759,051)  2010 3.00% 5.00%	21,965 21,965 21,965 1,000 1,000 (22,965) Risk adjustm	Benefits apital costs nning costs  2012  21,965 21,965 1,000 1,000 (22,965) ents (+/- perc Benefits apital costs nning costs	2013  21,965 21,965 21,965  1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	2022  21,965 21,965 1,000 1,000 (22,965)	igester Mix ycle Altern native 5a - I  2023  21,965  21,965  1,000 1,000 1,000 1) (22,965)  San Jose igester Mix ycle Altern e 5b - Focus	rer Upgrades lative Cost A Focused Flo Yea 2024   2024   21,965  21,965  1,000	s (110 ft dia knalysis (\$\footnote{s}\text{tow} (Steel Fi but (Steel Fi 17 2025   12,965   12,000   1,000	2026 21,965 21,965 1,000 (22,965) 000s) bmerged)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	21,965   21,965   1,000   1,000   (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 21,965 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965) (	21,965 21,965 1,000 1,000 (22,965)
Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total returbishments Net Benefit/(cost)  From Summary Sheet: Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Costs	2010 3.00% 5.00%  2010 ated  759,051 759,051  38,439  1,000  (759,051)  2010 3.00% 5.00%  2010 ated  862,558 862,558 862,558	21,965 21,965 21,965 1,000 1,000 (22,965) Risk adjustm C Ru	21,965 21,965 21,965 22,965)  ents (+/- pere Benefits apital costs apital costs 2012 21,965 2	21,965 21,965 21,965 1,000 1,000 (22,965) cent):	21,965 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965) 2016	21,965 21,965 21,965 1,000 1,000 (22,965) 2017	21,965 21,965 1,000 1,000 (22,965) 2018	21,965 21,965 1,000 1,000 (22,965) 2019	21,965 21,965 3,900 1,000 1,000 5,900 (27,865)]	21,965 21,965 1,000 1,000 (22,965)	2022  21,965 21,965 1,000 1,000 (22,965  D Life C Alternative	2023   2023	rer Upgrades lative Cost A Focused Flo Yea 2024  2024  2024  1,000	21,965   21,965   21,965   3,900   1,000   5,900   (27,865)   27,865   21,965   3,900   1,000	2026 21,965 21,965 1,000 (22,965) 000s) bmerged)	21,965 21,965 1,000 1,000 (22,965) 2027	21,965 21,965 1,000 1,000 (22,965) 2028	21,965 21,965 21,965 1,000 1,000 (22,965) 2029 2029	21,965 21,965 3,900 1,000 5,900 (27,865) 2030	21,965 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965) 2032	21,965 21,965 1,000 1,000 (22,965) 2033	21,965 21,965 3,900 1,000 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965) 2035	21,965 21,965 1,000 1,000 (22,965) 2036	21,965 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965) (	21,965 21,965 1,000 1,000 (22,965)
Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total refurbishments Net Benefit/(cost)  From Summary Sheet: Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Costs Power Costs Total running costs	2010 3.00% 5.00%  2010 ated  759,051 759,051  38,439  1,000  (759,051)  2010 3.00% 5.00%  2010 ated	2011 2011 21,965 21,965 21,965 1,000 (22,965) CRISK adjustm CRu	Benefits apital costs anning costs  2012  21,965  21,965  1,000 1,000 (22,965)  ents (+/- per Benefits apital costs anning costs  2012	2013  21,965 21,965 21,965 1,000 1,000 (22,965)  cent):	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965) 2016	21,965 21,965 21,965 1,000 1,000 (22,965) 2017	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965)	2022  21,965  21,965  1,000 1,000 (22,965)  D Life C Alternative	2023   2023	rer Upgrades lative Cost A Focused Flo Yea 2024  2024  2024  1,000	s (110 ft dia hnalysis (\$\$\text{tow} (Steel Fi ow (Steel Fi or 2025   110	2026 21,965 21,965 1,000 (22,965) 2006 2026 2026	21,965 21,965 21,965 1,000 (22,965) 2027	21,965 21,965 21,965 1,000 (22,965) 2028	21,965   21,965   1,000   1,000   (22,965)   2029	21,965 21,965 21,965 21,965 1,000 1,000 5,900 (27,865)	21,965 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965)	21,965 21	21,965 21,965 1,000 1,000 (22,965)	21,965   21,965   1,000   1,000   (22,965)	21,965 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965) (	21,965 21,965 1,000 1,000 (22,965)
Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total returbishments Net Benefit/(cost)  From Summary Sheet: Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Costs	2010 3.00% 5.00%  2010 ated  759,051 759,051  38,439  1,000  (759,051)  2010 3.00% 5.00%  2010 ated  862,558 862,558 862,558	21,965 21,965 21,965 1,000 1,000 (22,965) Risk adjustm C Ru	21,965 21,965 21,965 22,965)  ents (+/- pere Benefits apital costs apital costs 2012 21,965 2	21,965 21,965 21,965 1,000 1,000 (22,965) cent):	21,965 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965) 2016	21,965 21,965 21,965 1,000 1,000 (22,965) 2017	21,965 21,965 1,000 1,000 (22,965) 2018	21,965 21,965 1,000 1,000 (22,965) 2019	21,965 21,965 3,900 1,000 1,000 5,900 (27,865)]	21,965 21,965 1,000 1,000 (22,965)	2022  21,965 21,965 1,000 1,000 (22,965  D Life C Alternative	2023   2023	rer Upgrades lative Cost A Focused Flo Yea 2024  2024  2024  1,000	21,965   21,965   21,965   3,900   1,000   5,900   (27,865)   27,865   21,965   3,900   1,000	2026 21,965 21,965 1,000 (22,965) 000s) bmerged)	21,965 21,965 1,000 1,000 (22,965) 2027	21,965 21,965 1,000 1,000 (22,965) 2028	21,965 21,965 21,965 1,000 1,000 (22,965) 2029 2029	21,965 21,965 3,900 1,000 5,900 (27,865) 2030	21,965 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965) 2032	21,965 21,965 1,000 1,000 (22,965) 2033	21,965 21,965 3,900 1,000 1,000 5,900 (27,865)	21,965 21,965 1,000 1,000 (22,965) 2035	21,965 21,965 1,000 1,000 (22,965) 2036	21,965 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965) (	21,965 21,965 1,000 1,000 (22,965)
Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total refurbishments Net Benefit/(cost)  From Summary Sheet: Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Costs Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip	2010 3.00% 5.00%  2010 ated  759,051 759,051  38,439  1,000  (759,051)  2010 3.00% 5.00%  2010 ated  862,558 862,558 43,931 43,931	2011 2011 21,965 21,965 21,965 1,000 (22,965) CRu 2011 43,931 43,931	21,965 21,965 1,000 (22,965) ents (+/- per Benefits apital costs anning costs 21,965 2	2013  21,965 21,965 1,000 1,000 (22,965)  cent):  2013	21,965 21,965 21,965 1,000 1,000 (22,965) 2014 43,931 43,931	21,965 21,965 3,900 1,000 5,900 (27,865) 2015	21,965 21,965 21,965 1,000 1,000 (22,965) 2016	21,965 21,965 21,965 1,000 1,000 (22,965) 2017	21,965 21,965 1,000 1,000 (22,965) 2018	21,965 21,965 21,965 1,000 1,000 (22,965) 2019 43,931	21,965 21,965 21,965 3,900 1,000 5,900 (27,865) 2020 43,931 43,931 3,900 1,000	21,965 21,965 1,000 1,000 (22,965) 2021 43,931 43,931	21,965 21,965 21,965 1,000 1,000 (22,965) D Life C Alternative 2022	2023   21,965   21,965   21,965   21,965   21,965   22,965   2023   22,965   2023	rer Upgrades lative Cost A Focused Flo Yea 2024  2024  2024  2024  2024  2024  2024  2024  2024  2024  2024  2024  2024  2024  2024	s (110 ft dia hnalysis (\$\footnote{s}\text{tow} (Steel Fi or (Steel Fi or 2025   21,965   21,965   21,965   21,965   21,965   21,965   21,965   21,965   21,000   (27,865)   