

San Jose Clean Energy Tracked Bills Monday, July 03, 2023

[AB 2](#)

(Ward D) Recycling: solar photovoltaic modules.

Current Text: Amended: 6/28/2023 [html](#) [pdf](#)

Introduced: 12/5/2022

Last Amend: 6/28/2023

Status: 6/28/2023-In committee: Set, first hearing. Hearing canceled at the request of author. From committee chair, with author's amendments: Amend, and re-refer to committee. Read second time, amended, and re-referred to Com. on E.Q.

Location: 6/7/2023-S. E.Q.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: The Electronic Waste Recycling Act of 2003 (act) requires a retailer selling a covered electronic device in this state to collect from a consumer at the time of retail sale a covered electronic waste recycling fee or a covered battery-embedded waste recycling fee, as specified. The act defines "covered electronic device" to include certain video display devices and battery-embedded products. The act requires all charges collected pursuant to the act to be deposited into specified subaccounts within the Electronic Waste Recovery and Recycling Account, and outlines certain other requirements related to the establishment, adjustment, and administration of the charge. Moneys in the subaccounts are continuously appropriated for specified purposes, including, but not limited to, paying covered electronic waste recycling fee refunds and making electronic waste recovery and recycling payments. Current law incorporates the requirements and other provisions of the act by reference as requirements and provisions of the hazardous waste control laws. The act also expressly authorizes the Department of Toxic Substances Control (DTSC) to enforce the act, and all regulations adopted pursuant to the act, through the hazardous waste control laws. A violation of the hazardous waste control laws is a crime. This bill would, among other things, expand the definition of "covered electronic device" to include a "customer-owned solar PV module," as defined, thereby expanding the scope of the act to include covered solar photovoltaic (PV) module products, for limited purposes, as provided. The bill would also require, on or before October 1, 2026, and on or before October 1 each year thereafter, CalRecycle to establish a covered solar PV recycling fee based on the reasonable regulatory costs to administer covered electronic waste recycling. The bill would require the charge to be imposed upon a consumer or a service provider serving the consumer for the purchase of a new or refurbished covered solar PV module product. The bill would also require the charge to be adjusted annually based on the California Consumer Price Index. The bill would create the Covered Solar PV Module Recycling Fee Subaccount as a continuously appropriated fund in the Electronic Waste Recovery and Recycling Account. Because the funds deposited to the Covered Solar PV Module Recycling Fee Subaccount would be a new source of funds in the continuously appropriated subaccount within the continuously appropriated Electronic Waste Recovery and Recycling Account, the bill would make an appropriation.

Vote Events:

05/25/2023 ASM. THIRD READING (Y:66 N:4 A:10) (P)

05/18/2023 ASM. APPR. (Y:12 N:2 A:2) (P)

04/24/2023 ASM. NAT. RES. (Y:10 N:0 A:1) (P)

03/28/2023 ASM. E.S. & T.M. (Y:8 N:0 A:1) (P)

[AB 3](#)

(Zbur D) Offshore wind energy: reports.

Current Text: Amended: 6/22/2023 [html](#) [pdf](#)

Introduced: 12/5/2022

Last Amend: 6/22/2023

Status: 6/22/2023-Read second time and amended. Re-referred to Com. on N.R. & W.

Location: 6/20/2023-S. N.R. & W.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires the State Energy Resources Conservation and Development Commission, in coordination with specified state entities, to work with stakeholders, other state, local, and federal agencies, and the offshore wind energy industry to identify suitable sea space for wind energy areas in federal waters sufficient to accommodate those offshore wind planning goals. Current law requires the commission, in coordination with relevant state and local agencies, based on those identified sea spaces, to develop a plan to improve waterfront facilities that could support a range of floating offshore wind energy development activities. Current law requires the commission, in consultation with specified state entities, to assess the transmission investments and upgrades necessary to support those offshore wind planning goals. Current law requires the commission to develop and produce a permitting roadmap that describes timeframes and milestones for a coordinated, comprehensive, and efficient permitting process for offshore wind energy facilities and associated electricity and transmission infrastructure off the coast of California. Current law repeals these provisions on January 1, 2027. This bill would require the commission, in consultation with the

State Lands Commission, to develop a 2nd-phase plan and strategy for seaport readiness that builds upon the recommendations and alternatives in the strategic plan for offshore wind energy developments, as specified. The bill would require the commission to submit a report on the 2nd-phase plan and strategy to the Governor and the Legislature on or before December 31, 2026. The bill would additionally require the commission to conduct a study on the feasibility of achieving 70% and 85% in-state assembly and manufacturing of offshore wind energy projects and specified federal domestic content thresholds for offshore wind energy projects, as provided. The bill would require the commission to submit a report on the study to the Governor and the Legislature on or before December 31, 2027. The bill would repeal these provisions, including the existing law provisions described above, on January 1, 2031.

Vote Events:

06/20/2023 SEN. E. U., & C. (Y:18 N:0 A:0) (P)
 05/22/2023 ASM. THIRD READING (Y:76 N:0 A:4) (P)
 05/18/2023 ASM. APPR. (Y:15 N:0 A:1) (P)
 04/24/2023 ASM. NAT. RES. (Y:11 N:0 A:0) (P)

AB 50

(Wood D) Public utilities: timely service: customer energization.

Current Text: Amended: 6/21/2023 [html](#) [pdf](#)

Introduced: 12/5/2022

Last Amend: 6/21/2023

Status: 6/21/2023-From committee chair, with author's amendments: Amend, and re-refer to committee. Read second time, amended, and re-referred to Com. on E., U. & C.

Location: 6/7/2023-S. E. U., & C.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires a public utility to furnish and maintain such adequate, efficient, just, and reasonable service, instrumentalities, equipment, and facilities as are necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public. Current law requires the Public Utilities Commission to enforce rules governing the extension of service by electrical corporations. This bill would additionally require a public utility to furnish and maintain timely service, instrumentalities, equipment, and facilities. The bill would require the commission, on or before January 1, 2025, to determine the criteria for timely service for electric customers, including, among other things, reasonable average energization time periods for categories of timely service, as specified. Until the commission determines the criteria, the bill would require each large electrical corporation that energized less than 20% of customers with completed applications by January 31, 2023, to submit a report to the commission, as specified, on or before December 1, 2024, demonstrating that the large electrical corporation has energized 80% of customers with completed applications. To facilitate achievement of the goal of timely electric service, the bill would require each large electrical corporation to evaluate and update, as necessary, its existing distribution planning process, as specified. In order to inform the commission's determination of criteria for timely service, the bill would require the commission to annually collect certain information from each large electrical corporation until new reporting requirements are established.

Vote Events:

05/25/2023 ASM. THIRD READING (Y:67 N:0 A:13) (P)
 05/18/2023 ASM. APPR. (Y:11 N:2 A:3) (P)
 04/26/2023 ASM. U. & E. (Y:11 N:2 A:2) (P)

AB 344

(Wood D) Electricity: load-serving entities: offshore wind facilities.

Current Text: Introduced: 1/31/2023 [html](#) [pdf](#)

Introduced: 1/31/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. on 3/22/2023) (May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would expressly authorize electrical corporations, electric service providers, and community choice aggregators to jointly enter into agreements to procure electricity generated from offshore wind facilities.

Vote Events:

03/22/2023 ASM. U. & E. (Y:14 N:0 A:1) (P)

AB 538

(Holden D) Multistate regional transmission system organization: membership.

Current Text: Amended: 5/1/2023 [html](#) [pdf](#)

Introduced: 2/8/2023

Last Amend: 5/1/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. on 4/27/2023) (May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law provides for the establishment of an Independent System Operator (ISO) as a nonprofit public benefit corporation and requires the ISO to ensure efficient use and reliable operation of the electrical transmission grid consistent with achieving planning and operating reserve criteria no less stringent than those established by the Western Electricity Coordinating Council and the North American Electric Reliability Council. The Clean Energy and Pollution Reduction Act of 2015 provides for the transformation of the ISO into a regional organization, with the approval of the Legislature, pursuant to a specified process. That process provides that modifications to the ISO's governance structure, through changes to its bylaws or other corporate governance documents, will not become effective until the ISO, the Public Utilities Commission (PUC), the State Energy Resources Conservation and Development Commission (Energy Commission), the State Air Resources Board (state board), the Governor, and the Legislature take specified actions on or before January 1, 2019. This bill would prohibit a California electrical transmission facility owner, a retail seller of electricity, or a local publicly owned electric utility from joining a multistate regional transmission system organization, as defined, unless the bylaws or other organizational documents that govern the organization, and the organization's operations, meet Federal Energy Regulatory Commission requirements and other specified requirements.

Vote Events:

04/26/2023 ASM. U. & E. (Y:12 N:0 A:3) (P)

AB 591

(Gabriel D) Electric vehicle service equipment: connectors and public accessibility.

Current Text: Amended: 5/31/2023 [html](#) [pdf](#)

Introduced: 2/9/2023

Last Amend: 5/31/2023

Status: 6/14/2023-In committee: Hearing postponed by committee.

Location: 5/10/2023-S. TRANS.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would require that any electric vehicle service equipment that is capable of charging a light-duty electric vehicle and is installed or substantially retrofitted, as defined, except for private use at a single-family residence or multifamily residence, include a universal connector, as defined, and be publicly accessible. The bill would require an owner or operator of CHAdeMO electric vehicle service equipment, as defined, that is in operation on January 1, 2024, except where it is located at a single-family residence or multifamily residence and is only for private use, to maintain the CHAdeMO electric vehicle service equipment in good working condition until at least January 1, 2029.

Vote Events:

05/01/2023 ASM. THIRD READING (Y:78 N:0 A:2) (P)

03/20/2023 ASM. TRANS. (Y:15 N:0 A:0) (P)

AB 593

(Haney D) Carbon emission reduction strategy: building sector.

Current Text: Amended: 4/12/2023 [html](#) [pdf](#)

Introduced: 2/9/2023

Last Amend: 4/12/2023

Status: 6/14/2023-Referred to Com. on E., U. & C.

Location: 6/14/2023-S. E. U., & C.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires the State Energy Resources Conservation and Development Commission to establish the Equitable Building Decarbonization Program that includes a direct install program and a statewide incentive program for low-carbon building technologies. Current law establishes the policy of the state to achieve net zero greenhouse gas emissions as soon as possible, but no later than 2045, and to ensure that, by 2045, statewide anthropogenic greenhouse gas emissions are reduced to at least 85% below the statewide greenhouse gas emissions in 1990. This bill would require the commission, on or before June 1, 2024, to identify an emission reduction strategy, with milestones, for the building sector to support achieving those carbon emissions reduction goals, as provided. The bill would require the commission, on or before July 1, 2025, to implement the emission reduction strategy as a part of the Equitable Building Decarbonization Program and to take certain actions for purposes of implementing the strategy.

Vote Events:

05/31/2023 ASM. THIRD READING (Y:60 N:15 A:5) (P)

05/18/2023 ASM. APPR. (Y:11 N:3 A:2) (P)

04/10/2023 ASM. NAT. RES. (Y:8 N:0 A:3) (P)

AB 643

(Berman D) Electric Rule 21: interconnection: distributed renewable generation.

Current Text: Amended: 5/1/2023 [html](#) [pdf](#)

Introduced: 2/9/2023

Last Amend: 5/1/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/17/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: The Public Utilities Commission's Electric Rule 21 establishes a tariff that describes the interconnection, operating, and metering requirements of generation facilities to be connected to an electrical corporation's distribution system. This bill would require the commission, on or before March 31, 2024, to commence the consideration of adopting mechanisms, as provided, for distributed renewable generation interconnections to enforce timelines, reduce administrative burden, and provide transparency and certainty to customers. The bill would require the commission, in considering the adoption of mechanisms, to create process improvements to, and potential timelines for, Electric Rule 21 to address certain types of delays.

