

Memorandum

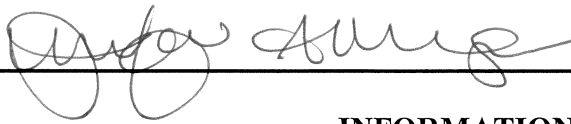
TO: HONORABLE MAYOR
AND CITY COUNCIL

FROM: Lori Mitchell

**SUBJECT: SAN JOSE CLEAN ENERGY
RATE ADJUSTMENT
IN RESPONSE TO PACIFIC GAS
AND ELECTRIC COMPANY'S
RATE CHANGES**

DATE: December 5, 2019

Approved



Date

12/5/19

INFORMATION

BACKGROUND

On March 19, 2019, the City Council approved Ordinance No. 30233, amending Section 26.40.020 of the San José Municipal Code, which allows San José Clean Energy ("SJCE") to adjust rates without requiring written notice to customers or a finding of extraordinary circumstances by City Council if all of the following conditions are met:

1. As required under Section 26.40.010, the rate was equal to or below similar PG&E rates when it was established and will continue to be equal to or below similar PG&E rates after the rate increase or decrease;
2. The rate increase or decrease follows a rate increase or decrease by PG&E;
3. The rate increase or decrease is consistent with City Council resolutions establishing rates; and
4. The rate increase inclusive of the Power Charge Indifference Adjustment (PCIA) is not more than five percent (5%).

City Council also directed SJCE to provide an informational memorandum comparing the adjusted rate with both the previous rate and PG&E rate.

City Council must approve any rate increase that exceeds five percent (5%), inclusive of the Power Charge Indifference Adjustment ("PCIA"), which is the "exit fee" that PG&E charges customers served by Community Choice Energy programs, like SJCE.

December 5, 2019

Subject: San Jose Clean Energy Rate Adjustment in Response to Pacific Gas and Electric Company's Rate Changes

Page 2

ANALYSIS

On September 23, 2019, PG&E submitted advice letter 5644-E to the California Public Utility Commission ("CPUC") to update its electric rates effective October 1, 2019. The advice letter consolidates two rate changes pursuant to CPUC Decisions (D.) 19-04-039 and D.18-08-013. D.19-04-039 granted PG&E authority to recover a portion of its Catastrophic Emergency Memorandum Account through an increase in distribution and generation rates, while D.18-08-013 revised the seasonal definitions for tiered Residential rates (E-1) from (1) a 6-month summer of May through October to a 4-month summer season of June through September, and (2) from a 6-month winter of November through April to an 8-month winter season of October through May (among other rate changes that were implemented in a separate advice letter, as explained below). Although seasonality does not influence the generation cost portion of tiered rates, SJCE will account for the rate impacts associated with AL 5644-E in its November rate change.

On October 28, 2019, PG&E submitted advice letter 5667-E to the CPUC to revise its electric rates and tariffs for certain rate schedules pursuant to D. 18-08-013. This decision approved various settlement agreements that made significant changes to PG&E's rate designs. Most notably in the decision, the CPUC adopted new commercial and industrial rate schedules with a later peak period. The new PG&E rate schedules include Electric Schedules B-1, B-6, B-10, B-19, B-20, and SB. SJCE will offer generation rates for these rate schedules, mimicking the later peak pricing period adopted by the CPUC. As with all other rate classes, the SJCE generation rates offered for the new "B" rates will be discounted by at least 1% relative to those offered by PG&E. The new "B" rates being offered by SJCE are highlighted in Attachment B.

Overall, the impact of these two advice letters on current SJCE generation rates will be a minor increase across both residential and commercial rate schedules (~0.25% on average). This rate adjustment meets all of the requirements set forth in Section 26.40.020 of the San José Municipal Code: (1) all the SJCE rates were equal to or below PG&E rates when they were established and will continue to be equal to or below similar PG&E rates as shown in Attachments A and B; (2) SJCE's rate adjustment follows a rate increase by PG&E pursuant to advice letters 5644-E and 5667-E, as explained above; (3) the rate increase or decrease is consistent with City Council resolution requiring SJCE GreenSource rates for all customers to remain at least 1% below PG&E's, inclusive of the PCIA, and (4) although PG&E generation rates are increasing by more than 5% for certain customers, SJCE will not be increasing any rate by more than 5%, which would require City Council approval.

SJCE's rate adjustments are outlined in Attachments A, and became **effective November 15, 2019.**

HONORABLE MAYOR AND CITY COUNCIL

December 5, 2019

Subject: San Jose Clean Energy Rate Adjustment in Response to Pacific Gas and Electric Company's Rate Changes

Page 3

PUBLIC OUTREACH

The increased rates, effective November 15, 2019, will be posted and accessible to the public on the SJCE website as of the effective date.

/s/

LORI MITCHELL
Director, Community Energy

For questions please contact Zachary Struyk, Deputy Director, at 408-535-4868.

Attachments:

Attachment A – Rate Changes effective November 15, 2019

Attachment B – New Commercial and Industrial Rate Schedules (“B” Rates)