21,000   (27,865)   21,000   22,000   21,000	2026 21,965 21,965 1,000 (22,965) 2026 2026 2026 23,931 43,931	21,965 21,965 1,000 1,000 (22,965) 2027 43,931 43,931	21,965 21,965 1,000 1,000 (22,965) 2028 43,931 43,931	21,965   21,965   1,000   1,000   (22,965)   2029   43,931	21,965 21,965 21,965 3,900 1,000 (27,865) 2030 2030 43,931 43,931 3,900 1,000	21,965 21,965 21,965 1,000 (22,965) 2031 2031	21,965 21,965 1,000 1,000 (22,965) 2032 2032 43,931 43,931	21,965 21,965 1,000 1,000 (22,965) 2033 43,931 43,931	21,965   21,965   3,900   1,000   (27,865)   2034   43,931   43,931   3,900   1,000	21,965 21,965 1,000 1,000 (22,965) 2035 2035	21,965 21,965 1,000 1,000 (22,965) 2036 43,931 43,931	21,965 21,965 21,965 1,000 1,000 (22,965) 2037 43,931 43,931	21,965   21,965   21,965   21,965   1,000   1,000   (22,965)   (22,965)   (43,931   43,931   43,931   43,931   1,000	21,965 21,965 21,965 1,000 1,000 (22,965) 2039
Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total returbishments Net Benefit/(cost) From Summary Sheet: Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Costs Total running costs R&R Costs:  R&R Costs:  R&R Costs: Bearing and seal replacement	2010 3.00% 5.00%  2010 ated  759,051 759,051  38,439  1,000  (759,051)  2010 3.00% 5.00%  2010 ated  862,558 862,558 862,558	21,965 21,965 21,965 1,000 1,000 (22,965) Risk adjustm C Ru	21,965 21,965 21,965 22,965)  ents (+/- pere Benefits apital costs apital costs 2012 21,965 2	21,965 21,965 21,965 1,000 1,000 (22,965) cent):	21,965 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 3,900 1,000 5,900 (27,865) 2015	21,965 21,965 1,000 1,000 (22,965) 2016 43,931 43,931	21,965 21,965 21,965 1,000 1,000 (22,965) 2017 2017	21,965 21,965 1,000 1,000 (22,965) 2018	21,965 21,965 21,965 1,000 1,000 (22,965) 2019 2019	21,965 21,965 21,965 3,900 1,000 5,900 (27,865) 2020 2020	21,965   21,965   1,000   1,000   1,000   (22,965)   2021   43,931   43,931   1,000	21,965 21,965 21,965 1,000 1,000 (22,965) D Life C Alternative 2022	2023   2023	rer Upgrades lative Cost A Focused Flo Yea 2024  2024  2024  2024  1,000	s (110 ft dia nalysis (\$\$\footnote{\text{start}} \text{analysis} (\$\$	2026 21,965 21,965 1,000 (22,965) 000s) bmerged)	21,965 21,965 1,000 1,000 (22,965) 2027	21,965 21,965 1,000 1,000 (22,965) 2028	21,965 21,965 21,965 1,000 1,000 (22,965) 2029 2029	21,965 21,965 21,965 3,900 1,000 5,900 (27,865) 2030 43,931 43,931	21,965 21,965 21,965 1,000 1,000 (22,965)	21,965 21,965 1,000 1,000 (22,965) 2032	21,965 21,965 1,000 1,000 (22,965) 2033	21,965 21,965 21,965 3,900 1,000 5,900 (27,865) 2034 43,931 43,931 43,931 3,900	21,965 21,965 1,000 1,000 (22,965) 2035	21,965 21,965 1,000 1,000 (22,965) 2036	21,965 21,965 21,965 1,000 (22,965) 2037 2037	21,965   21,965   21,965   1,000   1,000   (22,965)   (22,965)   (43,931   43,931   43,931   1,000   1	21,965 21,965 1,000 1,000 (22,965)
Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital outlays Annual Running Costs: Power Total running costs Bearing and seal replacement Crane to remove mech equip Mixer maintenance Total refurbishments Net Benefit/(cost)  From Summary Sheet: Year of analysis Escalation rate Discount rate  Expressed in 2010 dollars, unescal Capital Outlays Cost from Capital Cost Tab Total capital cost Tab Total capital outlays Annual Running Costs: Power Costs Total running costs R&R Costs: Bearing and seal replacement Crane to remove mech equip Mixer maintenance	2010 3.00% 5.00%  2010 ated  759,051  38,439  1,000  (759,051)  