Vote Events:

04/26/2023 ASM. U. & E. (Y:14 N:0 A:1) (P)

[AB 673](#)

([Bennett D](#)) Hydrogen-fueling stations: preference.

Current Text: Amended: 3/13/2023 [html](#) [pdf](#)

Introduced: 2/13/2023

Last Amend: 3/13/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/17/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would, except for the Clean Transportation Program and moneys allocated from the Alternative and Renewable Fuel and Vehicle Technology Fund, require the State Energy Resources Conservation Development Commission, when considering providing funding for projects for the construction and operation of hydrogen-fueling medium- and heavy-duty stations, to evaluate whether the project needs to also include access for light-duty vehicles. In this evaluation, the bill would require the commission to consider safety, regional light-duty vehicle hydrogen fueling needs, and the station fueling capacity.

Vote Events:

04/10/2023 ASM. NAT. RES. (Y:10 N:0 A:1) (P)

03/20/2023 ASM. TRANS. (Y:15 N:0 A:0) (P)

[AB 691](#)

([Ting D](#)) Electricity: optional flexible interconnection tariff: onsite demand and distributed energy resources.

Current Text: Amended: 6/8/2023 [html](#) [pdf](#)

Introduced: 2/13/2023

Last Amend: 6/8/2023

Status: 6/29/2023-In committee: Set, first hearing. Hearing canceled at the request of author.

Location: 5/24/2023-S. E. U., & C.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would require the Public Utilities Commission, on or before July 1, 2025, to establish an optional flexible interconnection tariff, as specified, to modify the distribution energization and interconnection tariffs of electrical corporations to promote the cost-effective and timely interconnection of expanded onsite demand or distributed energy resources, as defined, pursuant to the optional flexible interconnection tariff, and to authorize the use of the optional flexible interconnection tariff by a customer as an alternative to an electrical distribution system upgrade that would otherwise be required by the electrical corporation in response to the customer's request to energize or interconnect a distributed energy resource that does not use a certified power control system, as defined. The bill would require the commission, in consultation with specified entities, to assess the effectiveness of power control systems to mitigate adverse impacts to electrical grid components and to update relevant electrical corporation energization and interconnection rules to incorporate those findings.

Vote Events:

05/11/2023 ASM. CONSENT CALENDAR (Y:66 N:0 A:14) (P)

05/03/2023 ASM. APPR. (Y:16 N:0 A:0) (P)

04/12/2023 ASM. U. & E. (Y:15 N:0 A:0) (P)

[AB 914](#)

([Friedman D](#)) Electrical infrastructure: California Environmental Quality Act: review time period.

Current Text: Amended: 5/1/2023 [html](#) [pdf](#)
Introduced: 2/14/2023
Last Amend: 5/1/2023
Status: 6/7/2023-Referred to Coms. on E.Q. and E., U. & C.
Location: 6/7/2023-S. E.Q.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: The California Environmental Quality Act (CEQA) requires each state agency to establish, by resolution or order, time limits for completing the environmental review of a project where the state agency is the lead agency for the project, as specified. This bill would require a state agency, acting as the lead agency, to complete its environmental review for an electrical infrastructure project and to approve or deny the project within 2 years of the submission and acceptance of a complete application for the issuance of a lease, permit, license, certificate, or other entitlement for use for electrical infrastructure to the state agency. If the state agency fails to meet this time period, the bill would require the state agency to submit to the Legislature a report setting forth the reasons for why the review could not be completed within the time period and identifying potential impacts to the electrical system that could result from the delay.

Vote Events:

05/30/2023 ASM. THIRD READING (Y:79 N:0 A:1) (P)
 05/18/2023 ASM. APPR. (Y:15 N:0 A:1) (P)
 04/26/2023 ASM. U. & E. (Y:13 N:0 A:2) (P)
 04/24/2023 ASM. NAT. RES. (Y:10 N:0 A:1) (P)

[AB 982](#) (Villapudua D) Public Utilities Public Purpose Programs Fund.

Current Text: Amended: 3/27/2023 [html](#) [pdf](#)
Introduced: 2/15/2023
Last Amend: 3/27/2023
Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 4/26/2023)(May be acted upon Jan 2024)
Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would establish the Public Utilities Public Purpose Programs Fund, and would, upon appropriation, require the Public Utilities Commission to allocate the moneys in the fund for purposes of funding programs funded through an electrical corporation's public purpose program rate component as of December 31, 2023, and other programs determined by the commission to provide public benefits, except the Family Electric Rate Assistance program and the CARE program, as specified.

Vote Events:

03/22/2023 ASM. U. & E. (Y:14 N:0 A:1) (P)

[AB 995](#) (Ting D) Electricity: resource adequacy requirements: reporting.

Current Text: Introduced: 2/15/2023 [html](#) [pdf](#)
Introduced: 2/15/2023
Status: 4/28/2023-Failed Deadline pursuant to Rule 61(a)(2). (Last location was U. & E. on 2/23/2023) (May be acted upon Jan 2024)
Location: 4/28/2023-A. 2 YEAR

Desk	2 year	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law defines load-serving entity as an electrical corporation, electric service provider, or community choice aggregator. Current law requires the Public Utilities Commission to calculate and publish annually on its internet website, in a new report or as part of another report, the percentage of each load-serving entity's local and system resource adequacy requirements from the previous calendar year that was met with capacity from eligible renewable energy resources, other zero-carbon resources, or energy storage resources. This bill instead would require the commission to calculate and publish this information biannually.

[AB 998](#) (Connolly D) Biomass energy facilities: State Energy Resources Conservation and Development Commission: report.

Current Text: Amended: 6/26/2023 [html](#) [pdf](#)
Introduced: 2/15/2023
Last Amend: 6/26/2023
Status: 6/26/2023-Read second time and amended. Re-referred to Com. on APPR.
Location: 6/20/2023-S. APPR.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would require the State Energy Resources Conservation and Development Commission, on or before December 31, 2025, to issue a report on the utility-scale biomass combustion facilities still in operation as of January 1, 2024. The bill would require the report to include various assessments of biomass combustion facilities still in operation as of January 1, 2024, and options to maximize the environmental benefits of these facilities. The bill would also require the report to include a recommended strategy to upgrade biomass combustion facilities, where appropriate, that considers impacts on disadvantaged, rural, forested, and agricultural communities, impacts on the ability to maintain existing capacity for managing forest or other excess biomass, the cost of upgrading facilities and financing opportunities, impacts of upgrading biomass combustion facilities on the procurement costs of the energy produced and the associated impacts to ratepayer costs, and job creation or job loss that may result from the strategy. The bill would require the report to include recommendations related to baseload energy generation and managing excess biomass if biomass combustion facilities cease operation and strategies related to processing waste and job training in areas where biomass combustion facilities cease operation. The bill would require the commission to include in the report an evaluation of the practicality and cost-effectiveness of upgrading utility-scale biomass combustion facilities that ceased operation before January 1, 2024, to determine whether such facilities could help California increase its capacity to manage forest and other excess biomass.

Vote Events:

06/20/2023 SEN. E. U., & C. (Y:18 N:0 A:0) (P)
 05/30/2023 ASM. THIRD READING (Y:80 N:0 A:0) (P)
 05/18/2023 ASM. APPR. (Y:15 N:0 A:1) (P)
 04/12/2023 ASM. U. & E. (Y:15 N:0 A:0) (P)
 03/27/2023 ASM. NAT. RES. (Y:11 N:0 A:0) (P)

AB 1068 (Valencia D) Public Utilities Commission: ex parte communications and proposed decisions.

Current Text: Amended: 6/21/2023 [html](#) [pdf](#)

Introduced: 2/15/2023

Last Amend: 6/21/2023

Status: 6/21/2023-From committee chair, with author's amendments: Amend, and re-refer to committee. Read second time, amended, and re-referred to Com. on E., U. & C.

Location: 5/17/2023-S. E. U., & C.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law establishes various requirements for ex parte communication between the Public Utilities Commission and interested parties for ratesetting cases and catastrophic wildfire proceedings and, among other things, authorizes the commission, by order or rule, to prohibit ex parte communications. This bill would authorize the commission, by order or rule, to prohibit oral ex parte communications, rather than all ex parte communications, in ratesetting cases and catastrophic wildfire proceedings, and would expressly authorize a written ex parte communication to occur at any time without restriction during ratesetting cases and catastrophic wildfire proceedings if copies of the communication are transmitted to all parties on the same day as the original communication. The bill would delete the prohibition on written ex parte communications during the quiet periods of ratesetting cases and catastrophic wildfire proceedings. The bill would require the commission, if it modifies a proposed decision in a ratesetting case or catastrophic wildfire proceeding during the 3 business days before its scheduled vote on the proposed decision, to hold the proposed decision until the next scheduled voting meeting.

Vote Events:

05/08/2023 ASM. THIRD READING (Y:66 N:0 A:14) (P)
 04/19/2023 ASM. APPR. (Y:14 N:0 A:2) (P)
 03/22/2023 ASM. U. & E. (Y:13 N:0 A:2) (P)

AB 1155 (Flora R) Wildfire mitigation plans: vegetation management: vegetation inspection standards.

Current Text: Amended: 3/16/2023 [html](#) [pdf](#)

Introduced: 2/16/2023

Last Amend: 3/16/2023

Status: 4/28/2023-Failed Deadline pursuant to Rule 61(a)(2). (Last location was U. & E. on 3/16/2023) (May be acted upon Jan 2024)

Location: 4/28/2023-A. 2 YEAR

Desk	2 year	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires electrical corporations, local publicly owned electric utilities, and electrical cooperatives to prepare and update wildfire mitigation plans, as specified. Current law requires a wildfire mitigation plan to include, among other things, plans for vegetation management. Current law requires the wildfire mitigation plans and updates prepared by electrical corporations to be submitted to the Office of Energy Infrastructure Safety for review and approval, while those prepared by local publicly owned electric utilities and electrical cooperatives are submitted to the California Wildfire Safety Advisory Board. This bill would require the standards for vegetation inspection

in the plans for vegetation management to meet specific requirements related to visually assessing and inspecting trees. The bill would specify that an electrical corporation, local publicly owned electric utility, or electric cooperative, or a person engaging in vegetation management on behalf of those entities, meeting those requirements for vegetation inspection establishes a rebuttable presumption that the relevant standard of care is met.

[AB 1181](#) (Zbur D) Solar energy systems.

Current Text: Amended: 5/1/2023 [html](#) [pdf](#)

Introduced: 2/16/2023

Last Amend: 5/1/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/17/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires the Public Utilities Commission to ensure that not less than 10% of the funds for the California Solar Initiative are used for the installation of solar energy systems on low-income residential housing. This bill would require the commission, on or before January 1, 2025, and as part of a new or existing proceeding, to evaluate program or tariff improvements to multifamily installations of hybrid resources, specifically the inclusion of energy storage paired with solar energy systems, and to consider possible adjustments to existing or successor tariffs to facilitate the installation of energy storage technologies with new or existing solar energy systems, as specified.

Vote Events:

04/26/2023 ASM. U. & E. (Y:15 N:0 A:0) (P)

[AB 1182](#) (Petrie-Norris D) Energy: Decarbonization Funding Plan.

Current Text: Amended: 6/20/2023 [html](#) [pdf](#)

Introduced: 2/16/2023

Last Amend: 6/20/2023

Status: 6/26/2023-From committee: Do pass and re-refer to Com. on APPR. (Ayes 10. Noes 3.) (June 26). Re-referred to Com. on APPR.