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E fees	New SJCE Generation Rate <i>(Effective 11/15/19)</i>	New PG&E Fees (FFS + PCIA) <i>(Effective 11/1/19)</i>	New SJCE Generation Rate + PG&E fees	PG&E Rate <i>(Effective 11/1/19)</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(July '19 vs. Nov '19)</i>
Residential Rates										
Residential Services (E1)	All (Year Round), Generation, Total	\$0.08863	\$0.02776	\$0.11639	\$0.08882	\$0.02777	\$0.11659	\$0.11777	-1.0%	0.2%
Residential Time-of-Use Service (E-TOU-A)	Summer, Generation, Peak	\$0.17136	\$0.02776	\$0.19912	\$0.17167	\$0.02777	\$0.19944	\$0.20145	-1.0%	0.2%
	Summer, Generation, Off-Peak	\$0.09601	\$0.02776	\$0.12377	\$0.09685	\$0.02777	\$0.12462	\$0.12588	-1.0%	0.9%
	Winter, Generation, Peak	\$0.08378	\$0.02776	\$0.11154	\$0.08520	\$0.02777	\$0.11297	\$0.11411	-1.0%	1.7%
	Winter, Generation, Off-Peak	\$0.06892	\$0.02776	\$0.09668	\$0.07105	\$0.02777	\$0.09882	\$0.09982	-1.0%	3.1%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, Peak	\$0.19303	\$0.02776	\$0.22079	\$0.19336	\$0.02777	\$0.22113	\$0.22336	-1.0%	0.2%
	Summer, Generation, Off-Peak	\$0.09019	\$0.02776	\$0.11795	\$0.09133	\$0.02777	\$0.11910	\$0.12030	-1.0%	1.3%
	Winter, Generation, Peak	\$0.08625	\$0.02776	\$0.11401	\$0.08758	\$0.02777	\$0.11535	\$0.11652	-1.0%	1.5%
	Winter, Generation, Off-Peak	\$0.06671	\$0.02776	\$0.09447	\$0.06897	\$0.02777	\$0.09674	\$0.09772	-1.0%	3.4%
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, Peak	\$0.14659	\$0.02776	\$0.17435	\$0.14686	\$0.02777	\$0.17463	\$0.17639	-1.0%	0.2%
	Summer, Generation, Off-Peak	\$0.08378	\$0.02776	\$0.11154	\$0.08405	\$0.02777	\$0.11182	\$0.11295	-1.0%	0.3%
	Winter, Generation, Peak	\$0.09069	\$0.02776	\$0.11845	\$0.09096	\$0.02777	\$0.11873	\$0.11993	-1.0%	0.3%
	Winter, Generation, Off-Peak	\$0.07286	\$0.02776	\$0.10062	\$0.07380	\$0.02777	\$0.10157	\$0.10260	-1.0%	1.3%
Residential Time-of-Use Service (E-6)	Summer, Generation, Peak	\$0.22469	\$0.02776	\$0.25245	\$0.23273	\$0.02777	\$0.26050	\$0.26313	-1.0%	3.6%
	Summer, Generation, Part-Peak	\$0.10705	\$0.02776	\$0.13481	\$0.11174	\$0.02777	\$0.13951	\$0.14092	-1.0%	4.4%
	Summer, Generation, Off-Peak	\$0.05732	\$0.02776	\$0.08508	\$0.06019	\$0.02777	\$0.08796	\$0.09103	-3.4%	5.0%
	Winter, Generation, Part-Peak	\$0.08494	\$0.02776	\$0.11270	\$0.08919	\$0.02777	\$0.11696	\$0.11873	-1.5%	5.0%
	Winter, Generation, Off-Peak	\$0.07127	\$0.02776	\$0.09903	\$0.07483	\$0.02777	\$0.10260	\$0.10501	-2.3%	5.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E fees	New SJCE Generation Rate <i>(Effective 11/15/19)</i>	New PG&E Fees (FFS + PCIA) <i>(Effective 11/15/19)</i>	New SJCE Generation Rate + PG&E fees	PG&E Rate <i>(Effective 11/15/19)</i>	Estimated Savings vs PG&E <i>(Effective 7/15/19)</i>	SJCE Service Rate % Change <i>(July '19 vs. Nov '19)</i>
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, Peak	\$0.23858	\$0.02776	\$0.26634	\$0.24837	\$0.02777	\$0.27614	\$0.27893	-1.0%	4.1%
	Summer, Generation, Part-Peak	\$0.10060	\$0.02776	\$0.12836	\$0.10531	\$0.02777	\$0.13308	\$0.13442	-1.0%	4.7%
	Summer, Generation, Off-Peak	\$0.03674	\$0.02776	\$0.06450	\$0.03858	\$0.02777	\$0.06635	\$0.06755	-1.8%	5.0%
	Winter, Generation, Peak	\$0.07177	\$0.02776	\$0.09953	\$0.07536	\$0.02777	\$0.10313	\$0.10423	-1.1%	5.0%
	Winter, Generation, Part-Peak	\$0.03442	\$0.02776	\$0.06218	\$0.03614	\$0.02777	\$0.06391	\$0.06512	-1.9%	5.0%
	Winter, Generation, Off-Peak	\$0.03905	\$0.02776	\$0.06681	\$0.04100	\$0.02777	\$0.06877	\$0.06996	-1.7%	5.0%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, Peak	\$0.15623	\$0.02776	\$0.18399	\$0.15642	\$0.02777	\$0.18419	\$0.18605	-1.0%	0.1%
	Summer, Generation, Part-Peak	\$0.11197	\$0.02776	\$0.13973	\$0.11216	\$0.02777	\$0.13993	\$0.14134	-1.0%	0.2%
	Summer, Generation, Off-Peak	\$0.07124	\$0.02776	\$0.09900	\$0.07143	\$0.02777	\$0.09920	\$0.10020	-1.0%	0.3%
	Winter, Generation, Peak	\$0.09992	\$0.02776	\$0.12768	\$0.10012	\$0.02777	\$0.12789	\$0.12918	-1.0%	0.2%
	Winter, Generation, Part-Peak	\$0.08757	\$0.02776	\$0.11533	\$0.08775	\$0.02777	\$0.11552	\$0.11669	-1.0%	0.2%
	Winter, Generation, Off-Peak	\$0.06432	\$0.02776	\$0.09208	\$0.06451	\$0.02777	\$0.09228	\$0.09321	-1.0%	0.3%
Agricultural Rates										