2010 3.00% 5.00%  2010 ated  862,558 862,558 43,931 43,931 1,000	21,965 21,965 21,965 21,965 1,000 (22,965) Risk adjustm 2011 43,931 43,931 43,931	21,965 21	2013  21,965 21,965 21,965  1,000 1,000 (22,965)  cent):  2013  43,931 43,931 43,931 1,000 1,000	21,965 21,965 1,000 1,000 (22,965) 2014 2014	21,965 21,965 3,900 1,900 5,900 (27,865) 2015 43,931 43,931 3,900 1,000	21,965 21,965 21,965 1,000 1,000 (22,965) 2016 43,931 43,931 43,931	21,965 21,965 21,965 1,000 1,000 1,000 (22,965) 2017 2017 43,931 43,931 43,931 1,000 1,000	21,965 21,965 1,000 1,000 (22,965) 2018	21,965 21,965 21,965 1,000 1,000 (22,965) 2019 2019 43,931 43,931 43,931 1,000 1,000	21,965 21,965 3,900 1,000 1,000 5,900 (27,865)] 2020 43,931 43,931 43,931 1,000 1,000 5,900	21,965 21,965 1,000 1,000 (22,965) 2021 43,931 43,931 1,000	2022  21,965 21,965 21,965 1,000 1,000 (22,965)  D Life C Alternative 2022  43,931 43,931 43,931 1,000 1,000	2023   2023	rer Upgrades lative Cost A Focused Flo  Yea  2024  2024  2024  1,000  1,000  (22,965)  21,965  21,965  21,965  21,965  43,931  43,931  43,931  1,000  1,000  1,000  1,000	s (110 ft dia nalysis (\$\$Con (Steel Fi 2025   21,965   21	2026 21,965 21,965 1,000 (22,965) 2006 2026 2026 2031 43,931 43,931 1,000	21,965 21	21,965 21,965 1,000 1,000 (22,965) 2028 43,931 43,931 1,000 1,000	21,965 21,965 21,965 21,965 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000	21,965 21,965 21,965 3,900 1,000 5,900 (27,865) 2030 43,931 43,931 43,931 3,900 1,000 5,900	21,965 21,965 1,000 1,000 (22,965) 2031 2031	21,965 21,965 1,000 1,000 (22,965) 2032 2032	21,965 21,965 1,000 1,000 (22,965) 2033 2033 43,931 43,931 1,000	21,965 21	21,965 21,965 1,000 1,000 (22,965) 2035 2035	21,965   21,965   1,000   1,000   (22,965)   2036   43,931   43,931   1,000	21,965 21,965 21,965 1,000 (22,965) 2037 2037 43,931 43,931 43,931	21,965 21,965 21,965 1,000 1,000 (22,965) ( 22,965) ( 43,931 43,931 43,931 1,000 1,000	21,965 21,965 21,965 1,000 1,000 (22,965) 2039

From Summary Sheet: San Jose/Santa Clara WPCP Year of analysis 2010 Digester Mixer Upgrades (110 ft dia) Escalation rate 3 00% Capital cost Life Cycle Alternative Cost Analysis (\$000s) Discount rate 5.00% Alternative 1 - New Gas Mixing Year

| 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | Expressed in 2010 dollars, une Capital Outlays 1,285,214 Total capital outlays Annual Running Costs: Power Costs Total running costs R&R Costs: Total refurbishments 1,850 1,850 1,850 1,850 1,850 1,850 1,850  $(1,285,214) \\ (37,350) \\ (37,3$ Net Benefit/(cost) San Jose/Santa Clara WPCP From Summary Sheet: nents (+/- percent): Year of analysis 2010 Digester Mixer Upgrades (110 ft dia) 3.00% Life Cycle Alternative Cost Analysis (\$000s) Escalation rate Capital costs 5.00% Alternative 2a - Mechanical Draft Tube 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 Expressed in 2010 dollars, u Capital Outlays Total capital outlays Annual Running Costs: Total running costs 35,500 R&R Costs: Bearing and seal replacement Crane to remove mech equip 1,000 1,000 1,000 (36,300) (36,300) (39,900) (36,300) Net Benefit/(cost) (36,300) (39,900) San Jose/Santa Clara WPCP Year of analysis 2010 Benefits Digester Mixer Upgrades (110 ft dia) 3.00% Life Cycle Alternative Cost Analysis (\$000s) Discount rate 5.00% Alternative 3 - External Pump Circulation 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 Expressed in 2010 dollars, une Capital Outlays Total capital outlays 1,187,515 Annual Running Costs: R&R Costs: Bearing and seal replace