Location: 6/26/2023-S. APPR.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: The California Climate Crisis Act declares that it is the policy of the state both to achieve net-zero greenhouse gas emissions as soon as possible, but no later than 2045, and achieve and maintain net-negative greenhouse gas emissions thereafter, and to ensure that by 2045, statewide anthropogenic greenhouse gas emissions are reduced to at least 85% below the 1990 levels. This bill would require the Department of Finance, in conjunction with the Governor’s Budget, to submit a decarbonization funding plan (plan) to the Joint Legislative Committee on Climate Change and to post the plan on its internet website. The bill would require the plan to, among other things, identify decarbonization opportunities to help the state reach its targets to reduce the effects of climate change and set out priorities for funding, suggest efficiencies distributing decarbonization funds, including expediting the application and award process, and provide recommendations on how to effectively align state decarbonization incentives and allocated general fund moneys with federal funds from the Inflation Reduction Act of 2022 and the Infrastructure Investment and Jobs Act. The bill would require, by July 1, 2024, the department to establish an internet web portal for purposes of identifying decarbonization funding opportunities with specified information. The bill would require GO-Biz to post a link to the internet web portal on its internet website.

Vote Events:

06/26/2023 SEN. B., P. & E.D. (Y:10 N:3 A:0) (P)

05/30/2023 ASM. THIRD READING (Y:80 N:0 A:0) (P)

05/18/2023 ASM. APPR. (Y:15 N:0 A:1) (P)

04/25/2023 ASM. J., E.D. & E. (Y:7 N:0 A:0) (P)

[AB 1195](#) (Calderon D) Climate Change Preparedness, Resiliency, and Jobs for Communities Program: climate-beneficial projects: grant funding.

Current Text: Amended: 3/29/2023 [html](#) [pdf](#)

Introduced: 2/16/2023

Last Amend: 3/29/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 4/19/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would establish the Climate Change Preparedness, Resiliency, and Jobs for Communities

Program, to be administered by the Strategic Growth Council, and would require the council to fund grants to develop and implement multibenefit, community-level, climate-beneficial projects to support community and landscape resiliency and workforce development. The bill would require the council to award competitive grants to eligible entities, as defined, through an application process, as provided. The bill would require the council, on or before July 1, 2024, to develop guidelines to implement the program and criteria to select projects eligible for grant funding that include, at a minimum, specified information related to community resiliency grants, landscape resiliency grants, and climate and career pathways grants.

Vote Events:

03/27/2023 ASM. NAT. RES. (Y:8 N:1 A:2) (P)

AB 1196 (Villapudua D) Water Quality, Supply, and Infrastructure Improvement Act of 2014.

Current Text: Introduced: 2/16/2023 [html](#) [pdf](#)

Introduced: 2/16/2023

Status: 5/5/2023-Failed Deadline pursuant to Rule 61(a)(3). (Last location was PRINT on 2/16/2023) (May be acted upon Jan 2024)

Location: 5/5/2023-A. 2 YEAR

2 year	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: The Water Quality, Supply, and Infrastructure Improvement Act of 2014, a bond act approved by the voters as Proposition 1 at the November 4, 2014, statewide general election, authorizes the issuance of general obligation bonds to finance a water quality, supply, and infrastructure improvement program, as specified. Under the bond act, \$520,000,000 is available, upon appropriation by the Legislature, for expenditures, grants, and loans for projects that improve water quality or help provide clean, safe, and reliable drinking water to all Californians. Current law requires projects eligible for this funding to help improve water quality for a beneficial use. This bill would make a nonsubstantive change to the latter provision.

AB 1238 (Ward D) Hazardous waste: solar panels.

Current Text: Amended: 3/21/2023 [html](#) [pdf](#)

Introduced: 2/16/2023

Last Amend: 3/21/2023

Status: 6/7/2023-Referred to Com. on E.Q.

Location: 6/7/2023-S. E.Q.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires the Department of Toxic Substances Control to adopt regulations for the identification and management of hazardous wastes. Current law authorizes the department to adopt regulations designating end-of-life photovoltaic modules that are identified as hazardous waste as a universal waste and subject to regulations applicable to universal waste management. A violation of the Hazardous Waste Control Law, including a regulation adopted pursuant to that law, is a crime. This bill would require the department to develop alternative management standards for managing photovoltaic modules. The bill would specify parameters for the standards, including, but not limited to, that they promote the safe collection, reuse, and recycling of photovoltaic modules.

Vote Events:

05/25/2023 ASM. THIRD READING (Y:75 N:0 A:5) (P)

05/18/2023 ASM. APPR. (Y:15 N:0 A:1) (P)

03/28/2023 ASM. E.S. & T.M. (Y:9 N:0 A:0) (P)

AB 1267 (Ting D) Zero-emission vehicle incentive programs: gasoline superusers.

Current Text: Amended: 3/16/2023 [html](#) [pdf](#)

Introduced: 2/16/2023

Last Amend: 3/16/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/3/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law establishes various incentive programs that are administered or funded by the State Air Resources Board to provide financial assistance for the purchase of zero-emission vehicles by individuals, including, among others, the Clean Cars 4 All Program. This bill would require the state board, upon appropriation by the Legislature, to ensure that beginning January 1, 2025, an additional incentive, to be known as a "superuser incentive," is awarded under a zero-emission vehicle incentive program that is administered or funded by the state board to a gasoline superuser, as defined, who otherwise qualifies for an incentive under the zero-emission vehicle incentive program. The bill would require the state board to set the amount of the superuser incentive at a level that maximizes the

displacement of gasoline and the reduction of emissions of criteria pollutants and greenhouse gases per dollar spent. The bill would require specified information to be provided by an applicant for the additional incentive under penalty of perjury. By expanding the crime of perjury, the bill would impose a state-mandated local program.

Vote Events:

04/10/2023 ASM. NAT. RES. (Y:11 N:0 A:0) (P)
 03/27/2023 ASM. TRANS. (Y:15 N:0 A:0) (P)

AB 1293 (Irwin D) Interconnection: prioritization.

Current Text: Amended: 6/19/2023 [html](#) [pdf](#)

Introduced: 2/16/2023

Last Amend: 6/19/2023

Status: 6/19/2023-From committee chair, with author's amendments: Amend, and re-refer to committee. Read second time, amended, and re-referred to Com. on E., U. & C.

Location: 6/7/2023-S. E. U., & C.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would require the Public Utilities Commission, no later than January 1, 2025, to provide guidance to electrical corporations for the prioritization of projects in each electrical corporation's distribution interconnection queue and for the prioritization of customer service connections, including the prioritization of projects that are shovel-ready, as determined by the commission.

Vote Events:

05/25/2023 ASM. CONSENT CALENDAR (Y:76 N:0 A:4) (P)
 05/17/2023 ASM. APPR. (Y:15 N:0 A:1) (P)
 04/26/2023 ASM. U. & E. (Y:15 N:0 A:0) (P)

AB 1305 (Gabriel D) Voluntary carbon market disclosures.

Current Text: Amended: 6/15/2023 [html](#) [pdf](#)

Introduced: 2/16/2023

Last Amend: 6/15/2023

Status: 6/29/2023-From committee: Amend, and do pass as amended and re-refer to Com. on JUD. (Ayes 5. Noes 2.) (June 28).

Location: 6/28/2023-S. JUD.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would require a business entity that is selling voluntary carbon offsets, as defined, to disclose on the business entity's internet website specified information about the applicable carbon offset project and details regarding accountability measures if a project is not completed or does not meet the projected emissions reductions or removal benefits, as provided. The bill would also require an entity that purchases or uses voluntary carbon offsets that makes claims regarding the achievement of net zero emissions or other, similar claims, as specified, to disclose on the entity's internet website specified information. The bill would require an entity that makes these claims to disclose on the entity's internet website all information documenting how, if at all, a claim was determined to be accurate or actually accomplished, how interim progress toward that goal is being measured, and whether there is independent third-party verification of the company data and claims listed. The bill would make a person who violates these provisions subject to a civil penalty in the amount of \$5,000 per day, as specified, for each violation, not to exceed a total amount of \$500,000, which would be assessed and recovered in a civil action brought in the name of the people of the State of California by the Attorney General or by a district attorney, county counsel, or city attorney in a court of competent jurisdiction.

Vote Events:

06/28/2023 SEN. E.Q. (Y:5 N:2 A:0) (P)
 05/30/2023 ASM. THIRD READING (Y:61 N:17 A:2) (P)
 05/18/2023 ASM. APPR. (Y:11 N:4 A:1) (P)
 04/25/2023 ASM. JUD. (Y:8 N:2 A:1) (P)
 04/10/2023 ASM. NAT. RES. (Y:8 N:1 A:2) (P)

AB 1349 (Irwin D) Electric vehicle charging station networks: data fields.

Current Text: Amended: 6/5/2023 [html](#) [pdf](#)

Introduced: 2/16/2023

Last Amend: 6/5/2023

Status: 6/14/2023-From committee: Do pass and re-refer to Com. on E., U. & C. (Ayes 11. Noes 0.) (June 13). Re-referred to Com. on E., U. & C.

Location: 6/13/2023-S. E. U., & C.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires the State Energy Resources Conservation and Development Commission, in consultation with the State Air Resources Board, as part of the development of the investment plan for the Clean Transportation Program, to assess whether charging station infrastructure is disproportionately deployed, as specified, and, upon finding disproportionate deployment, to use moneys from the Alternative and Renewable Fuel and Vehicle Technology Fund, as well as other mechanisms, including incentives, to more proportionately deploy new charging station infrastructure, except as specified. This bill would require, on and after June 1, 2024, owners, operators, and infrastructure developers of electric vehicle charging stations, except for charging stations located at residential dwellings, as defined, for which those parties are awarded a state grant to support the electric vehicle charging stations, including related infrastructure, on or after January 1, 2024, to ensure that specified data fields for the owner's or operator's entire network of electric vehicle charging stations in California are made available, free of charge, to third-party software developers through an application programming interface, as specified. The bill would authorize other owners, operators, and infrastructure developers of electric vehicle charging stations not located at residential dwellings to ensure that those data fields are available to third-party software developers under the same conditions.

Vote Events:

06/13/2023 SEN. TRANS. (Y:11 N:0 A:5) (P)
 05/08/2023 ASM. CONSENT CALENDAR (Y:71 N:0 A:9) (P)
 04/26/2023 ASM. U. & E. (Y:15 N:0 A:0) (P)
 04/17/2023 ASM. TRANS. (Y:15 N:0 A:0) (P)

AB 1358 (Muratsuchi D) Renewable energy generation: transmission planning: report.

Current Text: Amended: 4/6/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 4/6/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/17/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptured
1st House				2nd House							

Summary: Current law establishes a policy of the state that eligible renewable energy resources and zero-carbon resources supply 90% of all retail sales of electricity to California end-use customers by December 31, 2035, 95% of all retail sales of electricity to California end-use customers by December 31, 2040, 100% of all retail sales of electricity to California end-use customers by December 31, 2045, and 100% of electricity procured to serve all state agencies by December 31, 2035. Current law requires the PUC, State Energy Resources Conservation and Development Commission, and State Air Resources Board to issue a joint report to the Legislature by January 1, 2021, and at least every 4 years thereafter, that includes, among other things, a review of this policy and the barriers to, and benefits of, achieving the policy. This bill would require those entities to also include in the joint report a statewide transmission plan to facilitate the timely attainment of the policy and the targets of the California Renewables Portfolio Standard Program, as specified.

Vote Events:

04/26/2023 ASM. U. & E. (Y:13 N:0 A:2) (P)

AB 1373 (Garcia D) Energy.

Current Text: Amended: 5/22/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 5/22/2023

Status: 6/7/2023-Referred to Com. on E., U. & C.