Time-of-Use Agricultural Power (AG-4-A)	Summer, Connected Load, Total	\$1.55	\$0.00	\$1.55	\$1.56	\$0.00	\$1.56	\$1.58	-1.3%	0.6%
	Summer, Generation, Peak	\$0.15479	\$0.02464	\$0.17943	\$0.15493	\$0.02465	\$0.17958	\$0.18139	-1.0%	0.1%
	Summer, Generation, Off-Peak	\$0.05469	\$0.02464	\$0.07933	\$0.05549	\$0.02465	\$0.08014	\$0.08095	-1.0%	1.5%
	Winter, Generation, Part-Peak	\$0.05942	\$0.02464	\$0.08406	\$0.06000	\$0.02465	\$0.08465	\$0.08550	-1.0%	1.0%
	Winter, Generation, Off-Peak	\$0.04698	\$0.02464	\$0.07162	\$0.04815	\$0.02465	\$0.07280	\$0.07354	-1.0%	2.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E fees	New SJCE Generation Rate <i>(Effective 11/15/19)</i>	New PG&E Fees (FFS + PCIA) <i>(Effective 11/15/19)</i>	New SJCE Generation Rate + PG&E fees	PG&E Rate <i>(Effective 11/15/19)</i>	Estimated Savings vs PG&E <i>(Effective 7/15/19)</i>	SJCE Service Rate % Change <i>(July '19 vs. Nov '19)</i>
Time-of-Use Agricultural Power (AG-4-B)	Summer, Generation, Peak	\$0.11268	\$0.02464	\$0.13732	\$0.11281	\$0.02465	\$0.13746	\$0.13885	-1.0%	0.1%
	Summer, Generation, Off-Peak	\$0.05668	\$0.02464	\$0.08132	\$0.05682	\$0.02465	\$0.08147	\$0.08229	-1.0%	0.2%
	Winter, Generation, Part-Peak	\$0.05476	\$0.02464	\$0.07940	\$0.05490	\$0.02465	\$0.07955	\$0.08035	-1.0%	0.3%
	Winter, Generation, Off-Peak	\$0.04283	\$0.02464	\$0.06747	\$0.04363	\$0.02465	\$0.06828	\$0.06897	-1.0%	1.9%
	Summer, Maximum Demand, Total	\$2.75	\$0.00	\$2.75	\$2.75	\$0.00	\$2.75	\$2.78	-1.1%	0.0%
	Summer, Demand, Peak	\$2.92	\$0.00	\$2.92	\$2.93	\$0.00	\$2.93	\$2.96	-1.0%	0.3%
Time-of-Use Agricultural Power (AG-4-C)	Summer, Generation, Peak	\$0.13316	\$0.02464	\$0.15780	\$0.13327	\$0.02465	\$0.15792	\$0.15952	-1.0%	0.1%
	Summer, Generation, Part-Peak	\$0.06619	\$0.02464	\$0.09083	\$0.06631	\$0.02465	\$0.09096	\$0.09188	-1.0%	0.2%
	Summer, Generation, Off-Peak	\$0.04155	\$0.02464	\$0.06619	\$0.04197	\$0.02465	\$0.06662	\$0.06729	-1.0%	1.0%
	Winter, Generation, Part-Peak	\$0.04876	\$0.02464	\$0.07340	\$0.04888	\$0.02465	\$0.07353	\$0.07427	-1.0%	0.2%
	Winter, Generation, Off-Peak	\$0.03784	\$0.02464	\$0.06248	\$0.03842	\$0.02465	\$0.06307	\$0.06371	-1.0%	1.5%
	Summer, Demand, Peak	\$6.47	\$0.00	\$6.79	\$6.80	\$0.00	\$6.80	\$6.87	-1.0%	5.0%
	Summer, Demand, Part-Peak	\$1.15	\$0.00	\$1.15	\$1.15	\$0.00	\$1.15	\$1.17	-1.7%	0.0%
Large Time-of-Use Agricultural Power (AG-5-A)	Summer, Connected Load, Total	\$4.23	\$0.00	\$4.23	\$4.24	\$0.00	\$4.24000	\$4.29	-1.2%	0.2%
	Summer, Generation, Peak	\$0.14207	\$0.02464	\$0.16671	\$0.14221	\$0.02465	\$0.16686	\$0.16855	-1.0%	0.1%
	Summer, Generation, Off-Peak	\$0.05965	\$0.02464	\$0.08429	\$0.06012	\$0.02465	\$0.08477	\$0.08563	-1.0%	0.8%
	Winter, Generation, Part-Peak	\$0.06378	\$0.02464	\$0.08842	\$0.06393	\$0.02465	\$0.08858	\$0.08947	-1.0%	0.2%
	Winter, Generation, Off-Peak	\$0.05066	\$0.02464	\$0.07530	\$0.05155	\$0.02465	\$0.07620	\$0.07697	-1.0%	1.8%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E fees	New SJCE Generation Rate <i>(Effective 11/15/19)</i>	New PG&E Fees (FFS + PCIA) <i>(Effective 11/15/19)</i>	New SJCE Generation Rate + PG&E fees	PG&E Rate <i>(Effective 11/15/19)</i>	Estimated Savings vs PG&E <i>(Effective 7/15/19)</i>	SJCE Service Rate % Change <i>(July '19 vs. Nov '19)</i>
Large Time-of-Use Agricultural Power (AG-5-B)	Summer, Generation, Peak	\$0.13924	\$0.02464	\$0.16388	\$0.13936	\$0.02465	\$0.16401	\$0.16567	-1.0%	0.1%
	Summer, Generation, Off-Peak	\$0.03203	\$0.02464	\$0.05667	\$0.03278	\$0.02465	\$0.05743	\$0.05801	-1.0%	2.3%
	Winter, Generation, Part-Peak	\$0.05488	\$0.02464	\$0.07952	\$0.05500	\$0.02465	\$0.07965	\$0.08045	-1.0%	0.2%
	Winter, Generation, Off-Peak	\$0.02240	\$0.02464	\$0.04704	\$0.02352	\$0.02465	\$0.04817	\$0.04873	-1.1%	5.0%
	Summer, Maximum Demand, Total	\$5.16	\$0.00	\$5.16	\$5.16	\$0.00	\$5.16	\$5.22	-1.1%	0.0%
	Summer, Demand, Peak	\$6.45	\$0.00	\$6.45	\$6.46	\$0.00	\$6.46	\$6.53	-1.1%	0.2%
Large Time-of-Use Agricultural Power (AG-5-C)	Summer, Generation, Peak	\$0.11173	\$0.02464	\$0.13637	\$0.11185	\$0.02465	\$0.13650	\$0.13788	-1.0%	0.1%
	Summer, Generation, Part-Peak	\$0.05551	\$0.02464	\$0.08015	\$0.05562	\$0.02465	\$0.08027	\$0.08108	-1.0%	0.2%