Pump maintenance Total refurbishments Net Benefit/(cost) (1,187,515) (67,669San Jose/Santa Clara WPCP From Summary Sheet: tments (+/- percent) Digester Mixer Upgrades (110 ft dia) Year of analysis 2010 Benefits 3.00% Life Cycle Alternative Cost Analysis (\$000s) Escalation rate Capital cost 5.00% Alternative 4a - Vortex Ring/Linear Motion Discount rate Year
2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 Expressed in 2010 dollars, unescal Capital Outlays Total capital outlays Annual Running Costs: Total running costs 6.864 6 R&R Costs: Bearing and seal replace

(770289) (7.064) (7

Net Benefit/(cost)

From Summary Sheet: Year of analysis Escalation rate Discount rate	2010 3.00% 5.00%	sk adjustments (+/- <sub> </sub> Benefi Capital cos Running cos	ts	San Jose/Santa Clara WPCP Digester Mixer Upgrades (110 ft dia) Life Cycle Alternative Cost Analysis (\$000s) Alternative 4b - Vortex Ring/Linear Motion 4W/m3  Year																								
		2011 2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024		2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
xpressed in 2010 dollars, unescalar apital Outlays	ated																											
Cost from Capital Cost Tab	3,851,443																											
,	3,851,443																											
nnual Running Costs: Power Costs	35,500	35.500 35.5	35 500	35.500	35,500	35,500	35,500	35.500	35,500	35,500	35,500	35,500	35.500	35,500	35,500	35,500	35,500	35,500	35,500	35,500	35.500	35,500	35,500	35,500	35,500	35,500	35,500	35,500
Total running costs	30,300	35,500 35,5		35,500				35,500	35,500		35,500		35,500		35,500	35,500	35,500	35,500	35,500	35,500	35,500	35,500	35,500	35,500		35,500	35,500	35,500
R Costs:																												
Bearing and seal replacement Mixer maintenance	1 000	1,000 1,0	1,000	1 000	1 000	3,250 1,000	1 000	1,000	1 000	1 000	1 000	3,250 1,000	1 000	1 000	1 000	1 000	1 000	3,250 1,000	1 000	1 000	1 000	1 000	1,000	3,250 1,000	1 000	1 000	1 000	1,000
Total refurbishments	1,000	1,000 1,0			1,000	4,250		1,000	1,000	1,000	1,000		1,000	1,000	1,000	1,000	1,000	4,250	1,000	1,000	1,000	1,000	1,000	4,250	1,000	1,000	1,000	1,000
et Benefit/(cost)	(3,851,443)	(36,500) (36,5	(36,500)	(36,500)	(36,500)	(39,750)	(36,500)	(36,500)	(36,500)	(36,500)	(36,500)	(39,750)	(36,500)	(36,500)	(36,500)	(36,500)	(36,500)	(39,750)	(36,500)	(36,500)	(36,500)	(36,500)	(36,500)	(39,750)	(36,500)	(36,500)	(36,500)	(36,500)
rom Summary Sheet: Year of analysis Escalation rate Discount rate	2010 3.00% 5.00%	sk adjustments (+/-   Benef Capital cos Running cos	ts ts									Dige Life Cyc	ester Mixe cle Alterna	Santa Clara r Upgrades tive Cost A 5a - Focus	(110 ft dia) nalysis (\$00 ed Flow													
ŀ	2010	2011 2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024		2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
pressed in 2010 dollars, unescala	ited						•	•	•						•	•	•	•	•		•	•						
oital Outlays cost from Capital Cost Tab	460,030																											
·																												
Total capital outlays	460,030																											
nual Running Costs:	21,965	21.965 21.9	5 21,965	21.965	21,965	21.965	21,965	21,965	21.965	21.965	21.965	21,965	21.965	21,965	21.965	21.965	21.965	21,965	21.965	21,965	21.965	21.965	21,965	21.965	21,965	21,965	21,965	21.965
Total running costs	21,303	21,965 21,9	,	21,965	,	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	21,965	-:,000	21,965	21,965	21,965
kR Costs:		•									•			•	•		•	•										
