

Lori Mitchell, Director Jeanne Solé, Deputy Director Cara Koepf, Senior Power Resources Specialist



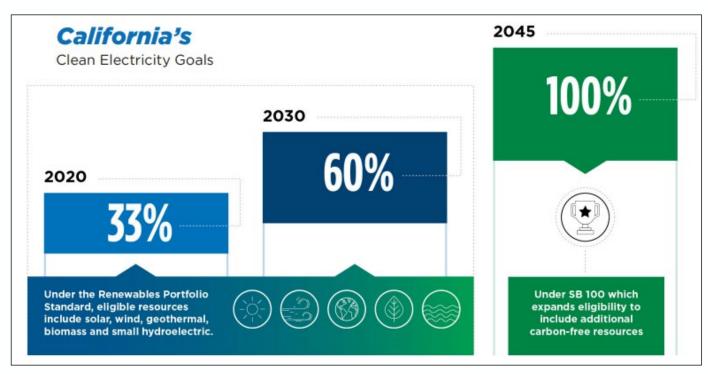
WHAT IS AN INTEGRATED RESOURCE PLAN (IRP)?

- Long-term planning tool to meet regulatory requirements and local policy goals
- Evaluates electricity supply and demand then identifies resource options to deliver low carbon, reliable, and cost-effective energy to customers
- IRP must be filed every two years with CPUC
 - Requires City Council approval



REGULATORY REQUIREMENTS

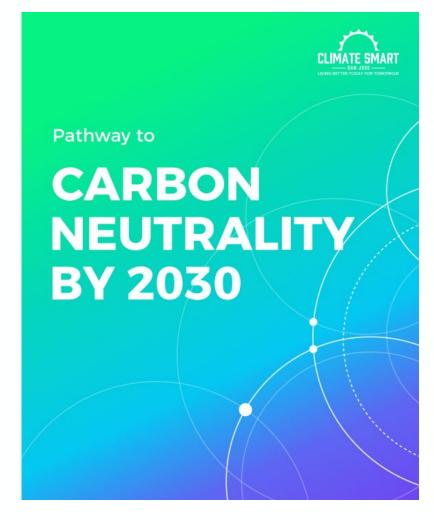
- IRPs outline how to meet
 - State emission reduction targets
 - State Renewable Portfolio Standards
 - System reliability
- IRPs also
 - Guide statewide procurement decisions, policy making, and transmission planning



Source: SB 100 Joint Agency Report, 2020

LOCAL CLEAN ENERGY POLICIES

- IRP process helps SJCE achieve the City's clean energy goals
 - Carbon neutral by 2030
 - SJCE supplies the clean energy to support Climate Smart electrification efforts and pathway to carbon neutrality
- CCAs are locally-controlled
 - Decisions are made to benefit our community and advance access to clean energy





SJCE RENEWABLE INVESTMENTS

Since 2019, SJCE has contracted for nearly 500 MW of new renewable energy and storage resources

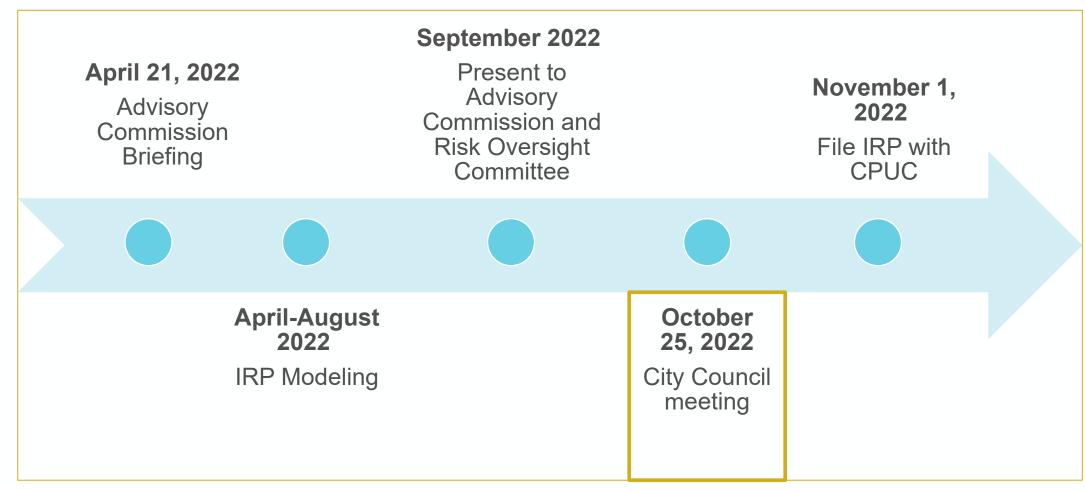
- 62 MW solar + storage in Kern County; fixed delivery from 6 a.m.-10 p.m. every day (online)
- 225 MW wind in New Mexico (online)
- 200 MW of solar & 10MWs of battery storage (not yet online)