	Summer, Generation, Off-Peak	\$0.03406	\$0.02464	\$0.05870	\$0.03470	\$0.02465	\$0.05935	\$0.05995	-1.0%	1.9%
	Winter, Generation, Part-Peak	\$0.04063	\$0.02464	\$0.06527	\$0.04097	\$0.02465	\$0.06562	\$0.06628	-1.0%	0.8%
	Winter, Generation, Off-Peak	\$0.03064	\$0.02464	\$0.05528	\$0.03145	\$0.02465	\$0.05610	\$0.05667	-1.0%	2.6%
	Summer, Demand, Peak	\$11.97	\$0.00	\$11.97	\$11.98	\$0.00	\$11.98	\$12.11	-1.1%	0.1%
	Summer, Demand, Part-Peak	\$2.24	\$0.00	\$2.24	\$2.25	\$0.00	\$2.25	\$2.28	-1.3%	0.4%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Summer, Connected Load, Total	\$1.52	\$0.00	\$1.52	\$1.54	\$0.00	\$1.54	\$1.54	0.0%	1.3%
	Summer, Generation, Peak	\$0.27502	\$0.02464	\$0.29966	\$0.27517	\$0.02465	\$0.29982	\$0.30285	-1.0%	0.1%
	Summer, Generation, Off-Peak	\$0.05352	\$0.02464	\$0.07816	\$0.05405	\$0.02465	\$0.07870	\$0.07949	-1.0%	1.0%
	Winter, Generation, Part-Peak	\$0.06178	\$0.02464	\$0.08642	\$0.06193	\$0.02465	\$0.08658	\$0.08745	-1.0%	0.2%
	Winter, Generation, Off-Peak	\$0.04893	\$0.02464	\$0.07357	\$0.04968	\$0.02465	\$0.07433	\$0.07508	-1.0%	1.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E fees	New SJCE Generation Rate <i>(Effective 11/15/19)</i>	New PG&E Fees (FFS + PCIA) <i>(Effective 11/15/19)</i>	New SJCE Generation Rate + PG&E fees	PG&E Rate <i>(Effective 11/15/19)</i>	Estimated Savings vs PG&E <i>(Effective 7/15/19)</i>	SJCE Service Rate % Change <i>(July '19 vs. Nov '19)</i>
Split-Week Time-of-Use Agricultural Power (AG-R-B)	Summer, Generation, Peak	\$0.24690	\$0.02464	\$0.27154	\$0.24703	\$0.02465	\$0.27168	\$0.27442	-1.0%	0.1%
	Summer, Generation, Off-Peak	\$0.05322	\$0.02464	\$0.07786	\$0.05336	\$0.02465	\$0.07801	\$0.07880	-1.0%	0.3%
	Summer, Maximum Demand, Total	\$2.25	\$0.00	\$2.25	\$2.25	\$0.00	\$2.25	\$2.28	-1.3%	0.0%
	Summer, Demand, Peak	\$2.56	\$0.00	\$2.53	\$2.54	\$0.00	\$2.54	\$2.57	-1.2%	-0.8%
	Winter, Generation, Part-Peak	\$0.04677	\$0.02464	\$0.07141	\$0.04723	\$0.02465	\$0.07188	\$0.07261	-1.0%	1.0%
	Winter, Generation, Off-Peak	\$0.03618	\$0.02464	\$0.06082	\$0.03715	\$0.02465	\$0.06180	\$0.06242	-1.0%	2.7%
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Connected Load, Total	\$1.58	\$0.00	\$1.58	\$1.59	\$0.00	\$1.59	\$1.61	-1.2%	0.6%
	Summer, Generation, Peak	\$0.23805	\$0.02464	\$0.26269	\$0.23819	\$0.02465	\$0.26284	\$0.26549	-1.0%	0.1%
	Summer, Generation, Off-Peak	\$0.05036	\$0.02464	\$0.07500	\$0.05102	\$0.02465	\$0.07567	\$0.07643	-1.0%	1.3%
	Winter, Generation, Part-Peak	\$0.06007	\$0.02464	\$0.08471	\$0.06022	\$0.02465	\$0.08487	\$0.08573	-1.0%	0.2%
	Winter, Generation, Off-Peak	\$0.04743	\$0.02464	\$0.07207	\$0.04822	\$0.02465	\$0.07287	\$0.07361	-1.0%	1.7%
Short-Peak Time-of-Use Agricultural Power (AG-V-B)	Summer, Generation, Peak	\$0.22094	\$0.02464	\$0.24558	\$0.22106	\$0.02465	\$0.24571	\$0.24819	-1.0%	0.1%
	Summer, Generation, Off-Peak	\$0.05172	\$0.02464	\$0.07636	\$0.05184	\$0.02465	\$0.07649	\$0.07726	-1.0%	0.2%
	Summer, Maximum Demand, Total	\$2.08	\$0.00	\$2.08	\$2.09	\$0.00	\$2.09	\$2.12	-1.4%	0.5%
	Summer, Demand, Peak	\$2.69	\$0.00	\$2.69	\$2.69	\$0.00	\$2.69	\$2.72	-1.1%	0.0%
	Winter, Generation, Part-Peak	\$0.04783	\$0.02464	\$0.07247	\$0.04795	\$0.02465	\$0.07260	\$0.07333	-1.0%	0.3%
	Winter, Generation, Off-Peak	\$0.03703	\$0.02464	\$0.06167	\$0.03770	\$0.02465	\$0.06235	\$0.06298	-1.0%	1.8%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E fees	New SJCE Generation Rate <i>(Effective 11/15/19)</i>	New PG&E Fees (FFS + PCIA) <i>(Effective 11/15/19)</i>	New SJCE Generation Rate + PG&E fees	PG&E Rate <i>(Effective 11/15/19)</i>	Estimated Savings vs PG&E <i>(Effective 7/15/19)</i>	SJCE Service Rate % Change <i>(July '19 vs. Nov '19)</i>
Small Commercial Rates										
Small General Service (A-1)	Summer, Generation, Total	\$0.10412	\$0.02771	\$0.13183	\$0.10431	\$0.02772	\$0.13203	\$0.13336	-1.0%	0.2%
	Winter, Generation, Total	\$0.06439	\$0.02771	\$0.09210	\$0.06457	\$0.02772	\$0.09229	\$0.09322	-1.0%	0.3%
Small General Service (A-1-X)	Summer, Generation, On-Peak	\$0.11859	\$0.02771	\$0.14630	\$0.11878	\$0.02772	\$0.14650	\$0.14798	-1.0%	0.2%
	Summer, Generation, Part-Peak	\$0.09518	\$0.02771	\$0.12289	\$0.09537	\$0.02772	\$0.12309	\$0.12433	-1.0%	0.2%
	Summer, Generation, Off-Peak	\$0.06750	\$0.02771	\$0.09521	\$0.06828	\$0.02772	\$0.09600	\$0.09697	-1.0%	1.1%