Location: 6/7/2023-S. E. U., & C.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptured
1st House				2nd House							

Summary: Current law requires the Public Utilities Commission (PUC) to identify a diverse and balanced portfolio of resources needed to ensure a reliable electricity supply that provides optimal integration of renewable energy in a cost-effective manner. Current law requires the PUC to adopt a process for each electrical corporation, electric service provider, or community choice aggregator to file an integrated resource plan and a schedule for periodic updates to the plan, and to ensure that load-serving entities meet other specified requirements. This bill would require that the portfolio of resources ensure a reliable electricity supply that also provides optimal integration of resource diversity in a cost-effective manner, as specified. The bill would require the PUC, on or before September 1, 2024, and biennially thereafter, to determine if there is a need for the procurement of additional offshore wind and geothermal energy resources, and would authorize the PUC, within 6 months of making that determination, to request the Department of Water Resources to procure offshore wind and geothermal energy resources that meet the portfolio of resources, as specified. The bill would authorize the department to procure those resources pursuant to that request only until January 1, 2030, and would authorize the department to issue bonds for that

purpose, as specified.

Vote Events:

05/26/2023 ASM. THIRD READING (Y:57 N:17 A:6) (P)

05/18/2023 ASM. APPR. (Y:11 N:4 A:1) (P)

04/26/2023 ASM. U. & E. (Y:8 N:2 A:5) (P)

AB 1374 (Alvarez D) Greenhouse Gas Reduction Fund: investment plan.

Current Text: Introduced: 2/17/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Status: 4/28/2023-Failed Deadline pursuant to Rule 61(a)(2). (Last location was NAT. RES. on 3/2/2023)(May be acted upon Jan 2024)

Location: 4/28/2023-A. 2 YEAR

Desk	2 year	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: The California Global Warming Solutions Act of 2006 authorizes the State Air Resources Board to include the use of market-based compliance mechanisms. Current law requires all moneys, except for fines and penalties, collected by the state board as part of a market-based compliance mechanism to be deposited in the Greenhouse Gas Reduction Fund and to be available upon appropriation. Current law requires the Department of Finance, in consultation with the state board and any other relevant state agency, to develop, as specified, a 3-year investment plan for the moneys deposited in the fund. Current law requires the investment plan to allocate, among other things, a minimum of 25% of the available moneys in the fund to projects located within, and benefiting individuals living in, disadvantaged communities and an additional minimum of 5% to projects that benefit low-income households or to projects located within, and benefiting individuals living in, low-income communities located anywhere in the state. This bill would increase those amounts from 25% to 50% and from 5% to 15%.

AB 1401 (Garcia D) Low Carbon Fuel Standard regulations: alternative diesel fuel regulations.

Current Text: Amended: 3/13/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 3/13/2023

Status: 4/28/2023-Failed Deadline pursuant to Rule 61(a)(2). (Last location was TRANS. on 3/9/2023) (May be acted upon Jan 2024)

Location: 4/28/2023-A. 2 YEAR

Desk	2 year	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: The California Global Warming Solutions Act of 2006 requires the State Air Resources Board to adopt rules and regulations to achieve the maximum technologically feasible and cost-effective greenhouse gas emissions reductions to ensure that the statewide greenhouse gas emissions are reduced to at least 40% below the statewide greenhouse gas emissions limit, as defined, no later than December 31, 2030. Pursuant to the act, the state board has adopted the Low Carbon Fuel Standard regulations. This bill would require the state board, in administering the Low Carbon Fuel Standard, to deem a Tier 2 pathway application certified under specified circumstances.

AB 1429 (Boerner D) Electrical corporations and gas corporations: rates and charges.

Current Text: Amended: 3/16/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 3/16/2023

Status: 4/28/2023-Failed Deadline pursuant to Rule 61(a)(2). (Last location was U. & E. on 3/16/2023) (May be acted upon Jan 2024)

Location: 4/28/2023-A. 2 YEAR

Desk	2 year	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law authorizes the Public Utilities Commission to fix the rates and charges for every public utility and requires that those rates and charges be just and reasonable. Current law requires the commission to direct each gas corporation and electrical corporation that, for some portion of residential customers, employs every-other-month meter reading and estimates bills for months when the customer's meter is not read to include in its tariffs the methodology it employs to estimate bills for those months. This bill would require the commission, in a new or existing proceeding, to evaluate the energy usage estimation methodologies and mechanisms of electrical corporations and gas corporations in order to correct inaccurate energy usage estimates.

AB 1434 (Sanchez R) Public Utilities Commission: commissioner compensation.

Current Text: Introduced: 2/17/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE

on 5/3/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: The California Constitution establishes the Public Utilities Commission and prescribes its membership. The Public Utilities Act requires the commissioners to be civil executive officers and their salaries to be fixed and paid in the same manner as those of other state officers. Current law prescribes the annual salary of the commissioners and a method by which the annual salary may be increased. This bill would prohibit the annual salary and any other compensation, as defined, paid to each commissioner from being funded with revenues collected from a fee or charge imposed on ratepayers. The bill would express the Legislature's intent that funds used to compensate each commissioner are appropriated from the General Fund or another source of funding not collected from ratepayers.

Vote Events:

04/12/2023 ASM. U. & E. (Y:15 N:0 A:0) (P)

[AB 1441](#)

(Boerner D) Electricity: electrical corporation procurement plans: resource portfolio.

Current Text: Amended: 3/16/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 3/16/2023

Status: 4/28/2023-Failed Deadline pursuant to Rule 61(a)(2). (Last location was U. & E. on 3/16/2023) (May be acted upon Jan 2024)

Location: 4/28/2023-A. 2 YEAR

Desk	2 year	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires the Public Utilities Commission to identify a diverse and balanced portfolio of resources needed to ensure a reliable electricity supply that provides optimal integration of renewable energy in a cost-effective manner. Current law requires the portfolio to rely upon zero-carbon-emitting resources to the maximum extent reasonable and be designed to achieve the statewide greenhouse gas emissions limit. This bill would specify that a diverse and balanced portfolio of resources includes an appropriate mix of renewable capacity, including peaking, dispatchable, baseload, firm, and as-available capacity.

[AB 1482](#)

(Gabriel D) Electric vehicle charging infrastructure: local publicly owned electric utilities.

Current Text: Amended: 5/1/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 5/1/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/17/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law vests the Public Utilities Commission (PUC) with regulatory jurisdiction over public utilities, including electrical corporations, while local publicly owned electric utilities are under the direction of their governing board. Under its current regulatory authority, the PUC adopted a resolution establishing, for electrical corporations, an average service energization time for electric vehicle charging infrastructure of 125 business days, except as provided, and requiring electrical corporations to provide certain information to the PUC regarding service energization time for electric vehicle infrastructure projects. This bill would require each electrical corporation, consistent with the commission resolution, to achieve a 125-business-day average service energization target starting from when a customer submits an application for service to the energization of an electric vehicle charging infrastructure project, except as provided. The bill would establish, for local publicly owned electric utilities, an average service energization time for electric vehicle charging infrastructure of 125 business days, and would require local publicly owned electric utilities to annually report certain information to the State Energy Resources Conservation and Development Commission (Energy Commission) regarding the service energization time for electric vehicle charging infrastructure projects.

Vote Events:

04/26/2023 ASM. U. & E. (Y:10 N:2 A:3) (P)

[AB 1513](#)

(Calderon D) Electrical corporations: financing orders: wildfire mitigation expenses.

Current Text: Amended: 5/1/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 5/1/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/17/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law authorizes an electrical corporation to file an application requesting the Public Utilities Commission to issue a financing order to authorize the recovery of costs and expenses related to a catastrophic wildfire, including fire risk mitigation capital expenditures, through the issuance of bonds by the electrical corporation that are secured by a rate component, as provided. This bill would, in addition to capital expenditures related to wildfires, authorize the use of bonds secured by a rate component for recovery of wildfire mitigation efforts, operational and maintenance expenses related to an electrical corporation's wildfire mitigation plan, wildfire risk mitigation costs, and vegetation management costs and expenses.

Vote Events:

04/26/2023 ASM. U. & E. (Y:12 N:0 A:3) (P)

[AB 1529](#) (Gabriel D) Electric vehicle charging stations.

Current Text: Amended: 4/17/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 4/17/2023

Status: 4/28/2023-Failed Deadline pursuant to Rule 61(a)(2). (Last location was TRANS. on 4/12/2023) (May be acted upon Jan 2024)

Location: 4/28/2023-A. 2 YEAR

Desk	2 year	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would require the State Energy Resources Conservation and Development Commission to submit to the Legislature, no later than July 1, 2025, a report assessing the suitability of gasoline stations for conversion into electric vehicle charging stations and identifying potential financial incentives and regulatory barriers for gasoline stations to convert to electric vehicle charging stations.

Vote Events:

04/12/2023 ASM. U. & E. (Y:13 N:0 A:2) (P)

[AB 1533](#) (Committee on Utilities and Energy) Electricity.

Current Text: Amended: 5/25/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 5/25/2023

Status: 6/14/2023-Referred to Com. on E., U. & C.

Location: 6/14/2023-S. E. U., & C.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires the State Energy Resources Conservation and Development Commission (Energy Commission) to biennially adopt an integrated energy policy report. Current law requires the Energy Commission to timely incorporate firm zero-carbon resources into that report, and, for purposes of that requirement, defines "firm zero-carbon resources" as electrical resources that can individually, or in combination, deliver electricity with high availability for the expected duration of multiday extreme or atypical weather events and facilitate integration of eligible renewable energy resources into the electrical grid and the transition to a zero-carbon electrical grid. This bill would clarify that, for purposes of that requirement, "firm zero-carbon resources" are those electrical resources described above that deliver zero-carbon electricity.

Vote Events:

06/01/2023 ASM. THIRD READING (Y:71 N:0 A:9) (P)

05/17/2023 ASM. APPR. (Y:15 N:0 A:1) (P)

04/26/2023 ASM. U. & E. (Y:13 N:0 A:2) (P)

[AB 1538](#) (Muratsuchi D) Clean Energy Reliability Program.

Current Text: Amended: 4/17/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 4/17/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/10/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires the Public Utilities Commission, in consultation with the Independent System Operator, to establish resource adequacy requirements for all load-serving entities. Current law requires the commission, in establishing those resource adequacy requirements, to ensure the reliability of electrical service in California while advancing, to the extent possible, the state's goals for

clean energy, reducing air pollution, and reducing emissions of greenhouse gases. This bill would establish the Clean Energy Reliability Program, to be administered by the commission, upon appropriation, to provide incentive payments to qualifying load-serving entities that exceed procurement targets for eligible resources established by the commission, as specified. The bill would require a load-serving entity to remit incentive payments to its customers as a bill credit or use the payment in a manner determined by the commission to reduce ratepayer costs arising from the additional procurement of eligible resources. The bill would require a load-serving entity to meet specified conditions to be eligible for an incentive payment.

Vote Events:

04/12/2023 ASM. U. & E. (Y:12 N:2 A:1) (P)

[AB 1548](#) (Hart D) Greenhouse Gas Reduction Fund: grant program: recycling infrastructure projects.

Current Text: Amended: 4/20/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 4/20/2023

Status: 6/14/2023-Referred to Com. on E.Q.

Location: 6/14/2023-S. E.Q.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf.	Enrolled	Vetoed	Chaptered
1st House				2nd House				Conc.			