Up to 45 MW of long-duration storage and up to 34 MW of geothermal through joint projects with other CCAs





2022 IRP SCHEDULE



2022 CPUC IRP REQUIREMENTS

- CPUC requires electricity suppliers to submit at least two portfolios to meet 2030 & 2035 statewide carbon emission targets:
 - ➤ 38 Million Metric Tons (MMT) by 2030 and 30 MMT by 2035
 - ➤ 30 MMT by 2030 and 25 MMT by 2035
 - ➤ A single portfolio can be submitted if emissions are below the 25 MMT target
- Forecast customer demand through 2035 including rooftop solar and EVs
- Develop portfolios to meet renewable energy and carbon emission targets considering costs, availability, timeframe, and needs
- Meet state requirements for capacity, renewable, and carbon-free attributes

2022 IRP PORTFOLIOS

CED developed two portfolios:

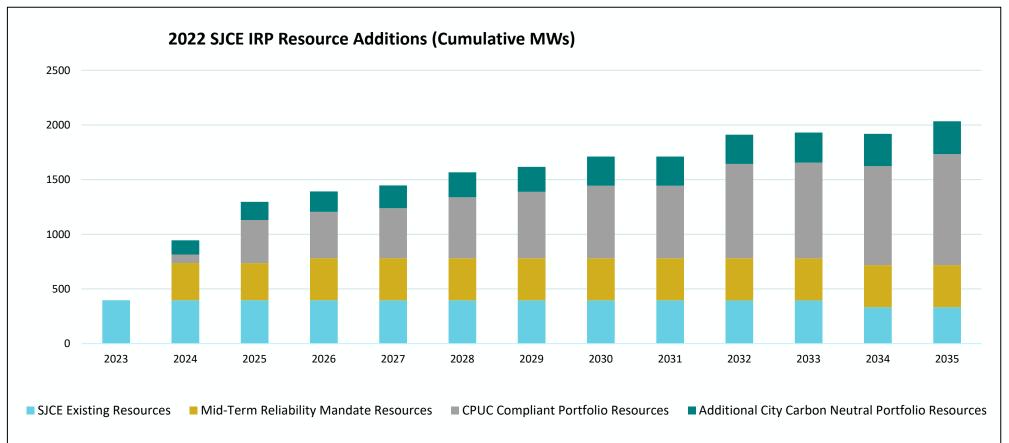
- cleaner
- 1. CPUC Compliant Portfolio: Emits SJCE's proportional share of 30 MMT of carbon emissions by 2030 and 25 MMT by 2035
- City Carbon Neutral Portfolio: Achieve City goal to be carbon neutral by 2030

Portfolio sensitivity analysis:

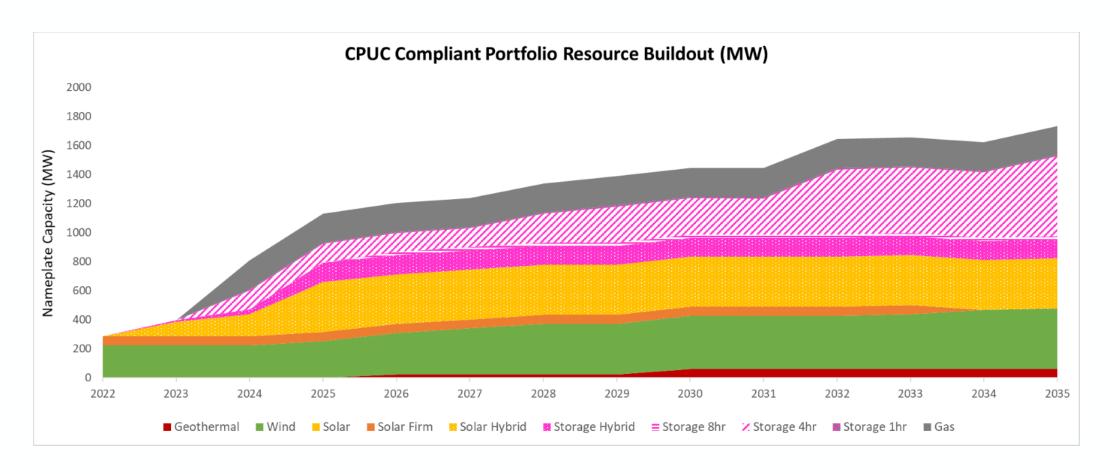
Impact of varying amount of solar and storage vs wind Wind reduces exposure to price risks mid-day and in evening

MODELING FINDINGS

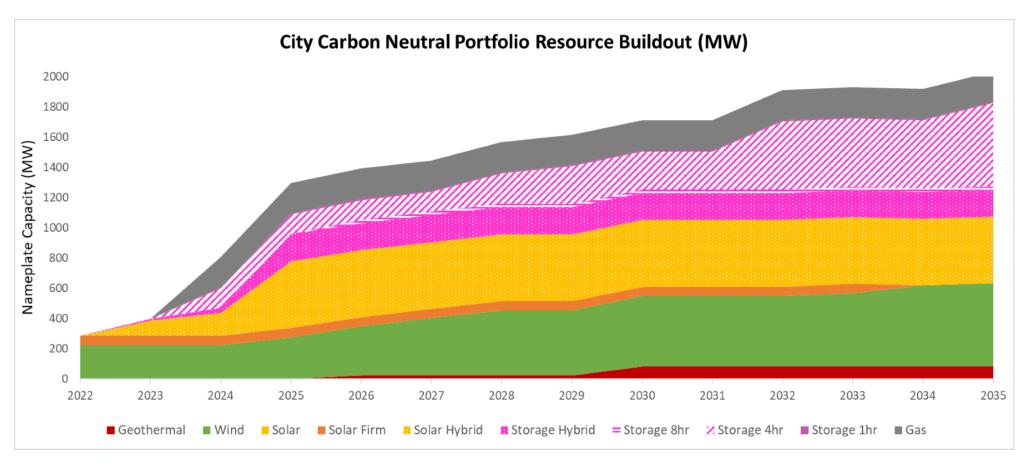
Both portfolios require significant additional resources



SJCE RESOURCE BUILDOUT (CUMULATIVE)



SJCE RESOURCE BUILDOUT (CUMULATIVE)



IMPORTANT OBSERVATIONS

 Both portfolios require CED to significantly increase its pace of new renewable resource procurement

- Both portfolios require CED to buy substantially more renewable capacity than its peak load
 - Will require some sales in particular hours to balance resources with load

RELIABILITY CONSIDERATIONS

- Modeling identifies 200 MW of existing natural gas + 8 MW of storage to meet reliability requirements through 2035
 - Gas plants can meet SJCE's reliability needs with limited operation
 - Complement large volume of intermittent renewables
- Opportunities to reduce portfolio emissions from natural gas
 - Pair with storage to reduce operation of plants
 - Retrofit to burn green hydrogen
 - Use carbon offsets
 - Monitor emerging technologies

RECOMMENDATION

Recommendation to Council:

- Submit the CPUC Compliant Portfolio to the CPUC
- Use the City Carbon Neutral Portfolio as a guide to meet City's goal to be carbon neutral by 2030
- Continue to work with other City departments to achieve Climate Smart goals and pathway to carbon neutrality by 2030



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