	Winter, Generation, Part-Peak	\$0.09499	\$0.02771	\$0.12270	\$0.09517	\$0.02772	\$0.12289	\$0.12413	-1.0%	0.2%
	Winter, Generation, Off-Peak	\$0.07400	\$0.02771	\$0.10171	\$0.07447	\$0.02772	\$0.10219	\$0.10322	-1.0%	0.6%
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.35595	\$0.02771	\$0.38366	\$0.35614	\$0.02772	\$0.38386	\$0.38774	-1.0%	0.1%
	Summer, Generation, Part-Peak	\$0.11818	\$0.02771	\$0.14589	\$0.11896	\$0.02772	\$0.14668	\$0.14816	-1.0%	0.7%
	Summer, Generation, Off-Peak	\$0.05757	\$0.02771	\$0.08528	\$0.06045	\$0.02772	\$0.08817	\$0.08986	-1.9%	5.0%
	Winter, Generation, Part-Peak	\$0.08404	\$0.02771	\$0.11175	\$0.08646	\$0.02772	\$0.11418	\$0.11533	-1.0%	2.9%
	Winter, Generation, Off-Peak	\$0.06586	\$0.02771	\$0.09357	\$0.06913	\$0.02772	\$0.09685	\$0.09783	-1.0%	5.0%
Medium & Large Commercial Rates										
Medium General Demand-Metered Service (A-10-S)	Summer, Generation, Total	\$0.09237	\$0.02886	\$0.12123	\$0.09254	\$0.02887	\$0.12141	\$0.12264	-1.0%	0.2%
	Summer, Demand, MAX	\$5.67	\$0.00	\$5.67	\$5.68	\$0.00	\$5.68	\$5.74	-1.0%	0.2%
	Winter, Generation, Total	\$0.06495	\$0.02886	\$0.09381	\$0.06551	\$0.02887	\$0.09438	\$0.09533	-1.0%	0.9%
Medium General Demand-Metered Service (A-10-P)	Summer, Generation, Total	\$0.08281	\$0.02886	\$0.11167	\$0.08299	\$0.02887	\$0.11186	\$0.11299	-1.0%	0.2%
	Summer, Demand, MAX	\$4.95	\$0.00	\$4.95	\$4.95	\$0.00	\$4.95	\$5.01	-1.2%	0.0%
	Winter, Generation, Total	\$0.05863	\$0.02886	\$0.08749	\$0.05948	\$0.02887	\$0.08835	\$0.08924	-1.0%	1.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E fees	New SJCE Generation Rate <i>(Effective 11/15/19)</i>	New PG&E Fees (FFS + PCIA) <i>(Effective 11/15/19)</i>	New SJCE Generation Rate + PG&E fees	PG&E Rate <i>(Effective 11/15/19)</i>	Estimated Savings vs PG&E <i>(Effective 7/15/19)</i>	SJCE Service Rate % Change <i>(July '19 vs. Nov '19)</i>
Medium General Demand-Metered Service (A-10-T)	Summer, Generation, Total	\$0.07	\$0.03	\$0.10	\$0.07365	\$0.02887	\$0.10252	\$0.10356	-1.0%	0.2%
	Summer, Demand, MAX	\$3.92	\$0.00	\$3.92	\$3.92000	\$0.00	\$3.92	\$3.96	-1.0%	0.0%
	Winter, Generation, Total	\$0.05208	\$0.02886	\$0.08094	\$0.05309	\$0.02887	\$0.08196	\$0.08279	-1.0%	1.9%
Medium General Demand-Metered Service (A-10-S-X)	Summer, Generation, On-Peak	\$0.14560	\$0.02886	\$0.17446	\$0.14578	\$0.02887	\$0.17465	\$0.17641	-1.0%	0.1%
	Summer, Generation, Part-Peak	\$0.09102	\$0.02886	\$0.11988	\$0.09120	\$0.02887	\$0.12007	\$0.12128	-1.0%	0.2%
	Summer, Generation, Off-Peak	\$0.06270	\$0.02886	\$0.09156	\$0.06341	\$0.02887	\$0.09228	\$0.09321	-1.0%	1.1%
	Summer Demand MAX	\$5.67	\$0.00	\$5.67	\$5.68	\$0.00	\$5.68	\$5.74	-1.0%	0.2%
	Winter, Generation, Part-Peak	\$0.07523	\$0.02886	\$0.10409	\$0.07541	\$0.02887	\$0.10428	\$0.10533	-1.0%	0.2%
	Winter, Generation, Off-Peak	\$0.05757	\$0.02886	\$0.08643	\$0.05852	\$0.02887	\$0.08739	\$0.08827	-1.0%	1.7%
Medium General Demand-Metered Service (A-10-P-X)	Summer, Generation, On-Peak	\$0.13376	\$0.02886	\$0.16262	\$0.13393	\$0.02887	\$0.16280	\$0.16444	-1.0%	0.1%
	Summer, Generation, Part-Peak	\$0.08369	\$0.02886	\$0.11255	\$0.08387	\$0.02887	\$0.11274	\$0.11388	-1.0%	0.2%
	Summer, Generation, Off-Peak	\$0.05687	\$0.02886	\$0.08573	\$0.05752	\$0.02887	\$0.08639	\$0.08726	-1.0%	1.1%
	Summer Demand MAX	\$4.95	\$0.00	\$4.95	\$4.95	\$0.00	\$4.95	\$5.01	-1.2%	0.0%
	Winter, Generation, Part-Peak	\$0.07014	\$0.02886	\$0.09900	\$0.07031	\$0.02887	\$0.09918	\$0.10018	-1.0%	0.2%
	Winter, Generation, Off-Peak	\$0.05379	\$0.02886	\$0.08265	\$0.05459	\$0.02887	\$0.08346	\$0.08430	-1.0%	1.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E fees	New SJCE Generation Rate <i>(Effective 11/15/19)</i>	New PG&E Fees (FFS + PCIA) <i>(Effective 11/15/19)</i>	New SJCE Generation Rate + PG&E fees	PG&E Rate <i>(Effective 11/15/19)</i>	Estimated Savings vs PG&E <i>(Effective 7/15/19)</i>	SJCE Service Rate % Change <i>(July '19 vs. Nov '19)</i>
Medium General Demand-Metered Service (A-10-T-X)	Summer, Generation, On-Peak	\$0.11973	\$0.02886	\$0.14859	\$0.11991	\$0.02887	\$0.14878	\$0.15028	-1.0%	0.2%
	Summer, Generation, Part-Peak	\$0.07332	\$0.02886	\$0.10218	\$0.07350	\$0.02887	\$0.10237	\$0.10340	-1.0%	0.2%