Summary: Current law requires the Department of Resources Recycling and Recovery, with additional moneys from the Greenhouse Gas Reduction Fund that may be appropriated to the department, to administer a grant program to provide financial assistance to promote the in-state development of infrastructure, food waste prevention, or other projects to reduce organic waste or to process organic and other recyclable materials into new value-added products. Current law requires the program to provide eligible financial assistance for certain activities, including recyclable material manufacturing. Current law specifies eligible infrastructure projects for purposes of the program. Current law requires the department to consider if and how the project may benefit disadvantaged communities in awarding a grant for organics composting or organics in-vessel digestion. This bill would expand the scope of the grant program to include providing financial assistance to promote in-state development of projects to sort and aggregate organic and other recyclable materials, as provided, or to divert items from disposal through enhanced reuse opportunities. The bill would require the grant program to provide eligible financial assistance for increasing opportunities for reuse of materials diverted from landfill disposal and for recyclable material recovery, sorting, or baling equipment for use at publicly owned facilities. The bill would authorize eligible infrastructure projects for the grant program to include projects undertaken by a local government at publicly owned facilities to improve the recovery, sorting, or baling of recyclable materials to get those materials into the marketplace, the purchase of equipment and construction of facilities to help develop, implement, or expand edible food waste recovery operations, and the establishment of reuse programs to divert items from landfill disposal for reuse by members of the public.

Vote Events:

05/31/2023 ASM. THIRD READING (Y:80 N:0 A:0) (P)

05/18/2023 ASM. APPR. (Y:15 N:0 A:1) (P)

04/17/2023 ASM. NAT. RES. (Y:11 N:0 A:0) (P)

[AB 1550](#) (Bennett D) Green hydrogen.

Current Text: Amended: 5/22/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 5/22/2023

Status: 6/2/2023-Failed Deadline pursuant to Rule 61(a)(8). (Last location was INACTIVE FILE on 6/1/2023)(May be acted upon Jan 2024)

Location: 6/2/2023-A. 2 YEAR

Desk	Policy	Fiscal	2 year	Desk	Policy	Fiscal	Floor	Conf.	Enrolled	Vetoed	Chaptered
1st House				2nd House				Conc.			

Summary: Would require, on and after January 1, 2045, that all hydrogen produced and used in California for the generation of electricity or fueling of vehicles be green hydrogen, as defined, in furtherance of the state's policy to achieve net zero greenhouse gas emissions as soon as possible, but no later than 2045. The bill would require the State Air Resources Board, in consultation with the Public Utilities Commission and the State Energy Resources Conservation and Development Commission, to develop interim targets to ensure the state achieves that requirement. Because a violation of a state board regulation implementing this requirement would be a crime, the bill would impose a state-mandated local program.

Vote Events:

05/18/2023 ASM. APPR. (Y:11 N:4 A:1) (P)

04/24/2023 ASM. NAT. RES. (Y:8 N:3 A:0) (P)

04/12/2023 ASM. U. & E. (Y:11 N:4 A:0) (P)

[AB 1554](#) (Patterson, Joe R) California Environmental Quality Act: exemption: wildfire fuels reduction

projects.

Current Text: Introduced: 2/17/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Status: 4/28/2023-Failed Deadline pursuant to Rule 61(a)(2). (Last location was NAT. RES. on 3/9/2023)(May be acted upon Jan 2024)

Location: 4/28/2023-A. 2 YEAR

Desk	2 year	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: This bill would expressly exempt from CEQA a project reduction of fuels in areas within moderate, high, and very high fire hazard severity zones, as provided. Because a lead agency would be required to determine whether a project qualifies for this exemption, the bill would impose a state-mandated local program. This bill contains other related provisions and other existing laws.

[AB 1567](#)

(Garcia D) Safe Drinking Water, Wildfire Prevention, Drought Preparation, Flood Protection, Extreme Heat Mitigation, Clean Energy, and Workforce Development Bond Act of 2024.

Current Text: Amended: 5/26/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 5/26/2023

Status: 6/14/2023-Referred to Coms. on N.R. & W. and GOV. & F.

Location: 6/14/2023-S. N.R. & W.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would enact the Safe Drinking Water, Wildfire Prevention, Drought Preparation, Flood Protection, Extreme Heat Mitigation, Clean Energy, and Workforce Development Bond Act of 2024, which, if approved by the voters, would authorize the issuance of bonds in the amount of \$15,995,000,000 pursuant to the State General Obligation Bond Law to finance projects for safe drinking water, wildfire prevention, drought preparation, flood protection, extreme heat mitigation, clean energy, and workforce development programs.

Vote Events:

05/31/2023 ASM. THIRD READING (Y:63 N:0 A:17) (P)

05/18/2023 ASM. APPR. (Y:11 N:3 A:2) (P)

04/24/2023 ASM. NAT. RES. (Y:8 N:1 A:2) (P)

04/18/2023 ASM. W.,P. & W. (Y:10 N:2 A:3) (P)

[AB 1580](#)

(Carrillo, Juan D) Air pollution: electric vehicle infrastructure.

Current Text: Amended: 5/1/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 5/1/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/17/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law establishes the Clean Transportation Program, which is administered by the State Energy Resources Conservation and Development Commission, to provide financial assistance to certain entities to develop and deploy innovative technologies to transform California’s fuel and vehicle types to help attain the state’s climate change goals. Current law requires the commission to develop and adopt an investment plan to determine priorities and opportunities for the Clean Transportation Program and to submit to the Joint Legislative Budget Committee and all relevant policy and fiscal committees of the Legislature a draft update to the investment plan each January concurrent with the submittal of the Governor’s Budget. This bill would require the commission and the Department of Transportation, on or before June 30, 2024, to jointly develop a California National Electric Vehicle Infrastructure Program Roadmap that is consistent with federal requirements and guidance provided by the federal National Electric Vehicle Infrastructure Formula Program and that only includes projects receiving funding under that federal program. The bill would require the commission and the department to update the roadmap each January thereafter.

Vote Events:

04/26/2023 ASM. U. & E. (Y:15 N:0 A:0) (P)

03/27/2023 ASM. TRANS. (Y:15 N:0 A:0) (P)

[AB 1623](#)

(Muratsuchi D) Electricity: resource adequacy requirements: energy storage.

Current Text: Amended: 5/1/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 5/1/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/17/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires the Public Utilities Commission, in consultation with the Independent System Operator, to establish resource adequacy requirements for all load-serving entities, as defined. In establishing the resource adequacy requirements, existing law requires the commission to ensure the reliability of electrical service in the state while advancing, to the extent possible, the state's goals for clean energy, reducing air pollution, and reducing emissions of greenhouse gases. Current law requires that the resource adequacy program achieve specified objectives. This bill would require the commission, or before June 30, 2024, to submit to the Legislature a report assessing the regulatory barriers, if any, to the rapid deployment of energy storage resources in California, as specified.

Vote Events:

04/26/2023 ASM. U. & E. (Y:12 N:0 A:3) (P)

[AB 1661](#) (Bonta D) Electrical and gas service: accessory dwelling units.

Current Text: Introduced: 2/17/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Status: 4/28/2023-Failed Deadline pursuant to Rule 61(a)(2). (Last location was U. & E. on 3/9/2023) (May be acted upon Jan 2024)

Location: 4/28/2023-A. 2 YEAR

Desk	2 year	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Existing law vests the Public Utilities Commission with regulatory authority over public utilities, including electrical corporations and gas corporations. Existing law requires the commission to require every residential unit in an apartment house or similar multiunit residential structure, condominium, or mobilehome park issued a building permit on or after July 1, 1982, with certain exceptions, to be individually metered for electrical and gas service. This bill would additionally except from that requirement an accessory dwelling unit, as defined, if the owner of the property on which the accessory dwelling unit is located elects to have the accessory dwelling unit's electrical and gas services metered through existing or upgraded utility meters located on that property. The bill would require an electrical corporation and gas corporation, if an owner of such a property elects to have the accessory dwelling unit's electrical and gas services metered through utility meters located on that property, to allow the property owner to do so. This bill contains other related provisions and other existing laws.

[AB 1664](#) (Friedman D) Energy: self-generation incentive program: block grant.

Current Text: Amended: 3/15/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 3/15/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/3/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires the Public Utilities Commission to require the administration, until January 1, 2026, of a self-generation incentive program to increase the deployment of distributed generation resources and energy storage systems. Current law requires the commission, in administering the program, to use funds that are appropriated by the Legislature, as provided, for the purposes of providing incentives to eligible residential customers who install behind-the-meter energy storage systems or solar photovoltaic systems paired with energy storage systems. This bill would require, as part of administering the funds used to provide incentives to eligible residential customers, the commission to establish a block grant structure for eligible entities, as defined, to apply for grants on behalf of residential households to increase the resiliency of residential households, as specified.

Vote Events:

04/12/2023 ASM. U. & E. (Y:15 N:0 A:0) (P)

[AB 1689](#) (Grayson D) Greenhouse gases: built environment: decarbonization.

Current Text: Introduced: 2/17/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Status: 5/5/2023-Failed Deadline pursuant to Rule 61(a)(3). (Last location was PRINT on 2/17/2023) (May be acted upon Jan 2024)

Location: 5/5/2023-A. 2 YEAR

2 year	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: The California Global Warming Solutions Act of 2006 requires the State Air Resources Board

to adopt rules and regulations to achieve the maximum technologically feasible and cost-effective greenhouse gas emissions reductions and to ensure that statewide greenhouse gas emissions are reduced to at least 40% below the statewide greenhouse gas emissions limit no later than December 31, 2030. This bill would express the intent of the Legislature to enact subsequent legislation that would further support California's efforts to decarbonize the built environment.

[AB 1710](#) (Ta R) Electrical corporations: rates.

Current Text: Amended: 5/1/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 5/1/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/17/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Existing law vests the Public Utilities Commission with regulatory authority over public utilities, including electrical corporations. Existing law authorizes the commission to fix the rates and charges for every public utility and requires that those rates and charges be just and reasonable. This bill would prohibit an electrical corporation from proposing a rate increase above the rate of inflation, as specified, except with the approval of the commission. The bill would authorize the commission to approve a rate increase above the rate of inflation if the commission determines that those costs are directly related to safety enhancements and modernization, or higher commodity or fuel costs. This bill contains other related provisions and other existing laws.

Vote Events:

04/26/2023 ASM. U. & E. (Y:10 N:0 A:5) (P)

[AB 1711](#) (Carrillo, Juan D) Energy: hydrogen: Clean Energy Equity Act.

Current Text: Amended: 4/10/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 4/10/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/17/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would enact the Clean Energy Equity Act and would require the State Energy Resources Conservation and Development Commission to equitably allocate moneys appropriated by the Legislature for hydrogen-fueling infrastructure to specifically prioritize rural communities and low-income communities. The bill would require the commission and the State Air Resources Board, except as provided, to jointly review and submit a report to the Legislature on the progress toward establishing hydrogen-fueling infrastructure that is equally accessible to all communities, especially rural communities and low-income communities.

Vote Events:

04/24/2023 ASM. NAT. RES. (Y:11 N:0 A:0) (P)

04/17/2023 ASM. TRANS. (Y:15 N:0 A:0) (P)

[AB 1717](#) (Muratsuchi D) Independent System Operator.

Current Text: Introduced: 2/17/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Status: 5/5/2023-Failed Deadline pursuant to Rule 61(a)(3). (Last location was PRINT on 2/17/2023) (May be acted upon Jan 2024)

Location: 5/5/2023-A. 2 YEAR

2 year	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law establishes an Independent System Operator (ISO) as a nonprofit public benefit corporation, and requires the ISO to ensure the efficient use and reliable operation of the electrical transmission grid consistent with the achievement of planning and operating reserve criteria, as specified. This bill would make nonsubstantive changes to that requirement.

[AB 1743](#) (Bennett D) Lower Emissions Transition Program.