Bearing and seal replacement Crane to remove mech equip					2,600 1,000					2,600 1,000					2,600 1,000					2,600 1,000				2,600 1,000				
Mixer maintenance	800	800 8	008 00	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800
Total refurbishments			00 800	800		800	800	800	800	4,400	800	800	800	800	4,400	800	800	800	800	4,400	800	800	800	4,400	800	800	800	800
Benefit/(cost)	(460,030)	(22,765) (22,7	(22,765)	(22,765)	(26,365)	(22,765)	(22,765)	(22,765)	(22,765)	(26,365)	(22,765)	(22,765)	(22,765)	(22,765)	(26,365)	(22,765)	(22,765)	(22,765)	(22,765)	(26,365)	(22,765)	(22,765)	(22,765)	(26,365)	(22,765)	(22,765)	(22,765)	(22,765)
rom Summary Sheet: Year of analysis Escalation rate	2010 3.00% 5.00%	sk adjustments (+/-   Benefi Capital cos Running cos	ts ts									Dige Life Cyc	ester Mixe cle Alterna	Santa Clara r Upgrades tive Cost Al - Focused F	(110 ft dia) nalysis (\$00 low 4W/m3	00s)												
Discount rate						2016	2017	2018	2019	2020	2021	2022	2023	2024		2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Discount rate	2010	2011 2012	2013	2014	2015									•		•		•	•	•	•	•	•			•	•	•
oressed in 2010 dollars, unescala		2011 2012	2013	2014	2015	2010	•																					
pressed in 2010 dollars, unescala oital Outlays	ated	2011 2012	2013	2014	2015	2010					- I																	
pressed in 2010 dollars, unescala pital Outlays Sost from Capital Cost Tab		2011 2012	2013	2014	2015	2010																						
pressed in 2010 dollars, unescalar pital Outlays Cost from Capital Cost Tab Total capital outlays	690,046	2011 2012	2013	2014	2015	2010																						
pressed in 2010 dollars, unescalar pital Outlays Cost from Capital Cost Tab Total capital outlays nual Running Costs:	690,046 690,046 35,500	35,500 35,5	0 35,500	35,500	35,500	35,500	35,500	35,500	35,500		35,500	35,500	35,500	35,500	35,500	35,500	35,500	35,500	35,500	35,500	35,500	35,500	35,500	35,500	35,500	35,500	35,500	35,500
pressed in 2010 dollars, unescalar bital Outlays cost from Capital Cost Tab Total capital outlays rual Running Costs: Cower Costs Total running costs	690,046 690,046		0 35,500	35,500	35,500	35,500	00,000	35,500 35,500	35,500 35,500		35,500 35,500		35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500		35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500	35,500 35,500			35,500 35,500	35,500 35,500	
pressed in 2010 dollars, unescalar pital Outlays Cost from Capital Cost Tab Total capital outlays nual Running Costs: Power Costs Total running costs R Costs:	690,046 690,046 35,500	35,500 35,5	0 35,500	35,500	35,500 35,500	35,500					00,000				35,500	00,000				35,500		00,000		35,500			00,000	
oressed in 2010 dollars, unescalar ioital Outlays ost from Capital Cost Tab Total capital outlays ual Running Costs: ower Costs Total running costs R Costs: earing and seal replacement trane to remove mech equip	690,046 690,046 35,500 35,500	35,500 35,5 35,500 35,5	0 35,500 0 35,500	35,500 35,500	35,500 35,500 3,900 1,000	35,500 35,500	35,500	35,500	35,500	35,500 3,900 1,000	35,500	35,500	35,500	35,500	35,500 3,900 1,000	35,500	35,500	35,500	35,500	35,500 3,900 1,000	35,500	35,500	35,500	35,500 3,900 1,000	35,500	35,500	35,500	35,500
pressed in 2010 dollars, unescalar bital Outlays cost from Capital Cost Tab Total capital outlays rual Running Costs: Cower Costs Total running costs	690,046 690,046 35,500	35,500 35,5	0 35,500 0 35,500	35,500	35,500 35,500 3,500 1,000 1,000	35,500				35,500	00,000				35,500	00,000				35,500 3,900		00,000		35,500 3,900	1,000		00,000	35,500 35,500 1,000