	Summer, Generation, Off-Peak	\$0.04780	\$0.02886	\$0.07666	\$0.04845	\$0.02887	\$0.07732	\$0.07810	-1.0%	1.4%
	Summer Demand MAX	\$3.74	\$0.00	\$3.74	\$3.92000	\$0.00	\$3.92	\$3.96	-1.0%	4.8%
	Winter, Generation, Part-Peak	\$0.06165	\$0.02886	\$0.09051	\$0.06182	\$0.02887	\$0.09069	\$0.09161	-1.0%	0.3%
	Winter, Generation, Off-Peak	\$0.04670	\$0.02886	\$0.07556	\$0.04740	\$0.02887	\$0.07627	\$0.07704	-1.0%	1.5%
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.11884	\$0.02724	\$0.14608	\$0.11909	\$0.02725	\$0.14634	\$0.14782	-1.0%	0.2%
	Summer, Generation, Part-Peak	\$0.07171	\$0.02724	\$0.09895	\$0.07187	\$0.02725	\$0.09912	\$0.10012	-1.0%	0.2%
	Summer, Generation, Off-Peak	\$0.04049	\$0.02724	\$0.06773	\$0.04059	\$0.02725	\$0.06784	\$0.06853	-1.0%	0.2%
	Summer Demand MAX Peak	\$14.70	\$0.00	\$14.70	\$14.73	\$0.00	\$14.73	\$14.88	-1.0%	0.2%
	Summer Demand MAX Part-Peak	\$3.63	\$0.00	\$3.63	\$3.64	\$0.00	\$3.64	\$3.68	-1.1%	0.3%
	Winter, Generation, Part-Peak	\$0.06525	\$0.02724	\$0.09249	\$0.06540	\$0.02725	\$0.09265	\$0.09359	-1.0%	0.2%
	Winter, Generation, Off-Peak	\$0.04824	\$0.02724	\$0.07548	\$0.04836	\$0.02725	\$0.07561	\$0.07637	-1.0%	0.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E fees	New SJCE Generation Rate <i>(Effective 11/15/19)</i>	New PG&E Fees (FFS + PCIA) <i>(Effective 11/15/19)</i>	New SJCE Generation Rate + PG&E fees	PG&E Rate <i>(Effective 11/15/19)</i>	Estimated Savings vs PG&E <i>(Effective 7/15/19)</i>	SJCE Service Rate % Change <i>(July '19 vs. Nov '19)</i>
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.10767	\$0.02724	\$0.13491	\$0.10789	\$0.02725	\$0.13514	\$0.13651	-1.0%	0.2%
	Summer, Generation, Part-Peak	\$0.06319	\$0.02724	\$0.09043	\$0.06333	\$0.02725	\$0.09058	\$0.09149	-1.0%	0.2%
	Summer, Generation, Off-Peak	\$0.03459	\$0.02724	\$0.06183	\$0.03467	\$0.02725	\$0.06192	\$0.06255	-1.0%	0.2%
	Summer Demand MAX Peak	\$13.09000	\$0.00000	\$13.09	\$13.10	\$0.00	\$13.10	\$13.24	-1.1%	0.1%
	Summer Demand MAX Part-Peak	\$3.18000	\$0.00000	\$3.18	\$3.18	\$0.00	\$3.18	\$3.22	-1.2%	0.0%
	Winter, Generation, Part-Peak	\$0.05718	\$0.02724	\$0.08442	\$0.05731	\$0.02725	\$0.08456	\$0.08541	-1.0%	0.2%
	Winter, Generation, Off-Peak	\$0.04164	\$0.02724	\$0.06888	\$0.04175	\$0.02725	\$0.06900	\$0.06970	-1.0%	0.3%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.06581	\$0.02724	\$0.09305	\$0.06596	\$0.02725	\$0.09321	\$0.09415	-1.0%	0.2%
	Summer, Generation, Part-Peak	\$0.05121	\$0.02724	\$0.07845	\$0.05134	\$0.02725	\$0.07859	\$0.07938	-1.0%	0.3%
	Summer, Generation, Off-Peak	\$0.03189	\$0.02724	\$0.05913	\$0.03198	\$0.02725	\$0.05923	\$0.05983	-1.0%	0.3%
	Summer Demand MAX Peak	\$14.38	\$0.00	\$14.38	\$14.41	\$0.00	\$14.41	\$14.56	-1.0%	0.2%
	Summer Demand MAX Part-Peak	\$3.60	\$0.00	\$3.60	\$3.61	\$0.00	\$3.61	\$3.65	-1.1%	0.3%
	Winter, Generation, Part-Peak	\$0.05350	\$0.02724	\$0.08074	\$0.05363	\$0.02725	\$0.08088	\$0.08170	-1.0%	0.2%
	Winter, Generation, Off-Peak	\$0.03866	\$0.02724	\$0.06590	\$0.03877	\$0.02725	\$0.06602	\$0.06669	-1.0%	0.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E fees	New SJCE Generation Rate <i>(Effective 11/15/19)</i>	New PG&E Fees (FFS + PCIA) <i>(Effective 11/15/19)</i>	New SJCE Generation Rate + PG&E fees	PG&E Rate <i>(Effective 11/15/19)</i>	Estimated Savings vs PG&E <i>(Effective 7/15/19)</i>	SJCE Service Rate % Change <i>(July '19 vs. Nov '19)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.10968	\$0.02627	\$0.13595	\$0.10989	\$0.02628	\$0.13617	\$0.13755	-1.0%	0.2%
	Summer, Generation, Part-Peak	\$0.06675	\$0.02627	\$0.09302	\$0.06690	\$0.02628	\$0.09318	\$0.09412	-1.0%	0.2%
	Summer, Generation, Off-Peak	\$0.03728	\$0.02627	\$0.06355	\$0.03738	\$0.02628	\$0.06366	\$0.06430	-1.0%	0.3%
	Summer Demand MAX Peak	\$14.27	\$0.00	\$14.27	\$14.28000	\$0.00	\$14.28	\$14.43	-1.0%	0.1%
	Summer Demand MAX Part-Peak	\$3.51	\$0.00	\$3.51	\$3.52000	\$0.00	\$3.52	\$3.56	-1.1%	0.3%
	Winter, Generation, Part-Peak	\$0.06051	\$0.02627	\$0.08678	\$0.06065	\$0.02628	\$0.08693	\$0.08781	-1.0%	0.2%
	Winter, Generation, Off-Peak	\$0.04454	\$0.02627	\$0.07081	\$0.04465	\$0.02628	\$0.07093	\$0.07165	-1.0%	0.2%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.11408	\$0.02467	\$0.13875	\$0.11431	\$0.02468	\$0.13899	\$0.14039	-1.0%	0.2%