Current Text: Amended: 4/27/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 4/27/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/10/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-A. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would, until January 1, 2032, enact the Lower Emissions Transition Program. The program would be administered by the state board and would require the State Air Resources Board to approve projects that reduce cumulative emissions from cargo handling equipment, as defined, sources at seaports in the state during the transition period to zero-emissions cargo handling equipment requirements. The bill would prohibit the approval of a project after the compliance date required by any applicable statute, regulation, or rule that requires a change in equipment to a zero-emission standard. The bill would require the state board to establish guidelines to determine eligibility for project approvals. The bill would describe certain types of eligible projects and would require the state board to approve projects that meet specified criteria. The bill would require the state board to establish an application fee, as specified. The bill would require the application fees to be deposited in the Air Pollution Control Fund and made available to the state board upon appropriation by the Legislature. The bill would establish eligibility criteria for projects. The bill would require the state board, by January 1, 2027, and January 1, 2031, to evaluate the impact of the program on state and local clean air efforts to meet state and local clean air goals and to hold at least one public workshop before completing the evaluation.

Vote Events:

04/24/2023 ASM. NAT. RES. (Y:11 N:0 A:0) (P)

04/17/2023 ASM. TRANS. (Y:15 N:0 A:0) (P)

SB 12

(Stern D) California Global Warming Solutions Act of 2006: emissions limit.

Current Text: Introduced: 12/5/2022 [html](#) [pdf](#)

Introduced: 12/5/2022

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/15/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-S. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Under the California Global Warming Solutions Act of 2006, the State Air Resources Board is required to approve a statewide greenhouse gas emissions limit equivalent to the statewide greenhouse gas emissions level in 1990 to be achieved by 2020 and to ensure that statewide greenhouse gas emissions are reduced to at least 40% below the 1990 level by no later than December 31, 2030. Under the act, a violation of a rule, regulation, order, emission limitation, emission reduction measure, or other measure adopted by the state board under the act is a crime. This bill instead would require the state board to ensure that statewide greenhouse gas emissions are reduced to at least 55% below the 1990 level by no later than December 31, 2030.

Vote Events:

05/15/2023 SEN. APPR. (Y:7 N:0 A:0) (P)

03/15/2023 SEN. E.Q. (Y:5 N:2 A:0) (P)

SB 30

(Umberg D) Transportation: zero-emission vehicle signage.

Current Text: Amended: 6/19/2023 [html](#) [pdf](#)

Introduced: 12/5/2022

Last Amend: 6/19/2023

Status: 6/27/2023-From committee: Do pass and re-refer to Com. on APPR. with recommendation: To consent calendar. (Ayes 15. Noes 0.) (June 26). Re-referred to Com. on APPR.

Location: 6/27/2023-A. APPR.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would require the Department of Transportation, in coordination with the Governor's Office of Business and Economic Development (GO-Biz) and the State Energy Resources Conservation and Development Commission, to develop and design light-duty zero-emission vehicle charging and fueling station signage to be placed along state highways based on charger or fueling type and vehicle compatibility, in order to increase consumer confidence in locating electric vehicle chargers and hydrogen fueling stations. The bill would authorize the department to adopt rules and regulations for these purposes.

Vote Events:

06/26/2023 ASM. TRANS. (Y:15 N:0 A:0) (P)

05/22/2023 SEN. Senate 3rd Reading (Y:40 N:0 A:0) (P)

04/25/2023 SEN. TRANS. (Y:16 N:0 A:0) (P)

SB 38

(Laird D) Battery energy storage facilities: emergency response and evacuation plans.

Current Text: Amended: 4/18/2023 [html](#) [pdf](#)

Introduced: 12/5/2022

Last Amend: 4/18/2023

Status: 6/8/2023-Referred to Com. on U. & E.

Location: 6/8/2023-A. U. & E.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law vests the Public Utilities Commission with regulatory authority over public utilities, including electrical corporations. Current law requires the commission to implement and enforce standards for the maintenance and operation of facilities for the generation and storage of electricity owned by an electrical corporation or located in the state to ensure their reliable operation. This bill would require each battery energy storage facility located in the state and subject to the requirement described above to have an emergency response plan and an evacuation plan that covers the premise of the battery energy storage facility.

Vote Events:

05/25/2023 SEN. Special Consent (Y:40 N:0 A:0) (P)

05/18/2023 SEN. APPR. (Y:7 N:0 A:0) (P)

05/01/2023 SEN. APPR. (Y:6 N:0 A:1) (P)

04/10/2023 SEN. E. U., & C. (Y:15 N:0 A:3) (P)

[SB 48](#)

(Becker D) Building Energy Savings Act.

Current Text: Amended: 6/30/2023 [html](#) [pdf](#)

Introduced: 12/5/2022

Last Amend: 6/30/2023

Status: 6/30/2023-Read second time and amended. Re-referred to Com. on NAT. RES.

Location: 6/28/2023-A. NAT. RES.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires each utility to maintain records of the energy usage data of all buildings to which they provide service for at least the most recent 12 complete calendar months, and to deliver or otherwise provide that aggregated energy usage data for each covered building, as defined, to the owner, as specified. Current law requires the State Energy Resources Conservation and Development Commission (Energy Commission) to adopt regulations providing for the delivery to the Energy Commission and public disclosure of benchmarking of energy use for covered buildings, and specifies that this requirement does not require the owner of a building with 16 or fewer residential utility accounts to collect or deliver energy usage information to the Energy Commission. This bill would additionally specify that the requirement does not require the owner of a building with less than 50,000 square feet of gross floor space to collect or deliver energy usage information to the Energy Commission.

Vote Events:

06/28/2023 ASM. U. & E. (Y:10 N:3 A:2) (P)

05/24/2023 SEN. Senate 3rd Reading (Y:31 N:9 A:0) (P)

05/18/2023 SEN. APPR. (Y:5 N:2 A:0) (P)

05/01/2023 SEN. APPR. (Y:6 N:0 A:1) (P)

04/10/2023 SEN. E. U., & C. (Y:12 N:3 A:3) (P)

[SB 49](#)

(Becker D) Renewable energy: solar canopies: income tax credits and Department of Transportation strategic plan.

Current Text: Amended: 6/30/2023 [html](#) [pdf](#)

Introduced: 12/5/2022

Last Amend: 6/30/2023

Status: 6/30/2023-Read second time and amended. Re-referred to Com. on REV. & TAX.

Location: 6/29/2023-A. REV. & TAX

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: The Personal Income Tax Law and the Corporation Tax Law allow various credits against the taxes imposed by those laws. This bill would allow a credit against those taxes for each taxable year beginning on or after January 1, 2024, and before January 1, 2032, in an amount equal to 5% of costs incurred during the taxable year for constructing a solar canopy project, as specified.

Vote Events:

06/28/2023 ASM. U. & E. (Y:14 N:0 A:1) (P)

05/25/2023 SEN. Special Consent (Y:40 N:0 A:0) (P)

05/18/2023 SEN. APPR. (Y:7 N:0 A:0) (P)

05/08/2023 SEN. APPR. (Y:7 N:0 A:0) (P)

04/11/2023 SEN. TRANS. (Y:16 N:0 A:0) (P)

[SB 56](#)

(Skinner D) Load-serving entities: integrated resource plans.

Current Text: Introduced: 12/7/2022 [html](#) [pdf](#)

Introduced: 12/7/2022

Status: 1/18/2023-Referred to Com. on RLS.

Location: 12/7/2022-S. RLS.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires the Public Utilities Commission to adopt a process for each load-serving entity, defined to include electrical corporations, electric service providers, and community choice aggregators, to file an integrated resource plan and a schedule for periodic updates to the plan to ensure that it meets, among other things, the state's targets for reducing emissions of greenhouse gases and the requirement to procure at least 60% of its electricity from eligible renewable energy resources by December 31, 2030. Current law additionally requires the integrated resource plan to contribute to a diverse and balanced portfolio of resources needed to ensure a reliable supply of electricity that provides optimal integration of renewable energy resources in a cost-effective manner, meets the state's targets for reducing emissions of greenhouse gases, and prevents cost shifting among load-serving entities. This bill would make a nonsubstantive change to the latter provision.

[SB 83](#)

(Wiener D) Public utilities: electrical distribution grid: energization.

Current Text: Amended: 5/3/2023 [html](#) [pdf](#)

Introduced: 1/13/2023

Last Amend: 5/3/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/15/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-S. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law authorizes the Public Utilities Commission to establish an expedited distribution grid interconnection dispute resolution process with the goal of resolving disputes over interconnection applications within the jurisdiction of the commission in no more than 60 days from the time the dispute is formally brought to the commission. This bill would require the commission, on or before September 30, 2024, to establish maximum energization time periods by when an electrical corporation would be required to energize a development project, including the maximum time period for the energization ready phase of a project. The bill would require an electrical corporation to energize a development project with the electrical corporation's electrical distribution grid within the maximum energization time period established by the commission, after receiving a notification from a development project applicant that the development project is energization ready, as defined. The bill would specify that the maximum energization time period established by the commission does not apply if an issue specific to the development project or the project site arises that would prevent the electrical corporation from safely completing the energization within that time period and would require the electrical corporation to work with the development project applicant to establish an alternative time period.

Vote Events:

05/15/2023 SEN. APPR. (Y:7 N:0 A:0) (P)

04/24/2023 SEN. E. U., & C. (Y:17 N:0 A:1) (P)

[SB 284](#)

(Wiener D) Public utilities: contracting: interconnection transparency and efficiency: wholesale distribution service.

Current Text: Amended: 6/20/2023 [html](#) [pdf](#)

Introduced: 2/1/2023

Last Amend: 6/20/2023

Status: 6/20/2023-From committee with author's amendments. Read second time and amended. Referred to Com. on L. & E.

Location: 6/12/2023-A. L. & E.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would require the Public Utilities Commission to require each electrical corporation to make distribution data and distribution planning standards available to development project applicants, interconnecting entities, and public entities in a timely and efficient manner. The bill would require the commission to require each electrical corporation to develop and make publicly available information about its distribution system interconnection queue necessary for the interconnection of generation and electrical load. The bill would require each electrical corporation that has filed a wholesale distribution tariff with the Federal Energy Regulatory Commission to offer service under that tariff to the state, an agency, authority, or instrumentality of the state, or a political subdivision to transmit electricity that those public entities consume or sell directly to an ultimate customer, at the voltage requested by those public entities.

Vote Events:

04/10/2023 SEN. Senate 3rd Reading (Y:25 N:1 A:14) (P)

SB 319 (McGuire D) Electricity: transmission planning.**Current Text:** Amended: 5/3/2023 [html](#) [pdf](#)**Introduced:** 2/6/2023**Last Amend:** 5/3/2023**Status:** 6/8/2023-Referred to Com. on U. & E.**Location:** 6/8/2023-A. U. & E.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: On December 23, 2022, the Public Utilities Commission (PUC), State Energy Resources Conservation and Development Commission (Energy Commission), and Independent System Operator entered into a memorandum of understanding related to resource and transmission planning, transmission development and permitting, procurement, and interconnections in order to achieve reliability and policy needs and to coordinate the timely development of resources, resource interconnections, and needed transmission infrastructure. This bill would require the Energy Commission and PUC, in coordination with the Independent System Operator, every 5 years, to review the memorandum of understanding and a related workplan to ensure the memorandum and workplan reflect the coordination that is needed to help meet the state's energy goals.

Vote Events:

05/25/2023 SEN. Special Consent (Y:40 N:0 A:0) (P)

05/18/2023 SEN. APPR. (Y:7 N:0 A:0) (P)

05/15/2023 SEN. APPR. (Y:7 N:0 A:0) (P)

04/24/2023 SEN. E. U., & C. (Y:16 N:0 A:2) (P)

SB 410 (Becker D) Powering Up Californians Act.**Current Text:** Amended: 6/19/2023 [html](#) [pdf](#)**Introduced:** 2/9/2023**Last Amend:** 6/19/2023**Status:** 6/28/2023-June 28 hearing postponed by committee.**Location:** 6/1/2023-A. U. & E.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires electrical corporations, as part of their distribution planning processes, to consider that produced fleet data, and other available data, to facilitate the readiness of their distribution systems to support the state's anticipated level of electric vehicle charging, as specified. This bill, the Powering Up Californians Act, would require the Public Utilities Commission (PUC) to establish, on or before September 30, 2024, reasonable average and maximum target energization time periods, as defined, certain reporting requirements so that electrical corporation performance can be tracked and improved, and a procedure for customers to report energization delays to the PUC, as provided. The bill would require the PUC to require the electrical corporation to take any remedial actions necessary to achieve the PUC's targets and would require all reports to be publicly available, among other reporting requirements.

Vote Events:

05/24/2023 SEN. Senate 3rd Reading (Y:32 N:8 A:0) (P)

05/18/2023 SEN. APPR. (Y:5 N:0 A:2) (P)

05/15/2023 SEN. APPR. (Y:7 N:0 A:0) (P)

04/18/2023 SEN. E. U., & C. (Y:17 N:0 A:1) (P)

SB 420 (Becker D) Electricity: electrical transmission facility projects.**Current Text:** Amended: 6/30/2023 [html](#) [pdf](#)**Introduced:** 2/9/2023**Last Amend:** 6/30/2023**Status:** 6/30/2023-From committee with author's amendments. Read second time and amended. Re-referred to Com. on NAT. RES.**Location:** 6/27/2023-A. NAT. RES.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law prohibits an electrical corporation from beginning the construction of a line, plant, or system, or of any extension thereof, without having first obtained from the commission a certificate that the present or future public convenience and necessity require or will require its construction, as specified. Under current law, the extension, expansion, upgrade, or other modification of an existing electrical transmission facility, including transmission lines and substations, does not require a certificate that the present or future public convenience and necessity requires or will require its construction. This bill would include the reconstruction of an existing electrical transmission facility in the above exemption. The bill would additionally provide that the construction of a new electrical

transmission facility, including lines and substations, by an electrical corporation serving 10,000 or more retail customers does not require a certificate that the present or future public convenience and necessity requires or will require its construction, a permit to construct, or any other discretionary permit from the commission, if the electrical transmission facility meets certain requirements.

Vote Events:

05/30/2023 SEN. Special Consent (Y:40 N:0 A:0) (P)
 05/18/2023 SEN. APPR. (Y:7 N:0 A:0) (P)
 05/15/2023 SEN. APPR. (Y:7 N:0 A:0) (P)
 04/24/2023 SEN. E. U., & C. (Y:17 N:0 A:1) (P)
 03/29/2023 SEN. E.Q. (Y:7 N:0 A:0) (P)

[SB 422](#) ([Portantino D](#)) California Environmental Quality Act: expedited environmental review: climate change regulations.

Current Text: Amended: 3/20/2023 [html](#) [pdf](#)

Introduced: 2/13/2023

Last Amend: 3/20/2023

Status: 6/27/2023-From committee: Do pass and re-refer to Com. on L. & E. with recommendation: To consent calendar. (Ayes 11. Noes 0.) (June 26). Re-referred to Com. on L. & E.

Location: 6/26/2023-A. L. & E.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: The California Environmental Quality Act (CEQA) requires a lead agency, as defined, to prepare, or cause to be prepared, and certify the completion of an environmental impact report (EIR) on a project that it proposes to carry out or approve that may have a significant effect on the environment or to adopt a negative declaration if it finds that the project will not have that effect. CEQA also requires a lead agency to prepare a mitigated negative declaration for a project that may have a significant effect on the environment if revisions in the project would avoid or mitigate that effect and there is no substantial evidence that the project, as revised, would have a significant effect on the environment. CEQA requires specified public agencies, including air pollution control districts and air quality management districts, to perform, at the time of adoption of a rule or regulation requiring the installation of pollution control equipment or a performance standard or treatment requirement, an environmental analysis of the reasonably foreseeable methods of compliance. This bill would also require those specified public agencies, at the time of adoption of a rule or regulation requiring the reduction in emissions of greenhouse gases, criteria air pollutants, or toxic air contaminants, to perform an environmental analysis of the reasonably foreseeable methods of compliance.

Vote Events:

06/26/2023 ASM. NAT. RES. (Y:11 N:0 A:0) (P)
 05/24/2023 SEN. Senate 3rd Reading (Y:38 N:0 A:2) (P)
 05/18/2023 SEN. APPR. (Y:6 N:0 A:1) (P)
 05/08/2023 SEN. APPR. (Y:7 N:0 A:0) (P)
 04/26/2023 SEN. P.E. & R. (Y:5 N:0 A:0) (P)
 04/19/2023 SEN. E.Q. (Y:7 N:0 A:0) (P)

[SB 572](#) ([Stern D](#)) Natural gas: prices: report.

Current Text: Amended: 4/24/2023 [html](#) [pdf](#)

Introduced: 2/15/2023

Last Amend: 4/24/2023

Status: 6/7/2023-June 14 set for first hearing canceled at the request of author.

Location: 5/26/2023-A. U. & E.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: An current Public Utilities Commission order requires the commission to investigate the causes and impacts of the winter 2022–2023 natural gas price spikes and the potential for recurrence, the impact of the price spikes on natural gas and electric prices and customer bills, the potential threats to gas and electric reliability and price volatility in summer 2023 and beyond, potential mitigations, and utility communications to customers to determine whether they were sufficient or require modifications. This bill would require the commission, on or before February 1, 2024, to submit a report to the relevant legislative policy committees on the status, outcomes, and recommendations, if any, of the commission order described above and the status and any findings of any related investigations by the Federal Energy Regulatory Commission.

Vote Events:

05/22/2023 SEN. Senate 3rd Reading (Y:40 N:0 A:0) (P)
 04/18/2023 SEN. E. U., & C. (Y:17 N:0 A:1) (P)

[SB 638](#) ([Eggman D](#)) Climate Resiliency and Flood Protection Bond Act of 2024.

Current Text: Amended: 6/28/2023 [html](#) [pdf](#)

Introduced: 2/16/2023

Last Amend: 6/28/2023

Status: 6/28/2023-From committee with author's amendments. Read second time and amended. Re-referred to Com. on W., P., & W.

Location: 6/15/2023-A. W.,P. & W.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would enact the Climate Resiliency and Flood Protection Bond Act of 2024 which, if approved by the voters, would authorize the issuance of bonds in the amount of \$6,000,000,000 pursuant to the State General Obligation Bond Law, for flood protection and climate resiliency projects.

Vote Events:

05/31/2023 SEN. Senate 3rd Reading (Y:36 N:2 A:2) (P)

05/18/2023 SEN. APPR. (Y:5 N:2 A:0) (P)

05/01/2023 SEN. APPR. (Y:6 N:0 A:1) (P)

04/19/2023 SEN. GOV. & F. (Y:7 N:1 A:0) (P)

03/28/2023 SEN. N.R. & W. (Y:9 N:0 A:2) (P)

[SB 663](#)

(Archuleta D) California Renewables Portfolio Standard Program: renewable hydrogen.

Current Text: Amended: 5/18/2023 [html](#) [pdf](#)

Introduced: 2/16/2023

Last Amend: 5/18/2023

Status: 6/2/2023-Failed Deadline pursuant to Rule 61(a)(8). (Last location was INACTIVE FILE on 6/1/2023)(May be acted upon Jan 2024)

Location: 6/2/2023-S. 2 YEAR

Desk	Policy	Fiscal	2 year	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law establishes the California Renewables Portfolio Standard Program, which requires the Public Utilities Commission to implement annual procurement targets for the procurement of eligible renewable energy resources, which is defined as an electrical generating facility that meets the definition of "renewable electrical generation facility" subject to certain conditions, for all retail sellers, as defined, and requires local publicly owned electric utilities to adopt and implement a renewable energy resources procurement plan to achieve the targets and goals of the program. This bill would include a facility that uses renewable hydrogen, as defined, meeting certain requirements, including a requirement that sellers and purchasers of renewable hydrogen comply with a system for tracking and verifying the use of renewable hydrogen, as a renewable electrical generation facility for purposes of the California Renewables Portfolio Standard Program.

Vote Events:

05/18/2023 SEN. APPR. (Y:7 N:0 A:0) (P)

05/08/2023 SEN. APPR. (Y:7 N:0 A:0) (P)

04/26/2023 SEN. E.Q. (Y:7 N:0 A:0) (P)

04/18/2023 SEN. E. U., & C. (Y:17 N:0 A:1) (P)

[SB 664](#)

(Stern D) Energy: demand forecast: weather events.

Current Text: Amended: 5/2/2023 [html](#) [pdf](#)

Introduced: 2/16/2023

Last Amend: 5/2/2023

Status: 6/7/2023-June 14 set for first hearing canceled at the request of author.

Location: 5/26/2023-A. U. & E.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires the State Energy Resources Conservation and Development Commission (Energy Commission), on a biennial basis, to adopt an integrated energy policy report containing an overview of major trends and issues facing the state. Current law requires the report to include an assessment and forecast of system reliability and the need for resource additions, efficiency, and conservation that considers all aspects of energy industries and markets that are essential for the state economy, general welfare, public health and safety, energy diversity, and protection of the environment. This bill would require the Energy Commission ensure that the demand forecasts in the integrated energy policy report account for multiday extreme and atypical weather events.

Vote Events:

05/22/2023 SEN. Senate 3rd Reading (Y:40 N:0 A:0) (P)

04/24/2023 SEN. E. U., & C. (Y:16 N:0 A:2) (P)

[SB 740](#)

(Cortese D) Hazardous materials management: stationary sources: skilled and trained workforce.

Current Text: Amended: 5/10/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 5/10/2023

Status: 6/7/2023-June 14 set for first hearing canceled at the request of author.

Location: 6/1/2023-A. L. & E.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law establishes an accidental release prevention program for the state. Under that law, stationary sources subject to the accidental release prevention program may be required to prepare and submit a risk management plan (RMP) to prevent accidental releases of certain substances. Current law requires an owner or operator of a stationary source that is engaged in certain petroleum-related activities, and with one or more covered processes that require the preparation and submission of an RMP, when contracting for the performance of construction, alteration, demolition, installation, repair, or maintenance work at the stationary source, to require that its contractors and any subcontractors use a skilled and trained workforce to perform all onsite work within an apprenticeable occupation in the building and construction trades. Current law defines "skilled and trained workforce" to include, among other criteria, skilled journeypersons who are paid at least a rate equivalent to the applicable prevailing hourly wage rate. This bill would extend that workforce requirement to contracts awarded, extended, or renewed on or after January 1, 2024, by an owner or operator of a stationary source that is engaged in manufacturing hydrogen, biofuels, or certain specified chemicals, or in capturing, sequestering, or using carbon dioxide in specified conditions.

Vote Events:

05/22/2023 SEN. Senate 3rd Reading (Y:36 N:2 A:2) (P)

05/18/2023 SEN. APPR. (Y:6 N:0 A:1) (P)

05/15/2023 SEN. APPR. (Y:7 N:0 A:0) (P)

04/26/2023 SEN. E.Q. (Y:7 N:0 A:0) (P)

[SB 746](#)

(Eggman D) Energy conservation contracts: alternate energy equipment: green hydrogen: Tri-Valley-San Joaquin Valley Regional Rail Authority.

Current Text: Amended: 6/15/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 6/15/2023

Status: 6/15/2023-Read second time and amended. Re-referred to Com. on APPR.