	Summer, Generation, Part-Peak	\$0.06685	\$0.02467	\$0.09152	\$0.06699	\$0.02468	\$0.09167	\$0.09260	-1.0%	0.2%
	Summer, Generation, Off-Peak	\$0.03780	\$0.02467	\$0.06247	\$0.03790	\$0.02468	\$0.06258	\$0.06321	-1.0%	0.3%
	Summer Demand MAX Peak	\$15.62	\$0.00	\$15.62	\$15.65000	\$0.00	\$15.65	\$15.81	-1.0%	0.2%
	Summer Demand MAX Part-Peak	\$3.69	\$0.00	\$3.69	\$3.70000	\$0.00	\$3.70	\$3.74	-1.1%	0.3%
	Winter, Generation, Part-Peak	\$0.06063	\$0.02467	\$0.08530	\$0.06076	\$0.02468	\$0.08544	\$0.08630	-1.0%	0.2%
	Winter, Generation, Off-Peak	\$0.04494	\$0.02467	\$0.06961	\$0.04505	\$0.02468	\$0.06973	\$0.07043	-1.0%	0.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E fees	New SJCE Generation Rate <i>(Effective 11/15/19)</i>	New PG&E Fees (FFS + PCIA) <i>(Effective 11/15/19)</i>	New SJCE Generation Rate + PG&E fees	PG&E Rate <i>(Effective 11/15/19)</i>	Estimated Savings vs PG&E <i>(Effective 7/15/19)</i>	SJCE Service Rate % Change <i>(July '19 vs. Nov '19)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer, Generation, On-Peak	\$0.06817	\$0.02319	\$0.09136	\$0.06833	\$0.02319	\$0.09152	\$0.09244	-1.0%	0.2%
	Summer, Generation, Part-Peak	\$0.05384	\$0.02319	\$0.07703	\$0.05397	\$0.02319	\$0.07716	\$0.07794	-1.0%	0.2%
	Summer, Generation, Off-Peak	\$0.03487	\$0.02319	\$0.05806	\$0.03497	\$0.02319	\$0.05816	\$0.05875	-1.0%	0.3%
	Summer Demand MAX Peak	\$18.62	\$0.00	\$18.62	\$18.65	\$0.00	\$18.65	\$18.84000	-1.0%	0.2%
	Summer Demand MAX Part-Peak	\$4.43	\$0.00	\$4.43	\$4.44	\$0.00	\$4.44	\$4.49000	-1.1%	0.2%
	Winter, Generation, Part-Peak	\$0.05609	\$0.02319	\$0.07928	\$0.05623	\$0.02319	\$0.07942	\$0.08022	-1.0%	0.2%
	Winter, Generation, Off-Peak	\$0.04153	\$0.02319	\$0.06472	\$0.04164	\$0.02319	\$0.06483	\$0.06548	-1.0%	0.3%
Street & Outdoor Lighting Rates										
Lights (LS)	All (Year Round), Generation, Total	\$0.06899	\$0.02380	\$0.09279	\$0.06914	\$0.02381	\$0.09295	\$0.09389	-1.0%	0.2%
Traffic Lights (TC-1)	All (Year Round), Generation, Total	\$0.07579	\$0.02771	\$0.10350	\$0.07596	\$0.02772	\$0.10368	\$0.10473	-1.0%	0.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	SJCE Generation Rate	PG&E Fees (FFS + PCIA)	SJCE Generation Rate + PG&E fees	PG&E Rate <i>(Effective 11/1/19)</i>	Estimated Savings vs PG&E
Small Commercial Rates						
Small General Service (B-1)	Summer, Generation, On-Peak	\$0.14770	\$0.02772	\$0.17542	\$0.17719	-1.0%
	Summer, Generation, Part-Peak	\$0.09896	\$0.02772	\$0.12668	\$0.12796	-1.0%
	Summer, Generation, Off-Peak	\$0.07837	\$0.02772	\$0.10609	\$0.10716	-1.0%
	Winter, Generation, On-Peak	\$0.09301	\$0.02772	\$0.12073	\$0.12195	-1.0%
	Winter, Generation, Part-Peak	\$0.07705	\$0.02772	\$0.10477	\$0.10583	-1.0%
	Winter, Generation, Super Off-Peak	\$0.06080	\$0.02772	\$0.08852	\$0.08941	-1.0%
Small General TOU Service (B-6)	Summer, Generation, On-Peak	\$0.15266	\$0.02772	\$0.18038	\$0.18220	-1.0%
	Summer, Generation, Off-Peak	\$0.08220	\$0.02772	\$0.10992	\$0.11103	-1.0%
	Winter, Generation, Peak	\$0.08977	\$0.02772	\$0.11749	\$0.11868	-1.0%
	Winter, Generation, Off-Peak	\$0.07288	\$0.02772	\$0.10060	\$0.10162	-1.0%
	Winter, Generation, Super Off-Peak	\$0.05663	\$0.02772	\$0.08435	\$0.08520	-1.0%
Medium & Large Commercial Rates						
Medium General Demand-Metered Service (B-10-S)	Summer, Generation, Peak	\$0.16959	\$0.02887	\$0.19846	\$0.20046	-1.0%
	Summer, Generation, Part-Peak	\$0.10851	\$0.02887	\$0.13738	\$0.13877	-1.0%
	Summer, Generation, Off-Peak	\$0.07627	\$0.02887	\$0.10514	\$0.10620	-1.0%
	Winter, Generation, On-Peak	\$0.11213	\$0.02887	\$0.14100	\$0.14242	-1.0%
	Winter, Generation, Off-Peak	\$0.07700	\$0.02887	\$0.10587	\$0.10694	-1.0%
	Winter, Generation, Off-Peak	\$0.04102	\$0.02887	\$0.06989	\$0.07060	-1.0%
Medium General Demand-Metered Service (B-10-P)	Summer, Generation, Peak	\$0.15697	\$0.02887	\$0.18584	\$0.18772	-1.0%
	Summer, Generation, Part-Peak	\$0.09925	\$0.02887	\$0.12812	\$0.12941	-1.0%
	Summer, Generation, Off-Peak	\$0.06872	\$0.02887	\$0.09759	\$0.09858	-1.0%
	Winter, Generation, On-Peak	\$0.10288	\$0.02887	\$0.13175	\$0.13308	-1.0%
	Winter, Generation, Off-Peak	\$0.06959	\$0.02887	\$0.09846	\$0.09945	-1.0%
	Winter, Generation, Off-Peak	\$0.03361	\$0.02887	\$0.06248	\$0.06311	-1.0%

Attachment B: New "B" Commercial Rates

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	SJCE Generation Rate	PG&E Fees (FFS + PCIA)	SJCE Generation Rate + PG&E fees	PG&E Rate <i>(Effective 11/15/19)</i>	Estimated Savings vs PG&E
Medium General Demand-Metered Service (B-10-T)	Summer, Generation, Peak	\$0.14910	\$0.02887	\$0.17797	\$0.17977	-1.0%
	Summer, Generation, Part-Peak	\$0.09293	\$0.02887	\$0.12180	\$0.12303	-1.0%
	Summer, Generation, Off-Peak	\$0.06316	\$0.02887	\$0.09203	\$0.09296	-1.0%
	Winter, Generation, On-Peak	\$0.09658	\$0.02887	\$0.12545	\$0.12672	-1.0%
	Winter, Generation, Off-Peak	\$0.06408	\$0.02887	\$0.09295	\$0.09389	-1.0%
	Winter, Generation, Off-Peak	\$0.02810	\$0.02887	\$0.05697	\$0.05755	-1.0%
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Demand, MAX Peak	\$14.87		\$14.87	\$15.03	-1.1%
	Summer, Demand, MAX Part-Peak	\$2.16		\$2.16	\$2.19	-1.4%
	Summer, Generation, Peak	\$0.11114	\$0.02725	\$0.13839	\$0.13979	-1.0%
	Summer, Generation, Part-Peak	\$0.08144	\$0.02725	\$0.10869	\$0.10979	-1.0%
	Summer, Generation, Off-Peak	\$0.06043	\$0.02725	\$0.08768	\$0.08857	-1.0%
	Winter, Demand, MAX Peak	\$1.77		\$1.77	\$1.79	-1.1%
	Winter, Generation, On-Peak	\$0.09227	\$0.02725	\$0.11952	\$0.12073	-1.0%
	Winter, Generation, Off-Peak	\$0.06035	\$0.02725	\$0.08760	\$0.08848	-1.0%
	Winter, Generation, Super Off-Peak	\$0.01751	\$0.02725	\$0.04476	\$0.04521	-1.0%
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Demand, MAX Peak	\$12.64		\$12.64	\$12.77	-1.0%
	Summer, Demand, MAX Part-Peak	\$1.85		\$1.85	\$1.87	-1.1%
	Summer, Generation, Peak	\$0.09463	\$0.02725	\$0.12188	\$0.12311	-1.0%
	Summer, Generation, Part-Peak	\$0.07222	\$0.02725	\$0.09947	\$0.10047	-1.0%
	Summer, Generation, Off-Peak	\$0.05272	\$0.02725	\$0.07997	\$0.08078	-1.0%
	Winter, Demand, MAX Peak	\$1.29		\$1.29	\$1.31	-1.5%
	Winter, Generation, On-Peak	\$0.08248	\$0.02725	\$0.10973	\$0.11084	-1.0%
	Winter, Generation, Off-Peak	\$0.05285	\$0.02725	\$0.08010	\$0.08091	-1.0%
	Winter, Generation, Super Off-Peak	\$0.01069	\$0.02725	\$0.03794	\$0.03832	-1.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	SJCE Generation Rate	PG&E Fees (FFS + PCIA)	SJCE Generation Rate + PG&E fees	PG&E Rate <i>(Effective 11/15/19)</i>	Estimated Savings vs PG&E
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Demand, MAX Peak	\$9.57		\$9.57	\$9.67	-1.0%
	Summer, Demand, MAX Part-Peak	\$2.39		\$2.39	\$2.42	-1.2%
	Summer, Generation, Peak	\$0.08054	\$0.02725	\$0.10779	\$0.10888	-1.0%
	Summer, Generation, Part-Peak	\$0.07147	\$0.02725	\$0.09872	\$0.09972	-1.0%
	Summer, Generation, Off-Peak	\$0.05218	\$0.02725	\$0.07943	\$0.08023	-1.0%
	Winter, Demand, MAX Peak	\$0.92		\$0.920	\$0.93	-1.1%
	Winter, Generation, On-Peak	\$0.08175	\$0.02725	\$0.10900	\$0.11010	-1.0%
	Winter, Generation, Off-Peak	\$0.05243	\$0.02725	\$0.07968	\$0.08048	-1.0%
	Winter, Generation, Super Off-Peak	\$0.00930	\$0.02725	\$0.03655	\$0.03692	-1.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S)	Summer, Demand, MAX Peak	\$14.72		\$14.72	\$14.87	-1.0%
	Summer, Demand, MAX Part-Peak	\$2.13		\$2.13	\$2.16	-1.4%
	Summer, Generation, Peak	\$0.10705	\$0.02628	\$0.13333	\$0.13468	-1.0%
	Summer, Generation, Part-Peak	\$0.07994	\$0.02628	\$0.10622	\$0.10729	-1.0%
	Summer, Generation, Off-Peak	\$0.05852	\$0.02628	\$0.08480	\$0.08566	-1.0%
	Winter, Demand, MAX Peak	\$1.88		\$1.88	\$1.90	-1.1%
	Winter, Generation, On-Peak	\$0.09090	\$0.02628	\$0.11718	\$0.11836	-1.0%
	Winter, Generation, Off-Peak	\$0.05837	\$0.02628	\$0.08465	\$0.08550	-1.0%
	Winter, Generation, Super Off-Peak	\$0.01476	\$0.02628	\$0.04104	\$0.04145	-1.0%

Attachment B: New "B" Commercial Rates

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	SJCE Generation Rate	PG&E Fees (FFS + PCIA)	SJCE Generation Rate + PG&E fees	PG&E Rate <i>(Effective 11/15/19)</i>	Estimated Savings vs PG&E
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Demand, MAX Peak	\$15.94		\$15.94	\$16.11	-1.1%
	Summer, Demand, MAX Part-Peak	\$2.18		\$2.18	\$2.21	-1.4%
	Summer, Generation, Peak	\$0.10308	\$0.02468	\$0.12776	\$0.12905	-1.0%
	Summer, Generation, Part-Peak	\$0.07477	\$0.02468	\$0.09945	\$0.10045	-1.0%
	Summer, Generation, Off-Peak	\$0.05502	\$0.02468	\$0.07970	\$0.08050	-1.0%
	Winter, Demand, MAX Peak	\$1.83		\$1.83	\$1.85	-1.1%
	Winter, Generation, On-Peak	\$0.08506	\$0.02468	\$0.10974	\$0.11085	-1.0%
	Winter, Generation, Off-Peak	\$0.05507	\$0.02468	\$0.07975	\$0.08056	-1.0%
	Winter, Generation, Super Off-Peak	\$0.01251	\$0.02468	\$0.03719	\$0.03757	-1.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Demand, MAX Peak	\$17.92		\$17.92	\$18.11	-1.0%
	Summer, Demand, MAX Part-Peak	\$4.26		\$4.26	\$4.31	-1.2%
	Summer, Generation, Peak	\$0.08521	\$0.02319	\$0.10840	\$0.10949	-1.0%
	Summer, Generation, Part-Peak	\$0.06785	\$0.02319	\$0.09104	\$0.09196	-1.0%
	Summer, Generation, Off-Peak	\$0.04848	\$0.02319	\$0.07167	\$0.07239	-1.0%
	Winter, Demand, MAX Peak	\$2.39		\$2.39	\$2.42	-1.2%
	Winter, Generation, On-Peak	\$0.08436	\$0.02319	\$0.10755	\$0.10864	-1.0%
	Winter, Generation, Off-Peak	\$0.04497	\$0.02319	\$0.06816	\$0.06885	-1.0%
	Winter, Generation, Super Off-Peak	\$0.00564	\$0.02319	\$0.02883	\$0.02912	-1.0%