Location: 6/14/2023-A. APPR.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law authorizes a public agency to enter into an energy service contract and related facility ground lease if the governing body finds, among other things, that the anticipated cost to the public agency for thermal or electrical energy or conservation services provided by the energy conservation facility under the contract will be less than the anticipated marginal cost to the agency of thermal, electrical, or other energy that would have been consumed by the public agency in the absence of those purchases. Current law additionally authorizes a public agency to enter into a facility financing contract and a facility ground lease upon meeting certain requirements and finding that funds for the repayment of the financing or other specified contract costs are projected to be available from revenues resulting from sales of electricity or thermal energy from the facility or other sources. Current law authorizes a public agency to enter into contracts for the sale of electricity, electrical generating capacity, or thermal energy produced by the energy conservation facility at such rates and terms as are approved by its governing body. This bill would authorize the Tri-Valley-San Joaquin Valley Regional Rail Authority, in addition to its authority to enter into contracts described above, to enter into energy service contracts, facility financing contracts, and contracts for the sale of specified energy resources relating to green electrolytic hydrogen, as defined, for use by the authority for purposes of financing the construction and operation of passenger rail service through the Altamont Pass Corridor. This bill would make legislative findings and declarations as to the necessity of a special statute for the Tri-Valley-San Joaquin Valley Regional Rail Authority.

Vote Events:

06/14/2023 ASM. U. & E. (Y:13 N:0 A:2) (P)

05/22/2023 SEN. Senate 3rd Reading (Y:40 N:0 A:0) (P)

04/24/2023 SEN. E. U., & C. (Y:17 N:0 A:1) (P)

[SB 755](#)

(Becker D) Energy efficiency and building decarbonization programs.

Current Text: Amended: 5/2/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 5/2/2023

Status: 6/29/2023-From committee: Do pass and re-refer to Com. on NAT. RES. with recommendation: To consent calendar. (Ayes 14. Noes 0.) (June 28). Re-referred to Com. on NAT. RES.

Location: 6/28/2023-A. NAT. RES.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires certain state agencies, including the State Energy Resources Conservation and Development Commission, to develop and implement various energy efficiency programs. This bill, the California's Layered Energy Applications for Residents (CLEAR) Act of 2023, would require the commission to develop and make publicly available an internet website for energy efficiency and building decarbonization programs administered by the commission that are available in the state for residential buildings and residential electricity customers, as specified. The bill would require the commission to enable customer application for the included programs through the internet website. For programs the commission determines cannot be included in the internet website, including programs not administered by the commission, the bill would authorize the commission to provide a link to those programs.

Vote Events:

06/28/2023 ASM. U. & E. (Y:14 N:0 A:1) (P)
 05/25/2023 SEN. Special Consent (Y:40 N:0 A:0) (P)
 05/18/2023 SEN. APPR. (Y:7 N:0 A:0) (P)
 05/15/2023 SEN. APPR. (Y:7 N:0 A:0) (P)
 04/24/2023 SEN. E. U., & C. (Y:17 N:0 A:1) (P)

SB 781

(Stern D) Methane emissions: natural gas producing low methane emissions.

Current Text: Amended: 6/28/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 6/28/2023

Status: 6/28/2023-Read second time and amended. Re-referred to Com. on U. & E.

Location: 6/26/2023-A. U. & E.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: The California Global Warming Solutions Act of 2006 designates the State Air Resources Board as the state agency responsible for monitoring and regulating sources of emissions of greenhouse gases that cause global warming in order to reduce emissions of greenhouse gases. The act requires all state agencies to consider and implement strategies to reduce their greenhouse gas emissions. This bill would additionally require state agencies to prioritize strategies to reduce methane emissions, including emissions from imported natural gas, where feasible and cost effective. The bill would require the state board, no later than December 31, 2024, to establish a certification standard for natural gas producing low methane emissions. The bill would require the state board to encourage natural gas procurement on behalf of the state to shift to certified natural gas producing low methane emissions.

Vote Events:

06/26/2023 ASM. NAT. RES. (Y:8 N:3 A:0) (P)
 05/30/2023 SEN. Senate 3rd Reading (Y:29 N:5 A:6) (P)
 05/18/2023 SEN. APPR. (Y:5 N:2 A:0) (P)
 05/15/2023 SEN. APPR. (Y:7 N:0 A:0) (P)
 04/24/2023 SEN. E. U., & C. (Y:14 N:2 A:2) (P)
 03/29/2023 SEN. E.Q. (Y:5 N:2 A:0) (P)

SB 795

(Stern D) Energy: building energy efficiency: heating, ventilation, and air-conditioning equipment sale registry and compliance tracking system: electronic statewide compliance documentation data repository.

Current Text: Amended: 6/19/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 6/19/2023

Status: 6/29/2023-From committee: Do pass and re-refer to Com. on JUD. (Ayes 12. Noes 1.) (June 28). Re-referred to Com. on JUD.

Location: 6/28/2023-A. JUD.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would require the State Energy Resources Conservation and Development Commission to develop and implement an electronic statewide heating, ventilation, and air-conditioning (HVAC) equipment sales registry and compliance tracking system to allow the Contractors State License Board and other responsible enforcement agencies to cross-check the purchase of HVAC equipment with the submittal of permit compliance verification documents in order to identify contractors and other installers that fail to comply with the law. The bill would specify that the system is not to be publicly available and that certain information in the registry and compliance tracking system is confidential and not to be disclosed to the public.

Vote Events:

06/28/2023 ASM. U. & E. (Y:12 N:1 A:2) (P)
 05/30/2023 SEN. Senate 3rd Reading (Y:32 N:8 A:0) (P)
 05/18/2023 SEN. APPR. (Y:5 N:2 A:0) (P)
 05/08/2023 SEN. APPR. (Y:7 N:0 A:0) (P)

04/25/2023 SEN. JUD. (Y:8 N:2 A:1) (P)
04/18/2023 SEN. E. U., & C. (Y:13 N:4 A:1) (P)

SB 797 (**Padilla D**) **Lithium Extraction Tax Citizens Oversight Committee.**

Current Text: Amended: 6/15/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 6/15/2023

Status: 6/27/2023-From committee: Do pass and re-refer to Com. on APPR. (Ayes 8. Noes 0.) (June 26). Re-referred to Com. on APPR.

Location: 6/27/2023-A. APPR.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would establish the Lithium Extraction Tax Citizens Oversight Committee within the California Department of Tax and Fee Administration for the purposes of ensuring that certain revenues from the lithium extraction excise tax are appropriately allocated and making recommendations on how to improve community engagement and maximize community benefits from the revenues. The bill would prescribe the composition of the committee and the appointment of committee members. The bill would also require the committee to report its findings and recommendations annually on December 1 to the Legislature, as specified.

Vote Events:

06/26/2023 ASM. REV. & TAX (Y:8 N:0 A:3) (P)

05/30/2023 SEN. Senate 3rd Reading (Y:35 N:0 A:5) (P)

05/18/2023 SEN. APPR. (Y:5 N:1 A:1) (P)

04/17/2023 SEN. APPR. (Y:6 N:0 A:1) (P)

03/29/2023 SEN. GOV. & F. (Y:6 N:1 A:1) (P)

SB 823 (**Smallwood-Cuevas D**) **Discounted electric vehicle charging payment card competitive grant program.**

Current Text: Amended: 5/1/2023 [html](#) [pdf](#)

Introduced: 2/17/2023

Last Amend: 5/1/2023

Status: 5/19/2023-Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 5/15/2023)(May be acted upon Jan 2024)

Location: 5/19/2023-S. 2 YEAR

Desk	Policy	2 year	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Would, upon appropriation by the Legislature, require the Energy Commission, in consultation with the Public Utilities Commission, State Air Resources Board, and California Integrated Travel Project, to establish a competitive grant program to award moneys for projects that provide an eligible resident, as specified, with a payment card that may be used at any publicly available electric vehicle charging station, as specified. The bill would require the Energy Commission to prioritize projects with the greatest potential to provide payment cards to individuals enrolled in a low-income residential customer electrical rate assistance program and to establish criteria for awarding a grant pursuant to the program, as specified. The bill would authorize the Energy Commission to select an administrator to oversee the program and to adopt, and revise, guidelines or other standards for the program. The bill would require the Energy Commission, on or before 15 months after the program is established, and annually thereafter, to prepare and submit to the Governor and Legislature a report that includes specified information relating to the program.

Vote Events:

05/15/2023 SEN. APPR. (Y:7 N:0 A:0) (P)

04/24/2023 SEN. E. U., & C. (Y:15 N:1 A:2) (P)

SBX1 1 (**Jones R**) **Motor vehicle fuel tax: greenhouse gas reduction programs: suspension.**

Current Text: Introduced: 12/5/2022 [html](#) [pdf](#)

Introduced: 12/5/2022

Status: 3/28/2023-From committee without further action.

Location: 12/5/2022-S. RLS.

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: The California Global Warming Solutions Act of 2006 requires the State Air Resources Board to adopt rules and regulations to achieve the maximum technologically feasible and cost-effective greenhouse gas emissions reductions to ensure that the statewide greenhouse gas emissions are reduced to at least 40% below the statewide greenhouse gas emissions limit, as defined, no later than December 31, 2030. Pursuant to the act, the state board has adopted the Low Carbon Fuel Standard regulations. The act authorizes the state board to include in its regulation of those emissions the use of market-based compliance mechanisms. Current law requires all moneys, except for fines

and penalties, collected by the state board from the auction or sale of allowances as part of a market-based compliance mechanism to be deposited in the Greenhouse Gas Reduction Fund. This bill would suspend the Low Carbon Fuel Standard regulations for one year. The bill would also exempt suppliers of transportation fuels from regulations for the use of market-based compliance mechanisms for one year.

SBX1 2 (Skinner D) Energy: transportation fuels: supply and pricing: maximum gross gasoline refining margin.

Current Text: Chaptered: 3/28/2023 [html](#) [pdf](#)

Introduced: 12/5/2022

Last Amend: 3/20/2023

Status: 3/28/2023-Approved by the Governor. Chaptered by Secretary of State. Chapter 1, Statutes of 2023-24 First Extraordinary Session.

Location: 3/27/2023-S. CHAPTERED

Desk	Policy	Fiscal	Floor	Desk	Policy	Fiscal	Floor	Conf. Conc.	Enrolled	Vetoed	Chaptered
1st House				2nd House							

Summary: Current law requires operators of refineries in the state that produce gasoline meeting California specifications, within 30 days of the end of each calendar month, to submit a report to the State Energy Resources Conservation and Development Commission containing certain information regarding its refining activities related to the production of gasoline in that month. Current law requires the commission to notify a refiner that has failed to timely provide the required information and imposes a civil penalty on the refiner that fails to submit the required information within 5 days of being notified of the failure. This bill would authorize the commission to establish a maximum gross gasoline refining margin, as provided. The bill would require the commission, if the commission establishes the maximum gross gasoline refining margin, to establish a penalty for exceeding the maximum gross gasoline refining margin, as provided. The bill would authorize the commission to petition the court to enjoin a refiner from exceeding the maximum gross gasoline refining margin. The bill would also authorize the commission to impose an administrative civil penalty on a refiner for exceeding the maximum gross gasoline refining margin, as provided. The bill would require the commission to consider a refiner’s request for an exemption from the maximum gross gasoline refining margin, as provided. The bill would require a refiner seeking an exemption to file a statement under the penalty of perjury setting forth the basis of the request for exemption.

Vote Events:

03/27/2023 ASM. THIRD READING (Y:59 N:19 A:2) (P)

03/27/2023 ASM. THIRD READING (Y:58 N:19 A:3) (P)

03/27/2023 ASM. U. & E. (Y:11 N:4 A:0) (P)

03/23/2023 SEN. APPR. (Y:5 N:2 A:0) (P)

03/23/2023 SEN. APPR. (Y:2 N:5 A:0) (F)

03/23/2023 SEN. Senate 2nd Reading (Supplemental File 1) (Y:30 N:8 A:2) (P)

03/22/2023 SEN. E. U., & C. (Y:13 N:2 A:3) (P)

Total Measures: 75

Total Tracking Forms: 75